

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

4/22/10

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5822
Name: VAL ENERGY INC.
Address 1: 200 W. DOUGLAS SUITE 520
Address 2: _____
City: WICHITA State: KS Zip: 67202 + _____
Contact Person: K. TODD ALLAM
Phone: (316) 263-6688
CONTRACTOR: License # 5822
Name: VAL ENERGY INC.
Wellsite Geologist: STEVE VAN BUSKIRK
Purchaser: MACLASKEY

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
3/4/2010 3/10/2010 3/25/2010
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 007-23504-00-00
Spot Description: _____
NE NW NE NW Sec. 5 Twp. 35 S. R. 11 East West
85 Feet from North / South Line of Section
3465 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: BARBER
Lease Name: GOLDMAN MELCHER Well #: 3-5
Field Name: RHODES SOUTH
Producing Formation: MISSISSIPPI
Elevation: Ground: 1330 Kelly Bushing: 1341
Total Depth: 4860 Plug Back Total Depth: 4798.44
Amount of Surface Pipe Set and Cemented at: 210 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan API NB 4-27-10
(Data must be collected from the Reserve Pit)
Chloride content: 18500 ppm Fluid volume: 1800 bbls
Dewatering method used: HUAL OFF
Location of fluid disposal if hauled offsite: _____
Operator Name: VAL ENERGY INC
Lease Name: MARY DIEL SWD License No.: 5822
Quarter SE Sec. 29 Twp. 34S S. R. 11 East West
County: BARBER Docket No.: D30438

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: [Signature]
Title: OPERATIONS Date: 4/22/10
Subscribed and sworn to before me this 22 day of APRIL,
20 10.
Notary Public: [Signature]
Date Commission Expires: 2/24/2011

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
APR 22 2010
CONSERVATION DIVISION
WICHITA, KS

NOTARY PUBLIC - State of Kansas
BRANDI WYER
My Appt. Expires 2/24/2011

Operator Name: VAL ENERGY INC. Lease Name: GOLDMAN MELCHER Well #: 3-5
 Sec. 5 Twp. 35 S. R. 11 East West County: BARBER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: MICROLOG ACTR DUAL SPACED NEUTRON	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>STARK</td> <td>4412</td> <td>-3071</td> </tr> <tr> <td>HUSHPUCKNEY</td> <td>4445</td> <td>-3104</td> </tr> <tr> <td>KC</td> <td>4507</td> <td>-3166</td> </tr> <tr> <td>PAWNEE</td> <td>4595</td> <td>-3254</td> </tr> <tr> <td>LOWER CHEROKEE</td> <td>4640</td> <td>-3299</td> </tr> <tr> <td>MISSISSIPPI</td> <td>4689</td> <td>-3322</td> </tr> </table>	Name	Top	Datum	STARK	4412	-3071	HUSHPUCKNEY	4445	-3104	KC	4507	-3166	PAWNEE	4595	-3254	LOWER CHEROKEE	4640	-3299	MISSISSIPPI	4689	-3322
Name	Top	Datum																				
STARK	4412	-3071																				
HUSHPUCKNEY	4445	-3104																				
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PAWNEE	4595	-3254																				
LOWER CHEROKEE	4640	-3299																				
MISSISSIPPI	4689	-3322																				

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
CONDUCTOR	17 1/4	13 3/8	40	62	60/40POZ	65	2% GEL, 3%CC
SURFACE	12 1/4	8 5/8	23	210	60/40POZ	190	2% GEL, 3%CC
PRODUCTION	7 7/8	5 1/2	14	4798.44	AA2	100	DEFOAM, CCL, GAS BLOK

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4734-4741, 4743-4746, 4748-4754, 4756-4761	1000g 15% NEFE ACID, 8946BBLS SLICK WATER, 159000# SAND	4734-41, 43-46 4748-54, 58-61

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>4/12/10</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>10</u>	Gas Mcf <u>20</u>	Water Bbls. <u>400</u>
Gas-Oil Ratio		Gravity	

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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PAGE 1 of 2	CUST NO 1004409	INVOICE DATE 03/14/2010
INVOICE NUMBER 1718 - 90266951		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J LEASE NAME Goldman Melcher 3-5
 O LOCATION
 B COUNTY Barber
 S STATE KS 5/2
 T JOB DESCRIPTION Cement-New Well Casing/Pi #3-2
 E JOB CONTACT

RECEIVED
 MAR 17 2010

JOB # 40159564	EQUIPMENT # 19842	PURCHASE ORDER NO. 9308	TERMS Net - 30 days	DUE DATE 04/13/2010
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	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 03/10/2010 to 03/10/2010</i>				
0040159564				
171801337A Cement-New Well Casing/Pi 03/10/2010 CNW-5 1/2" Longstring				
Cement	100.00	EA	8.16	816.00 T
AA2 Cement				
Cement	50.00	EA	5.76	288.00 T
60/40 POZ				
Additives	24.00	EA	1.92	46.08 T
De-foamer				
Additives	479.00	EA	0.24	114.96 T
Salt				
Additives	94.00	EA	2.47	232.37 T
Gas-Blok				
Additives	76.00	EA	3.60	273.60 T
FLA-322				
Additives	500.00	EA	0.32	160.80 T
Gilsonite				
Additives	500.00	EA	0.73	367.20 T
Super Flush II				
Cement Float Equipment	1.00	EA	50.40	50.40
Top Rubber Cement Plug				
Cement Float Equipment	1.00	EA	120.00	120.00
Guide Shoe-Regular				
Cement Float Equipment	1.00	EA	103.20	103.20
Flapper Type Insert Float Valves				
Cement Float Equipment	5.00	EA	52.80	264.00
Turbolizer				
Mileage	90.00	MI	3.36	302.40
Heavy Equipment Mileage				
Mileage	308.00	MI	0.77	236.54
Proppant & Bulk Delivery Charges				
Mileage	150.00	MI	0.67	100.80
Blending & Mixing Service Charge				

