

CONFIDENTIAL

KM
4/28/09

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL *4/28/11*

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5316
Name: FALCON EXPLORATION, INC.
Address: 125 N. MARKET, SUITE 1252
City/State/Zip: WICHITA, KS 67202
Purchaser: NA
Operator Contact Person: MIKE MITCHELL *APR 28 2009*
Phone: (316) 262-1378
Contractor: Name: VAL ENERGY INC. *KCC*
License: 5822
Wellsite Geologist: KERRY PARNHAM/KEITH REAVIS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

1/9/09 1/30/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

20314
API No. 15 - 069-21314-0000
County: GRAY
NE NW SE SE Sec. 14 Twp. 28 S. R. 30 East West
1310 feet from (S) / N (circle one) Line of Section
880 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: GOOSSEN Well #: 1-14
Field Name: W/C

Producing Formation: _____
Elevation: Ground: 2796 Kelly Bushing: 2806
Total Depth: 6380 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 522 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1832 Feet
If Alternate II completion, cement circulated from 1832
feet depth to SURFACE w/ 400 sx cmt.

Drilling Fluid Management Plan *AK IINS 770-09*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: PRESIDENT Date: _____
Subscribed and sworn to before me this 28TH day of APRIL
20 09
Notary Public: Rosann M Schippers
Date Commission Expires: 9/28/11

ROSANN M. SCHIPPERS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 9/28/11

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: **FALCON EXPLORATION, INC.** Lease Name: **GOOSSEN** Well #: **1-14**
 Sec. **14** Twp. **28** S. R. **30** East West County: **GRAY**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: CNL/CDL;DIL;BHCS;MEL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4	8-5/8	24	522	CLASS A	300	2% GEL, 3% CC
PRODUCTION	7-7/8	4-1/2	10.5	4673	CLASS A	460	10% SALT, .75% GASBLOK
DV TOOL				1832	CLASS A	400	2% GEL, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

GOOSSEN #1-14, NE NW SE SE SECTION 14-28S-30W, GOVE COUNTY, #15-069-203140000

DST #1: 3455-3557', 10-90-100-120. STRONG BLOW THROUGHOUT INITIAL FLOW. ON BOTTOM OF BUCKET IN 30 SECONDS. GTS IN 4-1/2 MINUTES. VERY STRONG BLOW THROUGHOUT THE FINAL FLOW. ON BOTTOM OF BUCKET INSTANTANEOUSLY. GTS INSTANTANEOUSLY. VERY WEAK SURFACE BLOW BACK DURING THE FINAL SHUT IN PERIOD. LASTING ABOUT 30 MINUTES. RECOVERED 3250' GIP AND 180' MUD. IHP 1559# -- IFP S 99-133# -- ISIP 921# -- FFP S 201-205# -- FSIP 918# -- FHP 1555#. TEMP 95°. GAS GAUGES: 525 MCF/10 MIN, 565 MCF/20 MIN, 603 MCF/30 MIN, 627 MCF/40 MIN, 640 MCF/50 MIN, 670 MCF/60 MIN, 687 MCF/70 MIN, 693/80 MIN MCF, 699 MCF/90 MIN, 699 MCF/100 MIN. BTU VALUE 742

DST #2 STRADDLE PACKER 3910-3930', 5-60-60-92. WEAK BLOW THROUGHOUT INITIAL FLOW. WEAK BUILDING BLOW THROUGHOUT 2ND OPEN. RECOVERED NO GIP, 45 HEAVY MUD CUT WATER, 65 MUD AND WATER (CHL. 78000PPM) IHP 1827# -- IFP S 23-25# -- ISIP 1116# -- FFP S 27-58# -- FSIP 1090# -- FHP 1838#. TEMP 101 DEG.

