

ORIGINAL

CONFIDENTIAL

5/1/05

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

4/28/11

Operator: License # 30606
 Name: Murfin Drilling Company, Inc.
 Address: 250 N. Water, Suite 300
Wichita, Kansas 67202
 City/State/Zip:
 Purchaser: MV Purchasing
 Operator Contact Person: Leon Rodak **CONFIDENTIAL**
 Phone: (316) 267-3241
 Contractor: Name: Murfin Drilling Company, Inc.
 License: 30606
 Wellsite Geologist: Brad Rine
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12/29/08</u>	<u>01/11/09</u>	<u>03/02/09</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 023-21206-0000
 County: Cheyenne
SE SW SW Sec. 29 Twp. 2 S. R. 41 East West
330 FSL feet from S N (circle one) Line of Section
990 FWL feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Ellen Well #: 2-29
 Field Name: Raile
 Producing Formation: LKC, Marmaton
 Elevation: Ground: 3695 Kelly Bushing: 3700
 Total Depth: 5150 Plug Back Total Depth: 5118
 Amount of Surface Pipe Set and Cemented at 369 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

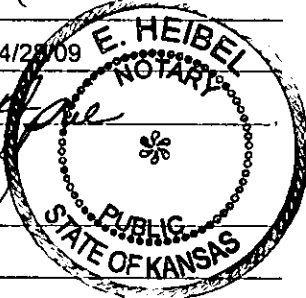
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

ATI-Dig-6/16/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge

Signature: _____
 Title: Leon Rodak VP Production Date: 04/28/09
 Subscribed and sworn to before me this 28th day of April
2009
 Notary Public: _____
 Date Commission Expires: 4/11/2011



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Murfin Drilling Company, Inc. Lease Name: Ellen Well #: 2-29
 Sec. 29 Twp. 2 S. R. 41 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Dual Induction, Compensated Porosity, Microresistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED LIST KANSAS CORPORATION COMMISSION APR 29 2009 RECEIVED
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	23#	369'	Common	325	3% cc, 2% gel
Production		5 1/2	15.5#	5139	EA2	275	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4566-4569 LKC "A"	250 gal 15% MCA, 750 gal 15% NE/FE	
4	4634-4638 LKC "D"	250 gal 15% MCA, 750 gal 15% NE/FE	
4	4953-4961 Marmaton	250 gal 15% MCA, 750 gal 15% NE/FE	

TUBING RECORD		Size <u>2 3/8</u>	Set At <u>4980</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>03/13/09</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>46</u>	Gas Mcf	Water Bbls. <u>26</u>	Gas-Oil Ratio	Gravity <u>28.1</u>

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.)
 Other (Specify) _____

Ellen #2-29 330 FSL 990 FWL Sec. 29-T2S-R41W 3700' KB							Ellen #1-29 330 FSL 2160 FWL Sec. 29-T2S-R41W 3675' KB	
Formation	Sample Top	Datum	Ref	Log top	Datum	Ref	Log Top	Datum
Anhydrite	3599	+101	Flat	3602	+98	-3	3574	+101
B/Anhydrite	3635	+65	+1	3636	+64	Flat	3611	+64
Foraker	4163	-463	+6	4162	-462	+7	4144	-469
Topeka	4375	-675	+4	4377	-677	+2	4354	-679
Oread	4494	-794	+3	4494	-794	+3	4472	-797
Lansing	4565	-865	+2	4565	-865	+2	4542	-867
Lansing J	4776	-1066	+15	4781	-1081	Flat	4756	-1081
Stark Sh	4798	-1098	+15	4800	-1100	+13	4788	-1113
BKC	4898	-1198	+15	4894	-1194	+16	4885	-1210
Marmaton	4960	-1260	+11	4953	-1253	+18	4946	-1271
L. Cher.	5069	-1369		5070	-1370			
RTD	5150	-1450						
LTD				5154	-1454		5018	-1343

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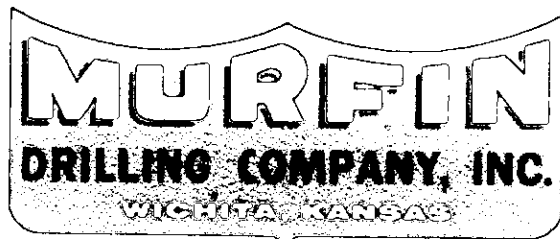
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REC

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April 28, 2009

Kansas Corporation Commission
Conservation Division
130 S Market, Room 2078
Wichita, Ks 67202

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KCC

Re: **Confidential Filing: ACO-1**
API #15-023-21206-0000
Ellen 2-29

To Whom It May Concern:

We are requesting the above referenced well to be held confidential for the maximum of two years.
Let me know if you need any further information on this.

