

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

4/22/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5822

Name: VAL ENERGY INC.

Address 1: 200 W. DOUGLAS SUITE 520

Address 2: _____

City: WICHITA State: KS Zip: 67202 + _____

Contact Person: K. TODD ALLAM

Phone: (316) 263-6688

CONTRACTOR: License # 5822

Name: VAL ENERGY INC.

Wellsite Geologist: STEVE VAN BUSKIRK

Purchaser: MACLASKEY

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD

_____ Plug Back: _____ Plug Back Total Depth

_____ Commingled _____ Docket No.: _____

_____ Dual Completion _____ Docket No.: _____

_____ Other (SWD or Enhr.?) _____ Docket No.: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
<u>2/26/2010</u>	<u>3/4/2010</u>	<u>3/11/2010</u>

API No. 15 - 007-23498-00-00

Spot Description: _____

SE SW SW Sec. 10 Twp. 34 S. R. 11 East West

330 Feet from North / South Line of Section

990 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: BARBER

Lease Name: TALBOTT Well #: 3-10

Field Name: UNKNOWN

Producing Formation: MISSISSIPPI

Elevation: Ground: 1336 Kelly Bushing: 1347

Total Depth: 4800 Plug Back Total Depth: 4753

Amount of Surface Pipe Set and Cemented at: 211 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AHI NS 4-27-10
(Data must be collected from the Reserve Pit)

Chloride content: 33000 ppm Fluid volume: 1800 bbls

Dewatering method used: HAUL OFF

Location of fluid disposal if hauled offsite: _____

Operator Name: VAL ENERGY INC

Lease Name: TALBOTT License No.: 5822

Quarter SW Sec. 9 Twp. 34S S. R. 11 East West

County: BARBER Docket No.: D30033

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: OPERATIONS Date: 4/22/10

Subscribed and sworn to before me this 22 day of APRIL

20 10.

Notary Public: [Signature]

Date Commission Expires: 2/24/2014

NOTARY PUBLIC - State of Kansas
BRANDI WYER
My Appt. Expires 2/24/2014

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
APR 22 2010
CONSERVATION DIVISION
WICHITA, KS

APR 22 2010

Operator Name: VAL ENERGY INC.

Lease Name: TALBOTT ~~CONFIDENTIAL~~ 3-10

Sec. 10 Twp. 34 S. R. 11 East West

County: BARBER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

DUAL SPACED NEUTRON
MICROLOG
ACTR

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
STARK	4292	-2945
HUSHPUCKNEY	4320	-2973
MARMATON	4402	-3055
PAWNEE	4465	-3118
LOWER CHEROKEE	4510	-3163
MISSISSIPPI	4543	-3196

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
CONDUCTOR	17 5/8	13 3/8	40	50	60/40POZ	65	2% GEL, 3% CC
SURFACE	12 1/4	8 5/8	23	211	60/40POZ	190	2% GEL, 3%CC
PRODUCTION	7 7/8	5 1/2	14	4795	AA2	100	DEFOAM, CCL, GAS BLOK

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4568-4575, 4588-4594, 4600-4614, 4622-4626, 4636-4640, 4648-4652	1500G 15% NEFE ACID, 162000# SAND, 9178BBL SLICK WATER	4568-75, 88-94
			4800-14, 22-28
			4838-40, 48-52

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. 4/12/2010 Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours: Oil 60 Bbls. Gas 130 Mcf Water 125 Bbls. Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	RECEIVED PRODUCTION INFORMATION COMMISSION KANSAS CORPORATION APR 22 2010
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PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 03/01/2010
INVOICE NUMBER 1718 - 90257342		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J LEASE NAME Talbott 3-10
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 E JOB CONTACT
13 3/8 Conductor
#3

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40155294	20920	9208	Net - 30 days	03/31/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 02/26/2010 to 02/26/2010</i>				
RECEIVED MAR 03 2010				
0040155294				
171801334A Cement-New Well Casing/Pi 02/26/2010 CNW-13 3/8" Conductor Pipe				
Cement	65.00	EA	6.88	447.19 T
Common				
Additives	17.00	EA	1.59	27.05 T
Cello-flake				
Calcium Chloride	160.00	EA	0.45	72.24 T
Calcium Chloride				
Mileage	90.00	MI	3.01	270.90
Heavy Equipment Mileage				
Mileage	140.00	MI	0.69	96.32
Proppant & Bulk Delivery Charges				
Mileage	65.00	MI	0.60	39.13
Blending & Mixing Service Charge				
Pickup	45.00	HR	1.83	82.24
Unit Mileage Charge-Pickups, Vans & Cars				
Pump Charge-Hourly	1.00	HR	430.00	430.00
Depth Charge; 0-500'				
Supervisor	1.00	HR	75.25	75.25
Service Supervisor				