DST #3: 3902-3954', 5-90-45-120. FAIRLY STRONG BLOW FOR INITIAL FLOW PERIOD, BUILDING TO THE BOTTOM OF THE BUCKET IN 1 1/2 MIN, WK SURFACE BLOW DURING INITIAL SHUT IN, FAIRLY STRONG BLOW AT START OF THE FINAL FLOW PERIOD BUILDING TO BOTTOM OF BUCKET IN 1/1-2 MIN, WEAK SURFACE BLOW DURING FINAL SHUT IN PERIOD. RECOVERED NO GIP, 135' HEAVY WATER CUT MUD, 125 HEAVY MUD CUT WATER 1230' GASSY VERY SLIGHT MUD CUT WATER AND 10 MUD, (CHL 146,000PPM), MUD CHL 3,500, MW 8.8, VIS 49.0, FILTRATE 11.6 IHP 1831# -- IFP'S 144-212# -- ISIP 1110# -- FFP S 242-756# -- FSIP 1104# -- FHP 1832#. TEMP 101 DEG. DRILLING AT 4218 , MW 9.1, VIS 58, LCM 2LB.

DST #4: 4196-4244', 5-90-90-182. STRONG BLOW FOR INITIAL FLOW PERIOD, BUILDING TO THE BOTTOM OF THE BUCKET IN 1 MIN, NGTS. VERY STRONG BLOW IMMEDIATELY ON 2ND OPENING, GTS IN 2 MIN. RECOVERED 4030' GIP, 95 MUD, 60 SLIGHT WATER CUT MUD (CHL 30,000PPM), MUD CHL 5,200, MW 9, VIS 51 FILTRATE 8.8, IHP 1974# -- IFP S 30-41, ISIP 1224# -- FFP S 50-75 FSIP# 1216#, GAS GAUGES: 72.4 MCF/10 MIN, 66.6 MCF/20 MIN, 73.8 MCF/30 MIN, 75.1 MCF/40 MIN, 75.8 MCF/50 MIN, 77.8 MCF/60 MIN, 75.1 MCF/70 MIN, 76.50 MCF/80 MIN, 75.5 MCF/90 MIN (FLOW STABILIZED).

DST #5: 4402-4428' , 5-90-150-210. VERY STRONG BLOW THROUGHOUT THE INITIAL FLOW PERIOD. BOB INSTANTANEOUSLY. GTS IN 2 MINUTES. VERY WEAK SURFACE BLOW BACK DURING THE INITIAL SHUT IN PERIOD, BUILDING TO 1/4 INCH. VERY STRONG BLOW THROUGHOUT THE FINAL FLOW PERIOD. BOB INSTANTANEOUSLY. GTS IMMEDIATELY. VERY WEAK SURFACE BLOW BACK DURING THE FINAL SHUT IN PERIOD, BUILDING TO 2 INCHES. RECOVERED 4085' GIP, 100 GASSY SL.OWCM (2% OIL, 6% WATER, 92% MUD), 125' GASSY SL.OMCW (2% OIL, 92% WATER. 6% MUD), 65' GASSY WATER. IHP 2077# -- IFP 322-276# -- ISIP 1305# -- FP S 240-219# -- FSIP 1283# -- FHP 2037#. BHT 108°. GAS GAUGES: 1023

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ALLIED CEMENTING CO., LLC. 33512

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Ness City, KS
Liberal, KS

DATE <u>1-09-09</u>	SEC. <u>14</u>	TWP. <u>28S</u>	RANGE <u>30E</u>	CALLED OUT <u>4:00 PM</u>	ON LOCATION <u>8:00 PM</u>	JOB START <u>10:30 AM</u>	JOB FINISH <u>11:00 PM</u>
LEASE <u>Goossen</u>	WELL # <u>1-14</u>	LOCATION <u>6 W. of Monte Zuma</u>			COUNTY <u>Gray</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>3 1/2 N. W/into</u>				

CONTRACTOR Uel Rig #1

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 524

CASING SIZE 8 5/8 DEPTH 515'

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH 524

TOOL _____ DEPTH _____

PRES. MAX 2000# MINIMUM _____

MEAS. LINE _____ SHOE JOINT 20'

CEMENT LEFT IN CSG. 20'