Sincerely,

A handwritten signature in cursive script, appearing to read "Elisabeth Heibel".

Elisabeth Heibel

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24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

acct. Fry

Invoice Number: 117685
Invoice Date: Dec 29, 2008
Page: 1

Bill To:

Murfin Drig. Co., Inc.
250 N. Water
STE #300
Wichita, KS 67202

PDAA ANAV

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Murfin	Ellen #2-29	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Oakley	Dec 29, 2008	1/28/09

Quantity	Item	Description	Unit Price	Amount
325.00	MAT	Class A Common	15.45	5,021.25
6.00	MAT	Gel	20.80	124.80
11.00	MAT	Chloride	58.20	640.20
342.00	SER	Handling	2.40	820.80
69.00	SER	Mileage 342 sx @ .10 per sk per mi	34.20	2,359.80
1.00	SER	Surface	1,018.00	1,018.00
69.00	SER	Extra Footage	0.85	58.65
105.00	SER	Mileage Pump Truck	7.00	735.00
1.00	SER	Manifold Head Rental	113.00	113.00
1.00	EQP	Surface Plug	68.00	68.00

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Account	Unit	W	No.	Amount	Description
00600	003	20	3375	1386.86	Cement S.C.S.
				(1095.95)	

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1095.95

ONLY IF PAID ON OR BEFORE

Jan 28, 2009

Subtotal	10,959.50
Sales Tax	427.36
Total Invoice Amount	11,386.86
Payment/Credit Applied	
TOTAL	11,386.86

0/1/10

10,959.50

10,290.91

ALLIED CEMENTING CO., LLC. 044192

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE <u>12-29-08</u>	SEC <u>29</u>	TWP <u>2S</u>	RANGE <u>4W</u>	CALLED OUT	ON LOCATION <u>4:30pm</u>	JOB START <u>5:30pm</u>	JOB FINISH <u>6:00pm</u>
LEASE <u>Ellen</u>	WELL # <u>2-29</u>	LOCATION <u>ST Francis</u>	<u>1/2W 5N</u>	COUNTY <u>Cherokee</u>	STATE <u>Ks</u>		
OLD OR NEW (Circle one)		<u>SW 1/2 3/4W N1/2O</u>					

CONTRACTOR Murfin Drilling Rig 3 OWNER same

TYPE OF JOB Surface
 HOLE SIZE 12 1/2" T.D. 369'
 CASING SIZE 8 5/8" DEPTH 369'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15'
 PERFS.
 DISPLACEMENT 22.5 BBL

CEMENT
 AMOUNT ORDERED 325 sks com
3% ca 2% gal

EQUIPMENT
 PUMP TRUCK CEMENTER Andrew
 # 423-281 HELPER Alan
 BULK TRUCK
 # 394 DRIVER Wil
 BULK TRUCK
 # DRIVER

COMMON	<u>325 sks</u>	@	<u>15.45</u>	<u>5021.25</u>
POZMIX		@		
GEL	<u>6 sks</u>	@	<u>20.80</u>	<u>124.80</u>
CHLORIDE	<u>11 sks</u>	@	<u>58.20</u>	<u>640.20</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>342 sks</u>	@	<u>2.40</u>	<u>820.80</u>
MILEAGE	<u>107 sk/mile</u>			<u>2359.80</u>
				TOTAL <u>8966.85</u>

REMARKS: APR 2 9 2009

cement did circulate
thank you

SERVICE

DEPTH OF JOB	<u>369'</u>		
PUMP TRUCK CHARGE			<u>1018.00</u>
EXTRA FOOTAGE	<u>69'</u>	@	<u>1.85</u> <u>58.65</u>
MILEAGE	<u>105 miles</u>	@	<u>200</u> <u>235.00</u>
MANIFOLD	<u>had rental</u>	@	<u>113.00</u>
		@	
		@	
TOTAL <u>1924.65</u>			

CHARGE TO: Murfin
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>8 5/8"</u>			
<u>1 surface plug</u>	@		<u>68.00</u>
	@		
	@		
	@		
TOTAL <u>68.00</u>			

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____
 SIGNATURE Keith Van Pelt

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

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P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
1/11/2009	15342