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 APR 22 2010
 CONSERVATION DIVISION
 WICHITA, KS

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	1,540.32
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	34.43
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	1,574.75
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

KCC
APR 22 2010
CONFIDENTIAL

0340105274
FIELD SERVICE TICKET
1718 1334 A

DATE _____ TICKET NO. _____

DATE OF JOB 2-26-10 DISTRICT PRATT, Ks.		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER VAL ENERGY INC.		LEASE Talbo # WELL NO. 3-10							
ADDRESS		COUNTY BARBER STATE Ks.							
CITY STATE		SERVICE CREW LESLEY, MELSON, M. MCGRAW							
AUTHORIZED BY		JOB TYPE: CNW - 13 3/8 C.P.							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
19959/20920	1						2-26-10		12:00
19820/198100	1					ARRIVED AT JOB		PM	3:30
						START OPERATION		PM	5:15
						FINISH OPERATION		PM	5:30
						RELEASED		PM	6:00
						MILES FROM STATION TO WELL			45

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 100	COMMON	SK	65		1,040 00
CC 102	CELL-FLAKE	lb	17		62 90
CC 109	CALCIUM CHLORIDE	lb	160		168 00
E 101	HEAVY EQUIPMENT MILEAGE	MI	90		630 00
E 113	BULK DELIVERY CHARGE	TM	140		224 00
E 100	PICKUP MILEAGE CHARGE	MI	45		191 25
CE 240	BLENDING SERVICE CHARGE	SK	65		91 00
S 003	SERVICE SUPERVISOR, FIRST 2 HRS. ON LOC.	EA	1		175 00
CE 210	DEPTH CHARGE; 0-500'	HRS	1-4		1,000 00
RECEIVED KANSAS CORPORATION COMMISSION APR 22 2010 CONSERVATION DIVISION WICHITA, KS					

CHEMICAL / ACID DATA:			

SUB TOTAL	1,540 32
SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	DLS

SERVICE REPRESENTATIVE *Deann Lesley* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

Customer: VAL ENERGY INC. Lease No. CONFIDENTIAL Date: 2-26-10
 Lease: TALBOTT Well #: 3-11
 Field Order #: Station: PRATT, KS. Casing: 3/8 Depth: 500 County: BARBER State: KS
 Type Job: ENLW - 13 3/8 CONDUCTOR PIPE Formation: Legal Description: 14-345-11W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <u>13 3/8</u>	Tubing Size	Shots/Ft	<u>CMTT-</u>	Acid <u>6.55K Common</u>	RATE	PRESS	ISIP	
Depth <u>500</u>	Depth	From	To	Pre Pad <u>(C) 1.18 FT³</u>	Max		5 Min.	
Volume <u>5.5 BBL</u>	Volume	From	To	Pad	Min		10 Min.	
Max Press <u>400</u>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <u>S.V.</u>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <u>30</u>	Packer Depth	From	To	Flush <u>5.5 BBL H₂O</u>	Gas Volume		Total Load	

Customer Representative: KEVIN DAVIDSON Station Manager: DAVE SCOTTY Treater: KEEVEN LESLEY

Service Units	<u>27223</u>	<u>19959</u>	<u>20900</u>	<u>19826</u>	<u>19860</u>				
Driver Names	<u>LESLEY</u>	<u>WELSON</u>	<u>A. Ate</u>	<u>M. McGRAW</u>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>3:30 PM</u>					<u>ON LOCATION - SAFETY MEETING</u>
					<u>DRILLING UPON ARRIVAL</u>
<u>4:30 PM</u>					<u>RUN 1 JT. 13 3/8" X 48"</u>
<u>5:10 PM</u>					<u>CSG. ON BOTTOM</u>
<u>5:14 PM</u>					<u>HOOK UP TO CSG. - BREAK CIRC. w/ RIG (CIRC. 10 mi.)</u>
<u>5:24 PM</u>			<u>5</u>	<u>5</u>	<u>H₂O SPACER</u>
<u>5:25 PM</u>			<u>14</u>	<u>4</u>	<u>MIX CMTT @ 15.86 #/gal</u>
<u>5:28 PM</u>			<u>0</u>	<u>3.0</u>	<u>START DISPLACE</u>
<u>5:30 PM</u>			<u>5.5</u>		<u>PLUG DOWN</u>
					<u>CIRCULATION THRU JOB</u>
					<u>CIRCULATED 4 BBL TO PIT</u>
					<u>JOB COMPLETE,</u>
					<u>THANK YOU,</u>
					<u>KEEVEN & CREW</u>