PERFS. _____

DISPLACEMENT Fresh water 31.53 bbl

OWNER Falcon Exploration

CEMENT

AMOUNT ORDERED 300 5x Common

3% CC 290 Gel

COMMON	<u>300</u>	@	<u>15.45</u>	<u>4635.00</u>
POZMIX		@		
GEL	<u>6</u>	@	<u>20.80</u>	<u>124.80</u>
CHLORIDE	<u>11</u>	@	<u>58.20</u>	<u>640.20</u>
ASC		@		

EQUIPMENT

PUMP TRUCK CEMENTER Randy - Bruce

447 HELPER Alvin

BULK TRUCK

477-462 DRIVER Angel

BULK TRUCK

_____ DRIVER _____

HANDLING	<u>317</u>	@	<u>2.40</u>	<u>760.80</u>
MILEAGE	<u>317 x .53 x 10</u>			<u>1680.10</u>
TOTAL				<u>7840.90</u>

REMARKS:

On location safety meeting Rig up

Pipe on bottom

Break circulation with rig

Mixed cement

Displaced with FW

Shut down - Shut in - Redressed + held

Cement did circulate

Rig down

SERVICE

DEPTH OF JOB	<u>524</u>			
PUMP TRUCK CHARGE				<u>1018.00</u>
EXTRA FOOTAGE	<u>224</u>	@	<u>.85</u>	<u>190.40</u>
MILEAGE	<u>53</u>	@	<u>7.00</u>	<u>371.00</u>
MANIFOLD		@		
<u>Head Rent</u>		@	<u>113.00</u>	<u>113.00</u>

TOTAL 1692.40

CHARGE TO: Falcon Exploration

STREET Box 551

CITY Russell STATE KS ZIP 67665

Thank you!

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME [Signature]

SIGNATURE [Signature]

PLUG & FLOAT EQUIPMENT

<u>1-8 5/8 Rubber Plug</u>		@	<u>113.00</u>	<u>113.00</u>
		@		
		@		
		@		
		@		
TOTAL				<u>113.00</u>

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

Customer Falcon Exploration, Incorporated		Lease No. Incorporated		Date 1-31-09	
Lease Goossen		Well # 1-14			
Field Order # 14281	Station Pratt	Casing 12 D.P.	Depth 6,286 ft.	County Gray	State KS
Type Job C.N.W. - Plug Ar buckle			Formation	Legal Description 14-285-30W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/EP		Fluid	50 sacks Common	RATE	PRESS	ISIP
Depth	Depth	From	To	Rate	15.62 Lb/Gal.	Max. 5.20 Gal./sk.		5 Min.
Volume	Volume	From	To			Min		10 Min.
Max Press	Max Press	From	To			Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	75 Bbl. Mud	Gas Volume		Total Load

Customer Representative C. Nuck Toner	Station Manager David Scott	Treater Clarence R. Messick
--	--------------------------------	--------------------------------

Service Units	19,870	19,903	19,905	19,826	19,860				
Driver Names	Messick	Rousch	M. McGraw						

Time A.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:00					Truck on location and hold safety meeting.
3:42		400		5	Start Fresh water Pre-Flush.
			10	5	Start mixing 50 sacks Common Cement.
			20	5	Start Fresh Water Flush.
		400	23	5	Start Drilling mud Displacement.
4:01		-0-	98		Plug down.
					Wash up pump truck.
					Wait on rig to pull drill pipe out of well and prepare to run casing.

