

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

4/29/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5798
Name: WEILERT, MICHAEL D dba MICHAEL D. WEILERT OIL CO
Address 1: 866 230TH AVE
Address 2:
City: HAYS State: KS Zip: 67601 +
Contact Person: CURTIS WEILERT
Phone: (785) 656-3540
CONTRACTOR: License # 33575
Name: WW DRILLING, LLC
Wellsite Geologist: ROGER MOSES
Purchaser: COFFEYVILLE RESOURCES

KCC

APR 29 2010

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: Plug Back Total Depth
 Commingled Docket No.:
 Dual Completion Docket No.:
 Other (SWD or Enhr.?) Docket No.:
2-02-10 2-7-10 3-16-10
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 051-25953-00-00
Spot Description: C NW SE NW
C NW SE NW Sec. 32 Twp. 12 S. R. ²⁰X0 East West
1650 Feet from North / South Line of Section
1650 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: ELLIS
Lease Name: WEILERT-PFEIFER #1 Well #: 1
Field Name: ELLIS
Producing Formation: ARBUCKLE
Elevation: Ground: 2198 Kelly Bushing: 2203
Total Depth: 3867 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 200 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1567 Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan AH II S-5-10 NW
(Data must be collected from the Reserve Pit)
Chloride content: 6,800 ppm Fluid volume: 250 bbls
Dewatering method used: NO FREE WATER- AIR DRY AND COVER
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Michael D. Weilert
Title: Operator Date: 4-23-10
Subscribed and sworn to before me this 23 day of April
20 10
Notary Public: Roberta Angell
Date Commission Expires: 10-24-12

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes [] Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
4-26-10
APR 26 2010
CONSERVATION DIVISION

ROBERTA ANGELL
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10-24-12

Operator Name: WEILERT, MICHAEL D dba MICHAEL D WEILERT OIL CO Lease Name: WEILERT-PFEIFER #1 Well #: 1 **APR 29 2010**
 Sec. 32 Twp. 12 S. R. 70 East West County: ELLIS **CONFIDENTIAL**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	ANHYDRITE- TOP	1547	+656
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	ANHYDRITE- BASE	1592	+611
List All E. Logs Run:		TOPEKA	3242	-1039
MICRO LOG : RADIATION GUARD LOG : DUAL CEMENT BOND LOG		HEEBNER	3448	-1039
		TORONTO	3470	-1267
		LANSING-KC	3487	-1284
		ARBUCKLE	3845	-1642

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	20	200	COM	158	3%CC; 2% GEL
PRODUCTION	7 7/8"	5 1/2"	15.5	3855	COM	450 300	10% SALT : 2 % GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	K ZONE 3718-3722	NONE	3718-22
4	H ZONE 3648-3652	250 GAL 15% MCA: 1000 GAL 15% NE	3648-52
4	F ZONE 3640-3644	250 GAL 15% MCA	3640-44
4	D ZONE 3540-3544	250 GAL 15% MCA	3540-44
OPEN HOLE	ARBUCKLE 3855-3867	250 GAL 15% MCA: 750 GAL 15% NE: 1500 GAL 15% NE	3855-67

TUBING RECORD:	Size: <u>2 7/8"</u>	Set At: <u>3850</u>	Packer At: <u>N/A</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>03-16-2010</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>1/2</u>	Gas Mcf	Water Bbls. <u>50</u>	Gas-Oil Ratio Gravity UNKNOWN

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>ARBUCKLE 3855-3867</u>
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
KANSAS CORPORATION COMMISSION
APR 26 2010
CONFIDENTIAL

ALLIED CEMENTING CO., LLC. 33806

TO P.O. BOX 31
RUSSELL, KANSAS 67665

KCC
APR 29 2010

SERVICE POINT:
Russell

1-2-10	SEC. 32	TWP. 12	RANGE 20	CONFIDENTIAL	LOCATION	JOB START 6:45 p.m.	JOB FINISH 7:15 p.m.
WELL # /	LOCATION Ellis in 3/4 W Sinto			COUNTY Ellis	STATE KS		

TRACTOR W11278

OWNER _____

OF JOB Surface

SIZE 12.14 T.D. 234

CG SIZE 8-7/8 DEPTH 234

IG SIZE _____ DEPTH _____

PIPE _____ DEPTH _____

MAX _____ MINIMUM _____

LINE _____ SHOE JOINT _____

NT LEFT IN CSG. 15'