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CONSERVATION DIVISION
WICHITA, KS



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ENERGY SERVICES

KCC
APR 22 2010
CONFIDENTIAL

PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 03/01/2010
INVOICE NUMBER 1718 - 90257344		

Pratt (620) 672-1201
B VAL ENERGY
I 200 W DOUGLAS AVE STE 520
L WICHITA
L KS US 67202
T
O ATTN:

J LEASE NAME Talbott 3-10
O LOCATION
B COUNTY Barber
S STATE KS *8 5/8 Surface*
I JOB DESCRIPTION Cement-New Well Casing/Pi *A3*
T JOB CONTACT
E

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MAR 03 2010

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40155301	20920	<i>9208</i>	Net - 30 days	03/31/2010

For Service Dates: 02/27/2010 to 02/27/2010

0040155301

171801335A Cement-New Well Casing/Pi 02/27/2010
CNW-8 5/8" Surface Pipe

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Cement	190.00	EA	5.10	968.99 T
60/40 POZ				
Additives	48.00	EA	1.57	75.48 T
Cello-flake				
Calcium Chloride	492.00	EA	0.45	219.56 T
Calcium Chloride				
Cement Float Equipment	1.00	EA	68.00	68.00
Wooden Cement Plug				
Cement Float Equipment	1.00	EA	133.88	133.88
8 5/8" Basket				
Mileage	90.00	MI	2.98	267.75
Heavy Equipment Mileage				
Mileage	369.00	MI	0.68	250.92
Proppant & Bulk Delivery Charges				
Mileage	190.00	MI	0.60	113.05
Blending & Mixing Service Charge				
Pickup	45.00	HR	1.81	81.28
Unit Mileage Charge-Pickups, Vans & Cars				
Pump Charge-Hourly	1.00	HR	425.00	425.00
Depth Charge; 0-500'				
Cementing Head w/Manifold	1.00	EA	106.25	106.25
Plug Container Utilization Charge				
Supervisor	1.00	HR	74.38	74.38
Service Supervisor				

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CONSERVATION DIVISION
WICHITA, KS

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	2,784.54
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	79.63
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	2,864.17
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

0343157.1
FIELD SERVICE TICKET
1718 1335 A

DATE _____ TICKET NO. _____

DATE OF JOB 2-27-10 DISTRICT PRATT, KS.		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER VAL ENERGY INC.		LEASE TALBOTT WELL NO. 3-10							
ADDRESS		COUNTY BARBER STATE KS.							
CITY STATE		SERVICE CREW LESLEY, MELSON, MCGILW							
AUTHORIZED BY		JOB TYPE: CNW-8 5/8 S.P.							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
19959/20920	1						2-27-10	PM	11:00
19820/19800	1					ARRIVED AT JOB		AM/PM	2:30
						START OPERATION		AM/PM	3:30
						FINISH OPERATION		AM/PM	4:20
						RELEASED		AM/PM	4:50
						MILES FROM STATION TO WELL			15

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	160/140 10Z	SK	190		2,280.00
CC 102	CELL-FLAKE	lb	42		177.60
CC 109	CALCIUM CHLORIDE	lb	492		516.60
CF 153	WOODEN CEMENT PLUG	EA	1		160.00
CF 1903	BASKET-8 5/8"	EA	1		315.00
E 101	HEAVY EQUIPMENT MILEAGE	MI	10		630.00
E 113	BULK DELIVERY CHARGE	TM	367		590.40
E 100	PICKUP MILEAGE CHARGE	MI	45		191.25
CE 240	BLENDING SERVICE CHARGE	SK	170		266.00
S 003	SERVICE SUPERVISOR, FIRST 8 HRS ON LOC.	HR	1		175.00
CE 200	DEPTH CHARGE; (1-500)	FTS	1-4		1,000.00
CE 504	PLUG CONTAINER UTILIZATION CHARGE	FTS	1		250.00
RECEIVED KANSAS CORPORATION COMMISSION					
APR 22 2010					
CONSERVATION DIVISION WICHITA, KS					