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TREATMENT REPORT

APR 28 2009

Customer Falcon Exploration, Incorporated	Lease No. Goossen	Well # 1-14	Date APR 28 2009
Field Order # 19281	Station Pratt	Casing 4 1/2	Depth 1056
Type Job C.N.W. - Bottom Stage	County Gray	State KS	Legal Description 14-285-30W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2	Tubing Size 3 1/2	Shots/Ft 460	Sacks 5	AA-2 with	Rate	Press	ISIP	
Depth 73 Ft	Depth	From .38	To Friction	Reducer, 10%	Max		5 Min.	
Volume 4.3 Bbl	Volume	From .75	To Gas Bl	5 Lb/stk. G	Min		10 Min.	
Max Press 1800 P.S.I.	Max Press	From	To		Avg		15 Min.	
Well Connection 1 1/2" Cont. Liner	Annulus Vol.	From 15	To Gal.	6.12 Gal/stk.	HHP Used		Annulus Pressure	
Plug Depth 73 Feet	Packer Depth	From	To	Flush 50 Bbl. H ₂ O and 2 1/2 Bbl. Mud	Gas Volume		Total Load	

Customer Representative Chuck Toner	Station Manager David Scott	Operator Clarence R. Messick
Service Units 19,870 19,903 19,905 19,826 19,860 19,960 19,918		
Driver Names Messick Roush M. McGraw Phlye		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:00					Val Drilling start to run Weatherford Packer Type Shoe, Shoe Joint with Latch Down Baffle screwed into Collar and a total of 111 Joints net 10.5 Lb./Ft. 4 1/2" casing. Ran Baskets on Joints # 8, 66 and # 68. Ran Turbalizers on Collars # 1, 3, 10, 19, 20, 30, 40, 50, 66 and # 68. Ran Weatherford D.V. Tool on top of Joint # 67 or 1,832 Feet down from surface.
1:00					Cement on location and hold additional safety meeting.
2:00					Casing in well. Circulate for 45 minutes
2:50					Release ball to set Packer shoe.
3:07	4200				Set packer shoe with rig pump.
3:15	400			6	Circulate for 5 minutes.
			20	6	Start Fresh Water Pre-Flush.
			32	5	Start Super Flush II
3:27	400		35	5	Start Fresh Water Spacer
			152		Start mixing 460 sacks AA-2 cement.
					Stop pumping. Wash pump and lines.
3:55	100			6	Insert Latch Down Plug into well.
			40	5	Start Fresh Water Displacement.
			50	5	Start to lift cement.
4:16	1200		74		Start Drilling mud Displacement.
	1300				Plug down
					Pressure up
					Release Pressure. Latch Down Plug held.

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383

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energy services, L.P.

Loggett 501

TREATMENT REPORT

Customer Falcon Exploration, Incorporated		Lease No. Goossen	Well # 1-14	Date 1-31-09
Field Order # 14281	Station Pratt	Casing 10.5	Depth 1,832	County Gray
Type Job C.N.W. - Top Stage	Formation	Legal Description 14-285-30W		

PIPE DATA		PERFORATING DATA		MATERIALS USED		TREATMENT RESUME		
Casing Size 10.5	Tubing Size 8.0	Shots/Ft	400	Sacks	A-Con	RATE	PRESS	ISIP
Depth 1,832	Depth 1,832	From	29	Gal	3% Calcium Chloride	Max		5 Min.
Volume 29 Bbl.	Volume	From	To		.25 Lb./sk. Cellflake	Min		10 Min.
Max Press 1,500	Max Press	From	To	12 Lb./Gal.	15.40 Gal./sk.	Avg	2.56 CU.FT./sk.	15 Min.
Well Connection 1 1/2" Container	Annulus Vol.	From	To	Flush	29 Bbl. Fresh Water	HHP Used		Annulus Pressure
Plug Depth 1,832	Packer Depth	From	To			Gas Volume		Total Load

Customer Representative Chuck Toner	Station Manager David Scott	Treater Clarence R. Messich		
Service Units 19,870	19,903	19,905	19,832	21,010
Driver Names Messich	Roush	LaChance		

Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:20					Release D.V. Opening Device.
4:30	800				Open D.V. Tool with pump truck.
4:35					Pump Drilling mud remaining on pump truck Hoot up well to Drilling rig to circulate 41 Wash up pump truck.
8:45	200			5	Start Fresh Water Pre-Flush.
	200		10	5	Start mixing 400 sacks A-Con.
	275		192		Stop pumping. Shut in well. Wash pump and lines. Release Closing Plug. Open Well.
9:20	275			5	Start Fresh Water Displacement.
9:25	500		29		Plug Down. Circulated 19 sacks cement to pit.
	1,500				Pressure up and close D.V. Tool
	-0		4-3	3	Release Pressure D.V. Tool held.
					Plug Rat and Mouse holes.
					Wash up pump truck.
10:00					Job Complete.
					Thank You.
					Clarence, Chad, Mike, Stephen, Dale