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2-29	Ellen	Cheyenne	Murfin Drilling Ri...	Oil	Development	LongString	Dave
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				150	Miles	7.00	1,050.00
578D-L	Pump Charge - Long String				1	Job	1,400.00	1,400.00
221	Liquid KCL (Clayfix)				4	Gallon(s)	26.00	104.00T
280	Flocheck 21				500	Gallon(s)	3.00	1,500.00T
290	D-Air				2	Gallon(s)	35.00	70.00T
402-5	5 1/2" Centralizer				15	Each	100.00	1,500.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	260.00	260.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	325.00	325.00T
413-5	5 1/2" Roto Wall Scratcher				10	Each	40.00	400.00T
419-5	5 1/2" Rotating Head Rental				1	Each	250.00	250.00T
325	Standard Cement				325	Sacks	13.00	4,225.00T
276	Flocele				81	Lb(s)	1.50	121.50T
283	Salt				1,600	Lb(s)	0.20	320.00T
284	Calseal				15	Sack(s)	30.00	450.00T
285	CFR-1				230	Lb(s)	4.50	1,035.00T
581D	Service Charge Cement				325	Sacks	1.90	617.50
583D	Drayage				2,547.08	Ton Miles	1.75	4,457.39
				USED FOR <u>new well</u>				
				APPROVED <u>JT</u>				
Subtotal								18,085.39
Sales Tax Cheyenne County						7.30%		770.92

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Thank You For Your Business In 2008!
We Look Forward To Serving You In 2009!

Total \$18,856.31



CHARGE TO: **MURFIN DR LG**
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 15342

PAGE 1 OF 2

1. SERVICE LOCATIONS HAYS	WELL/PROJECT NO. 2-29	LEASE ELEN	COUNTY/PARISH CHEYENNE	STATE KS	CITY	DATE 01-11-09	OWNER
2. NESS	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. MURFIN DR LG RIG 3	SHIPPED VIA C.T.	DELIVERED TO 12,500 Sq. Ft. 1/2, N 1/2	ORDER NO. ST. FRANCIS	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOP	JOB PURPOSE LONGSTRINGS	WELL PERMIT NO. 15-023-21206	WELL LOCATION		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
575		1			MILEAGE #112	150	mi	7.00		1050.00
578		1			PUMP SERVICE	1	EA	1400.00		1400.00
221		1			LIQUID NGL	4	GAL	26.00		104.00
280		1			FLOCHECK 21	500	GAL	3.00		1500.00
290		1			D-AIR	2	GAL	35.00		70.00
402		1			CENTRALIZER	15	EA	100.00	5 1/2 in	1500.00
406		1			LATCH DOWN PUGH Baffle	1	EA	260.00	5 1/2 in	260.00
407		1			INSERT FLOAT SHOE 7/8 AUTO FLL	1	EA	325.00	5 1/2 in	325.00
413		1			ROD WALK SCRATCHER	10	EA	40.00	50 FT	400.00
419		1			ROTATING HEAD RENTAL	1	EA	250.00	5 1/2 in	250.00

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x **Buck Solas**

DATE SIGNED **01-11-09** TIME SIGNED **1230** A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	6,859.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				P6-2	11,226.39
WE UNDERSTOOD AND MET YOUR NEEDS?				sub TOTAL	18,085.39
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Cheyenne TAX 7.3%	770.92
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TOTAL	18,856.31
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

JOB LOG

SWIFT Services, Inc.

DATE 01-11-09 PAGE NO. 1

CUSTOMER MURFIN DRUG WELL NO. 2229 LEASE ELLEN JOB TYPE LONGSTRING TICKET NO. 15312

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1730							ONLOCATION, LAYDOWN CMT: 325 EA-2, SODAL FROGCHW21, 4XCL RED 5150, SET PIPE 5139, ST 20.76, TUBING 5118 5 1/2 IS. 5 1/2" NEW CENT. / THRU IS
	1900							START CULFWATERQV
	1950							60 PINTS IN, BREAK CIRC, 20 MIN
	2110							TAG BOTTOM, DROP BALL
	2115							BREAK CIRC & ROTATE PIPE
	2215		7.5					PLUG RHYMTH, 30 & 20
	2220	6.0	0				350	START HCL SPACER
			10					" FROGCHW
			22					" HCL SPACER
			32					END
	2225	6.5	0					START CMT
	2230		68					END CMT
								DROP PLUG, WASHOUT AL
	2240	6.0	0				300	START DSP
			543				300	CMT ON BOTTOM, STOP ROTATING PIPE
			900				400	
			950				600	
			100.0				700	
			105.0				750	
			110.0				800	
			115.0				900	
	2320	4.0	1218				1400	LAND PLUG
	2325							RELEASE, - DRY
	2345							JOB COMPLETE THANK YOU! DAN JOSH. BOB

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