SUB TOTAL **2,784.54**

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	DLS
TOTAL		

SERVICE REPRESENTATIVE <i>Geetha Lesley</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer VAL ENERGY	Lease No.	Date
Lease TALBOTT	Well # 3-10	2-27-10
Field Order # 1335	Station PRATT, KS.	Casing 8 5/8
Type Job CNW - 8 5/8 S.P.	Depth 100'	County BARBER
	Formation	State KS
		Legal Description 10-34-11

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft	CMT -	Acid 905K 160/40 P02	RATE	PRESS	ISIP	
Depth 311	Depth	From	To	Pre Pad (C) 1.25 FT³	Max		5 Min.	
Volume 12	Volume	From	To	Pad	Min		10 Min.	
Max Press 500	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 197	Packer Depth	From	To	Flush 12 BBL H₂O	Gas Volume		Total Load	

Customer Representative KEEG DAVIDSON	Station Manager DAVE SCOTT	Treater KEEVEN LESLEY
---	--------------------------------------	---------------------------------

Service Units	27283	1959	20920	19826	19860				
Driver Names	LESLEY	MELSON	—	MCGRAW					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:30 PM					ON LOCATION - SAFETY MEETING
2:40 PM					RUN CSG - 4 JTS. 8 5/8 X 24"
3:32 PM					CSG ON BOTTOM
3:33 PM					HOOK UP TO CSG - BREAK CIRC. W/RIG
3:35 PM			5	5	H ₂ O SPACER
3:44 PM			42	5	MIX CMT @ 14.72#/gal.
3:57 PM					SHUT DOWN - RELEASE PLUG
4:17 PM			0	4.0	START DISPLACEMENT
4:20 PM			12		PLUG DOWN!
					CIRCULATION THRU JOBS
					CIRCULATED 12 BBL TO PIT
					JOB COMPLETE,
					THANKS - KEEVEN & CREW

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PAGE 1 of 2	CUST NO 1004409	INVOICE DATE 03/09/2010
INVOICE NUMBER 1718 - 90263997		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J LEASE NAME Talbott 3-10
 B LOCATION
 COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT
 5 1/2 #3-16

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 MAR 11 2010

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40158224	19905	9308	Net - 30 days	04/08/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 03/04/2010 to 03/04/2010</i>				
0040158224				
171801447A Cement-New Well Casing/Pi 03/04/2010 CNW-Longstring				
Cement	100.00	EA	8.16	816.00 T
AA2 Cement				
Cement	50.00	EA	5.76	288.00 T
60/40 POZ				
Additives	24.00	EA	1.92	46.08 T
De-foamer				
Additives	479.00	EA	0.24	114.96 T
Salt				
Additives	94.00	EA	2.47	232.37 T
Gas-Blok				
Additives	76.00	EA	3.60	273.60 T
FLA-322				
Additives	500.00	EA	0.32	160.80 T
Gilsonite				
Additives	500.00	EA	0.73	367.20 T
Super Flush II				
Cement Float Equipment	1.00	EA	50.40	50.40
Top Rubber Cement Plug				
Cement Float Equipment	1.00	EA	120.00	120.00
Guide Shoe-Regular				
Cement Float Equipment	1.00	EA	103.20	103.20
Flapper Type Insert Float Valves				
Cement Float Equipment	5.00	EA	52.80	264.00
Turbolizer				
Mileage	90.00	MI	3.36	302.40
Heavy Equipment Mileage				
Mileage	308.00	MI	0.77	236.54
Proppant & Bulk Delivery Charges				
Mileage	150.00	MI	0.67	100.80
Blending & Mixing Service Charge				

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 WICHITA, KS



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ENERGY SERVICES

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PAGE 2 of 2	CUST NO 1004409	INVOICE DATE 03/09/2010
INVOICE NUMBER 1718 - 90263997		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J LEASE NAME Talbott 3-10
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40158224	19905		Net - 30 days	04/08/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Pickup	45.00	HR	2.04	91.80
Unit Mileage Charge-Pickups, Vans & Cars				
Pump Charge-Hourly	1.00	HR	1,209.60	1,209.60
Depth Charge; 4001'-5000'				
Cementing Head w/Manifold	1.00	EA	120.00	120.00
Plug Container Utilization Charge				
Supervisor	1.00	HR	84.00	84.00
Service Supervisor				

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,981.75
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	144.84
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	5,126.59
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