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GOOSSEN #1-14, NE NW SE SE SECTION 14-28S-30W, GOVE COUNTY, #15-069-203140000

MCF/10 MIN, 980 MCF/20 MIN, 893 MCF/30 MIN, 802 MCF/40 MIN, 729 MCF/50 MIN, 700 MCF/60 MIN, 653 MCF/70 MIN, 599 MCF/80 MIN., 571 MCF/90 MIN, 542 MCF/100 MIN, 511 MCF/110 MIN, 480 MCF/120 MIN, 480 MCF/130 MIN, 445 MCF/140 MIN, 445 MCF/150 MIN

DST #6: 4460-4504' ,6-90-75-150. WEAK SURFACE BLOW AT THE START OF THE INITIAL FLOW PERIOD. BUILDING TO 9 INCHES. WEAK SURFACE BLOW AT THE START OF THE FINAL FLOW PERIOD. BUILDING. REACHING THE BOB IN 9 MINUTES. BLED OFF THE LINE AT 30 MINUTES AND TOOK 8 MINUTES TO REACH BOB. WEAK SURFACE BLOW BACK AT THE START OF THE FINAL SHUT IN PERIOD. BUILDING TO 9 INCHES. RECOVERED 1000' GIP, 110' GAS, HMCO (10% GAS, 53% OIL, 37% MUD), 65' GASSY, VERY SLIGHT OIL AND HEAVY MUD CUT WATER (1% OIL, 61% WATER, 38% MUD), 125' GSL.MCW (89% WATER, 11% MUD). IHP 2113# -- IFP S 30-44# -- ISIP 1330# -- FFP S 50-156# -- FSIP 1313# -- FHP 2127#. BHT 113°.

DST #7, 5192-5220', TIMES 5-90-45. WEAK BLOW 1ST OPEN, NO BLOW ON 2ND OPEN FLUSHED TOOL W/NO HELP. RECOVERED 10' DRILLING MUD IHP 2576# -- IFP 22#-23# -- ISIP 1437# -- FP' S 21#-21# --NO FSIP -- FHP 2540#. BHT 116 DEGREES.

DST #8: 5222-5250', TIMES 5-90-60-92. WEAK BLOW 1ST OPEN TO ¼", WK SURFACE BLOW ON 2ND OPEN. RECOVERED 20' DRILLING MUD W/ TRACE OF OIL. IHP 2573# -- IFP 21#-21# -- ISIP 1553# -- FP' S 23#-28# -- FSIP 1422# -- FHP 2546#. BHT 118°.

DST #9: 5310-5406', 5-90-120-160. WEAK BLOW 1ST OPEN TO 1", WK SURFACE BLOW ON 2ND OPEN TO 9". RECOVERED 105' DRILLING MUD AND 65' WCM. IHP 2619# -- IFP S 31#-34# -- ISIP 1622# -- FFP S 38#-95# -- FSIP 1474# -- FHP 2612# BHT 121°.

LOG TOPS

Anhy (Stn. Corr.)	1802(+1004)
Towanda	2781(+ 25)
Stotler	3486(-680)
Topeka	3760(-954)
Heebner	4112(-1306)
Toronto	4135(-1329)
Lansing	4208(-1402)
Stark	4550(-1744)
B/KC	4660(-1854)
Marmaton	4710(-1904)
Pawnee	4791(-1985)
Cherokee	4838(-2032)
Morrow	5032(-2226)
Mississippian	5090(-2284)
St. Louis	5132(-2326)
Warsaw	5547(-2741)
Viola	6199(-3294)
Arbuckle	6278(-3472)

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