

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

9/27/09

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33397
Name: Running Foxes Petroleum
Address 1: 7060 S TUCSON WAY Suite B
Address 2: _____
City: CENTENNIAL State: CO Zip: 80112 + _____
Contact Person: Kent Keppel
Phone: (303) 617-7242 **CONFIDENTIAL**
CONTRACTOR: License # 31280 APR 27 2009
Name: Birk Petroleum
Wellsite Geologist: Greg Bratton **KGB**

Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SLOW
____ Gas ENHR ____ SIGW
____ CM (Coal Bed Methane) ____ Temp. Abd.
____ Dry ____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr. ____ Conv. to SWD
____ Plug Back: _____ Plug Back Total Depth _____
____ Commingled Docket No.: _____
____ Dual Completion Docket No.: _____
____ Other (SWD or Enhr.?) Docket No.: _____
1/14/2009 1/17/2009 1/19/2009
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-011-23475-00-00
Spot Description: _____
SE SW SE SE Sec. 36 Twp. 24 S. R. 23 East West
185 Feet from North / South Line of Section
915 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Bourbon
Lease Name: Vogel Well #: 16-36C Inj 2
Field Name: Devon
Producing Formation: Bartlesville
Elevation: Ground: 842' Kelly Bushing: _____
Total Depth: 500' Plug Back Total Depth: 483'
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ APZ-Dlg-5/22/09 ^{5x} cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Landman Date: 4-27-2009
Subscribed and sworn to before me this 27th day of April

20 09
Notary Public: [Signature]
KARLA PETERSON
NOTARY PUBLIC
STATE OF COLORADO
Date Commission Expires: _____
My Commission Expires November 9, 2011

KCC Office Use ONLY
 Letter of Confidentiality Received
 Wireline Log Received
 Geologist Report Received
 UIC Distribution (5/8)
KANSAS CORPORATION COMMISSION
APR 29 2009

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Operator Name: Running Foxes Petroleum Lease Name: Vogel Well #: 16-36C Inj 2
 Sec. 36 Twp. 24 S. R. 23 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Density Neutron, Dual Induction, Gamma Ray	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Excello 109' 733' Upper Bartlesville 329' 513' Mississippian 468' 374' <div style="text-align: right; font-weight: bold; font-size: 1.2em;">KCC</div> <div style="text-align: right; font-weight: bold;">APR 27 2009</div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	24lbs.	20'	Quickset	12	KolSeal
Production	6.75"	2.875"	6.5lbs.	483'	Quickset	60	KolSeal Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	Waiting on records		

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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____	Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Hurricane Services, Inc.
P.O. Box 782228
Wichita, KS 67278-2228

Cement, Acid or Tools
Service Ticket
02993

MC ID # 165290
Shop # 620 437-2661
Cellular # 620 437-7582
Office # 316 685-5908
Office Fax # 316-685-5926
Shop Address: 3613A Y Road
Madison, KS 66860

DATE 2-6-09

COUNTY BOUCE CITY _____

CHARGE TO Running Foxes

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. VOGEL + Graham wells CONTRACTOR _____

KIND OF JOB Top outside SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge
12 Sk	Quick Set Cement	198.00
48 lb	KOI-SEAL 4" P/SK	21.60
1 1/2 Hr	Water Truck #193	120.00
	BULK CHARGE Trk #91	50.00
	BULK TRK. MILES	
	PUMP TRK. MILES	
	PLUGS	
	6.3% SALES TAX	13.83
	TOTAL	403.43

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T.D. _____

CSG. SET AT _____ VOLUME _____

SIZE HOLE _____

TBG SET AT _____ VOLUME _____

MAX. PRESS. _____

SIZE PIPE _____

PLUG DEPTH _____

PKER DEPTH _____

PLUG USED _____

TIME FINISHED _____

REMARKS: Top off Backside on wells with cement.

Vogel - 16-36A Inj 3, 16-36C Inj, 16-36C Inj 2, 16-36D Inj 1 & 16-36D Inj 2
5 wells on VOGEL lease (cornfield)
2 wells on Graham lease (6-36D Inj 1 & 7-36C-2)

EQUIPMENT USED

NAME _____ UNIT NO. _____

NAME Jerry #91, Jason #193 UNIT NO. _____

Brad Butler
HSI REP.

OWNER'S REP.