0340150534

FIELD SERVICE TICKET

KCC
APR 22 2010 1718 1447 A

10-345-11W

CONFIDENTIAL

DATE _____ TICKET NO. _____

DATE OF JOB: 3-4-10	DISTRICT: Pratt, Kansas	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER: Val Energy, Incorporated		LEASE: Talbott		WELL NO: 3-10					
ADDRESS:		COUNTY: Barber		STATE: Kansas					
CITY:		STATE:		SERVICE CREW: C. Messick; C. Veatch; M. Mattal; M. McGraw					
AUTHORIZED BY:		JOB TYPE: C.N.W. - Longstring							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
19,866	.75						3-4-10	PM	8:30
						ARRIVED AT JOB	3-4-10	PM	12:00
19,903-19,905	.75					START OPERATION	5	PM	4:45
						FINISH OPERATION		PM	5:30
19,826-19,860	.75					RELEASED	3-4-10	PM	6:00
						MILES FROM STATION TO WELL			45

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA-2 Cement	sk	100	\$	1,700 00
CP103	60/40 Poz Cement	sk	50	\$	600 00
CC105	Defoamer	Lb	24	\$	96 00
CC111	Salt (Fine)	Lb	479	\$	239 50
CC115	Gas Blotr	Lb	94	\$	484 10
CC129	FLA-322	Lb	76	\$	570 00
CC201	Gilsonite	Lb	500	\$	335 00
CC155	Super Flush II	Gal	500	\$	765 00
CF103	Top Rubber Plug, 5 1/2"	ea	1	\$	105 00
CF251	Regular Guide Shoe, 5 1/2"	ea	1	\$	250 00
CF1451	Insert Float Valve, 5 1/2"	ea	1	\$	215 00
CF1651	Turbolizer, 5 1/2"	ea	5	\$	550 00
E101	Heavy Equipment Mileage	mi	90	\$	630 00
E113	Bulk Delivery	tm	308	\$	492 80
E100	Pickup Mileage	mi	45	\$	191 25
CE240	Blending and Mixing Service	sk	150	\$	210 00
S003	Service Supervisor	ea	1	\$	175 00
CE205	Cement Pump: 4,001 Feet To 5,000 Feet	ea	1	\$	2,520 00
CE504	Plug Container	ea	1	\$	250 00

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SUB TOTAL		\$	4,981 75
SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
TOTAL			

SERVICE REPRESENTATIVE: *Adriana R. Messick*
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

CONFIDENTIAL

Customer Val Energy, Incorporated	Lease No. Talbott	Date 3-4-10
Lease Talbott	Well # 3-10	
Field Order # 1447	Station Pratt, Kansas	County Barber
Type Job C.N.W. - Longstring	Formation 5 1/2" 14 Lb.	State Kansas
	Depth 4,788 Ft.	Legal Description 10-345-11W

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME	
Casing Size 5 1/2" 14 Lb./Ft.	Tubing Size 4 1/2" 16.7 Ft.	Shots/Ft	100 sacks	AA-2 with	.25% De	PRESS	ISIP
Depth 4,788 Feet	Depth	From	To	0% Salt, 18 Gas Blol	5 Lb./sk.	toamer.	82 F LA-322,
Volume 18.0 Bbl.	Volume	From	To	1 Gal., 5.74 Gal.	1.37 CV.F		5 Min.
Max Press 500 P.S.I.	Max Press	From	To				10 Min.
Well Connection Plug Containe	Annulus Vol.	From	To	50 sacks 60/40 Poz to	DHP Used	Rat (30sts) and Mouse (20sts) holes	Annulus Pressure
Plug Depth 4,788 Feet	Packer Depth	From	To	Flush	118.0 Bbl.	Fresh Water	Total Load