CEMENT 14BL

CEMENT

AMOUNT ORDERED 137 bags 316cc

206cc

EQUIPMENT

TRUCK CEMENTER Craig

417 HELPER MATT

TRUCK

410 DRIVER Shane

TRUCK

DRIVER _____

COMMON	<u>90</u>	@	<u>1.75</u>	<u>157.50</u>
POZMIX	<u>60</u>	@	<u>1.75</u>	<u>105.00</u>
GEL	<u>3</u>	@	<u>21.00</u>	<u>63.00</u>
CHLORIDE	<u>5</u>	@	<u>57.00</u>	<u>285.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>1.50</u>	@	<u>207.00</u>	<u>337.50</u>
MILEAGE	<u>7.00</u>	@	<u>39.00</u>	<u>376.50</u>
TOTAL				<u>2776.75</u>

REMARKS:

18 Casing on down. Est. Circulation.

60% Cement & Disposal.

Cement Circulated!

Thanks

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE @ _____

MILEAGE 7.00 @ _____

MANIFOLD @ _____

GE TO: Michael D. Webster Oil Co.

STATE _____ ZIP _____

TOTAL 1.00

RECEIVED
KANSAS CORPORATION COMMS.

PLUG & FLOAT EQUIPMENT

APR 26 2010

Allied Cementing Co., LLC.
I hereby requested to rent cementing equipment

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC. 33774

P.O. BOX 31
RUSSELL, KANSAS 67665

APR 25 2010
CONFIDENTIAL

SERVICE POINT:
Russell KS

DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
4-8-10	32	12	20			10:30am	11:00am Bottom
WELL # 1						COUNTY	STATE
LOCATION Ellis KS 2 North West and						Ellis	KS
D OR <u>NEW</u> (Circle one)						12:00pm	12:30pm
South into							

CONTRACTOR WJL Drilling Rig#9
 TYPE OF JOB DV Production String
 HOLE SIZE 7 7/8 T.D. 3868'
 CASING SIZE 5 1/2 15.5 # DEPTH 3866'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL DV Tool DEPTH 15.55'
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 20.78'
 CEMENT LEFT IN CSG. 20.78' Insert @ 3854'
 PERFS. _____
 DISPLACEMENT Bottom=91.73 Bbl Top=37 Bbl

OWNER _____
 CEMENT _____
 AMOUNT ORDERED 150 com 10% salt 2% Gel
300 Lite 1/4 # Flo
500 gal WJFR-2
 COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 ASE _____ @ _____
Salt @ 27.50 127.50
Lite @ 11.50 300.00
Flo @ 2.00 153.75
 HANDLING 45.00 @ _____
 MILEAGE _____ @ _____
 TOTAL 584.75

EQUIPMENT
 PUMP TRUCK CEMENTER John Roberts
398 HELPER Glenn
 BULK TRUCK _____
378 DRIVER Alvin
 BULK TRUCK _____
396/306 DRIVER Will

REMARKS:

Run 93 Its. 5 1/2 15.5 # Casing set 12' off Bottom
Circulate 1 hr. on bottom Mix 150 sk cement
Displace w/ 91.73 Bbl H2O. Land plug @ 1500psi
Open DV tool and circulate 30 min
Plug Rathole w/ 30sk cement mix
270sk cement Displace w/ 37 Bbl
H2O Bump plug @ 1200psi close DV Tool.
Cement Did Circulate!

Thank You!

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____ 195.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 3.00 @ 7.25 21.75
 MANIFOLD _____ @ _____
 RECEIVED _____ @ _____
 KANSAS CORPORATION COMMISSION _____ @ _____

CHARGE TO: Weilert Oil
 STREET _____
 CITY _____ STATE _____ ZIP _____

APR 26 2010

CONSERVATION DIVISION
WICHITA, KS

5 1/2 PLUG & FLOAT EQUIPMENT

TOTAL 216.75

DV Tool w/ Latch Down @ _____ 250.00
6 Centralizers @ 35.00 210.00
2 Cement Baskets @ 110.00 220.00
 ALLIANCE _____ @ _____