MC ID # 165290
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement, Acid or Tools
 Service Ticket
 02949

DATE 1-22-09

COUNTY BOLIGO CITY _____

CHARGE TO Running Foxes

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. VOGEL #16-36C INT-2 CONTRACTOR _____

KIND OF JOB Logging SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. 2nd Job of 4 OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			700.00
60 sks	QuickSet cement	KCC	990.00
240 lbs	KOI-SEAL 4" P/SK	APR 27 2009	108.00
		CONFIDENTIAL	
100 lbs	Gel > Flush Ahead		25.00
1 1/2 Hrs	Water Truck #88	KANSAS CORPORATION COMMISSION	120.00
1 1/2 Hrs	Water Truck #193	APR 29 2009	120.00
	BULK CHARGE		
3.47 Tow	BULK TRK. MILES	RECEIVED	343.53
0	PUMP TRK. MILES <u>Tik on location</u>		N/C
	<u>Rental on Wireline</u>		50.00
1	PLUGS 2 7/8" Top Rubber		17.00
		6.3% SALES TAX	71.82
		TOTAL	2545.35

T.D. 500'

CSG. SET AT _____ VOLUME _____

SIZE HOLE 6 1/4"

TBG SET AT 481' VOLUME 2 7/8 Bbls

MAX. PRESS. _____

SIZE PIPE 2 7/8" - 8'ld

PLUG DEPTH _____

PKER DEPTH _____

PLUG USED _____

TIME FINISHED _____

REMARKS: Rig up to 2 7/8" Tubing, Break circulation with 5 Bbls water, 5 Bbl. Gel Flush, followed with 10 Bbls water. Mixed 60 sks QuickSet cement w/ 4" KOI-SEAL. Shut down wash out Pump Lines - Release Plug - Displace Plug with 2 3/4 Bbls water Final Pumping @ 350 PSI - Bumped Plug to 1000 PSI - close Tubing w/ 1000 PSI Good cement returns w/ 2 Bbl. slurry

EQUIPMENT USED

NAME Kelly Kimberlin UNIT NO. 185
Brad Butler
 HSI REP.

NAME Dave Jerry #91, Adam #88, Jason #193
Witnessed by Rick
 OWNER'S REP.

B & B COOPERATIVE VENTURES
900 South 4th
Burlington, Ks 66839
620-364-1311
BIRK PETROLEUM LIC. #31280

DATE: 01/19/09	Lease: VOGEL
Operator: Running Foxes Petroleum Inc.	Well No.: 16-36C-INJ2
7060 S. Tuscon Way, Suite B	API: 15-011-23475-0000
Centennial, Co 80112-3921	Description: 36-24-23E, 185' FSL; 915' FEL
Spud: 01/14/09 T.D.: 01/17/09 Complete: 01/19/09	County: Bourbon

Formations	From	To	Formations	From	To
Top Soil	0	2	Oil Sand, Show in basket	348	350
Clay	2	12	Oil Sand, Show in pit	350	352
Clay & River Gravel	12	13	Oil Sand/Dark Grey Shale	352	354
Sandstone	13	14	Light Grey Shale	354	390
Lime	14	27	Sand w/slight show	390	392
Black Shale (Coal)	27	28	Oil Sand & Some Show	392	394
Lime	28	38	OilSand/GoodOdor/SomeShow	394	398
Black Shale (Coal)	38	40	Good Oil Sand/Good Show	398	400
Grey Shale	40	52	Better Oil Show in Sand	400	402
Lime	52	97	Excellent Oil in Sand	402	408
Grey Shale	97	98	Grey Shale	408	466
(Coal) Black Shale	98	103	Mississippi Lime	466	500
Grey Shale	103	105	T.D. 500'		
Lime	105	110			
Shale	110	118			
Sandy Shale/Oil Odor	118	120			
Light Grey Shale	120	125			
Grey Shale	125	217			
Lime	217	225			
Grey Shale	225	237			
Sandstone (faint oil smell)	237	240			
Sandstone	240	283			
Grey Shale	283	294			
Light Grey Shale	294	306			
Grey Shale	306	331			
Light Grey Shale	331	337			
Grey Shale	337	348			

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Surface bit: 12 1/4" Length: 20.85' Size: 8 5/8" Cement: 12 sx circ. To surface
 Drill bit: 6 1/4" T.D.: 500' Long String: 2 7/8" set at 483.15'