Customer Representative Dustin Wyer	Station Manager David Scott	Treater Clarence R. Messick
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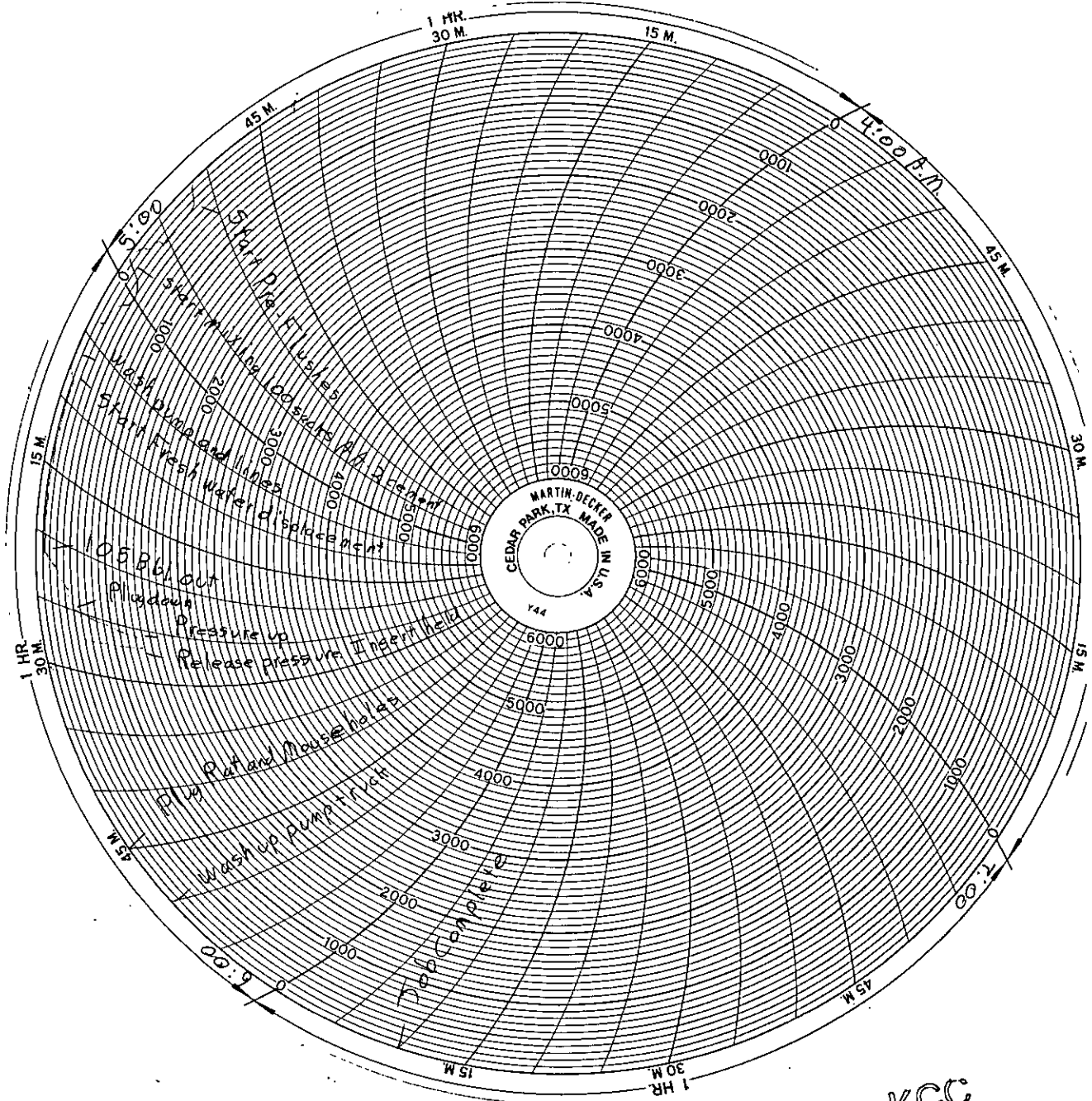
Service Units	19,866	19,902	19,905	19,826	19,860				
Driver Names	Messick	W E A T C H	M. McGraw	Mattal					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:05					Trucks on location and hold safety meeting.
1:40					Val Drilling start to run Regular Guide Shoe, Shoe Joint with Auto Fill Insert screwed into collar and a total of 115 Joints new 14 Lb./Ft. 5 1/2" casing. Install Turbolizers on collars #1, 3, 5, 7 and #10.
4:00					Casing in well. Circulate for 45 minutes.
4:51	300		20	6	Start Fresh Water Pre-flush.
	300		32	5	Start Super Flush II.
	300		35	5	Start Fresh Water Spacer.
5:00	400		59	5	Start mixing 100 sacks AA-2 cement. Stop pumping. Shut in well. Wash pump and lines. Release Top Rubber Plug. Open Well.
5:08	200		105	5	Start Fresh Water Displacement.
5:25	500		116		Start to lift cement.
	1,500				Plug down.
					Pressure up.
					Release pressure. Insert held.
			7-5	3	Plug Rat (30sts) and Mouse (20sts) holes.
					Wash up pump & truck.
6:15					Job Complete.
					Thank You.
					Clarence, Mitte, Chris, Mitte

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