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 KANSAS CORPORATION COMMISSION

APR 22 2010

CONSERVATION DIVISION
 WICHITA, KS



BASIC
ENERGY SERVICES

PAGE 2 of 2	CUST NO 1004409	INVOICE DATE 03/14/2010
INVOICE NUMBER 1718 - 90266951		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J LEASE NAME Goldman Melcher 3-5
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40159564	19842		Net - 30 days	04/13/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Pickup	45.00	HR	2.04	91.80
Unit Mileage Charge-Pickups, Vans & Cars				
Pump Charge-Hourly	1.00	HR	1,209.60	1,209.60
Depth Charge; 4001'-5000'				
Cementing Head w/Manifold	1.00	EA	120.00	120.00
Plug Container Utilization Charge				
Supervisor	1.00	HR	84.00	84.00
Service Supervisor				

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APR 22 2010
CONSERVATION DIVISION
WICHITA, KS

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,981.75
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	144.84
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	5,126.59
DALLAS, TX 75284-1903	MIDLAND, TX 79702		

BASICSM
 ENERGY SERVICES
 PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
 P.O. Box 8613
 Pratt, Kansas 67124
 Phone 620-672-1201

DATE _____ TICKET NO. _____

DATE OF JOB 3-10-10 DISTRICT PRATT, Ks.		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER VAL ENERGY INC.		LEASE GOLDMAN MELCHER WELL NO. 3-5							
ADDRESS		COUNTY BARBER STATE Ks.							
CITY STATE		SERVICE CREW LESLEY, MELSON, VEATCH, PHYE							
AUTHORIZED BY		JOB TYPE: CNW-5 1/2 L.S.							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
27283	2						3-10-10	AM	1:00
19889/19842	2					ARRIVED AT JOB		AM	2:30
17760/17715	2					START OPERATION		AM	11:15
						FINISH OPERATION		AM	8:00
						RELEASED		AM	8:30
						MILES FROM STATION TO WELL			4.5

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APR 22 2010
CONFIDENTIAL

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).
 The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA-2 CEMENT	SK	100		1,700.00
CP103	60140 POZ	SK	50		600.00
CC105	DE-FOAMER	lb	24		96.00
CC111	SALT	lb	479		239.50
CC115	GAS-BLOK	lb	94		484.10
CC129	FLA-322	lb	76		570.00
CC201	GILSONITE	lb	500		335.00
CC155	SUPER FLUSH II	GAL	500		765.00
CF103	TOP RUBBER PLUG, 5 1/2"	EA	1		105.00
CF251	GUIDE SHOE - REGULAR, 5 1/2"	EA	1		250.00
CF1451	FLAPPER TYPE INSERT FLAT VALVE, 5 1/2"	EA	1		215.00
CF1651	TURBOLIZER, 5 1/2"	EA	5		550.00
E101	HEAVY EQUIPMENT MILEAGE	MI	90		630.00
E113	BULK DELIVERY CHARGE	TM	308		492.80
E100	PICKUP MILEAGE CHARGE	MI	45		191.25
CE240	BLENDED SERVICE CHARGE	SK	150		210.00
S003	SERVICE SUPERVISOR, FIRST 3 HRS ON LOC.	EA	1		175.00
CE205	DEPTH CHARGE '4001-5000'	HRS	1-4		2,500.00
CE504	PLUG CONTAINER UTILIZATION CHARGE	JOB	1		250.00

SUB TOTAL **4,981.75**

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
RECEIVED		
KANSAS CORPORATION COMMISSION		

APR 22 2010

SERVICE REPRESENTATIVE <i>Dean Lesley</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____	CONSERVATION DIVISION WICHITA, KS
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)	

Customer: VAL ENERGY INC.	Lease No.	Date: 3-10-10
Lease: GOODMAN MELCHER	Well #: 3-5	
Field Order #: 1337	Station: PRATT, KS.	Casing: 5 1/2
		Depth: 4800
Type Job: CNW - 5 1/2 LONG STRING	Formation	County: BARBER
		State: KS.
		Legal Description: 5-353-11W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size: 5 1/2	Tubing Size	Shots/Ft: 100 SKS		Acid: AA2 CMT	RATE	PRESS	ISIP	
Depth: 4850	Depth	From	To	Pre Pad: @ 1.37 FT ³	Max	KCC	5 Min.	
Volume: 117	Volume	From	To	Pad	Min	1222 200	10 Min.	
Max Press: 1500	Max Press	From	To	Frac	Avg	CONFIDENTIAL	15 Min.	
Well Connection: P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth: 4800	Packer Depth	From	To	Flush: 117 BBL H ₂ O	Gas Volume		Total Load	

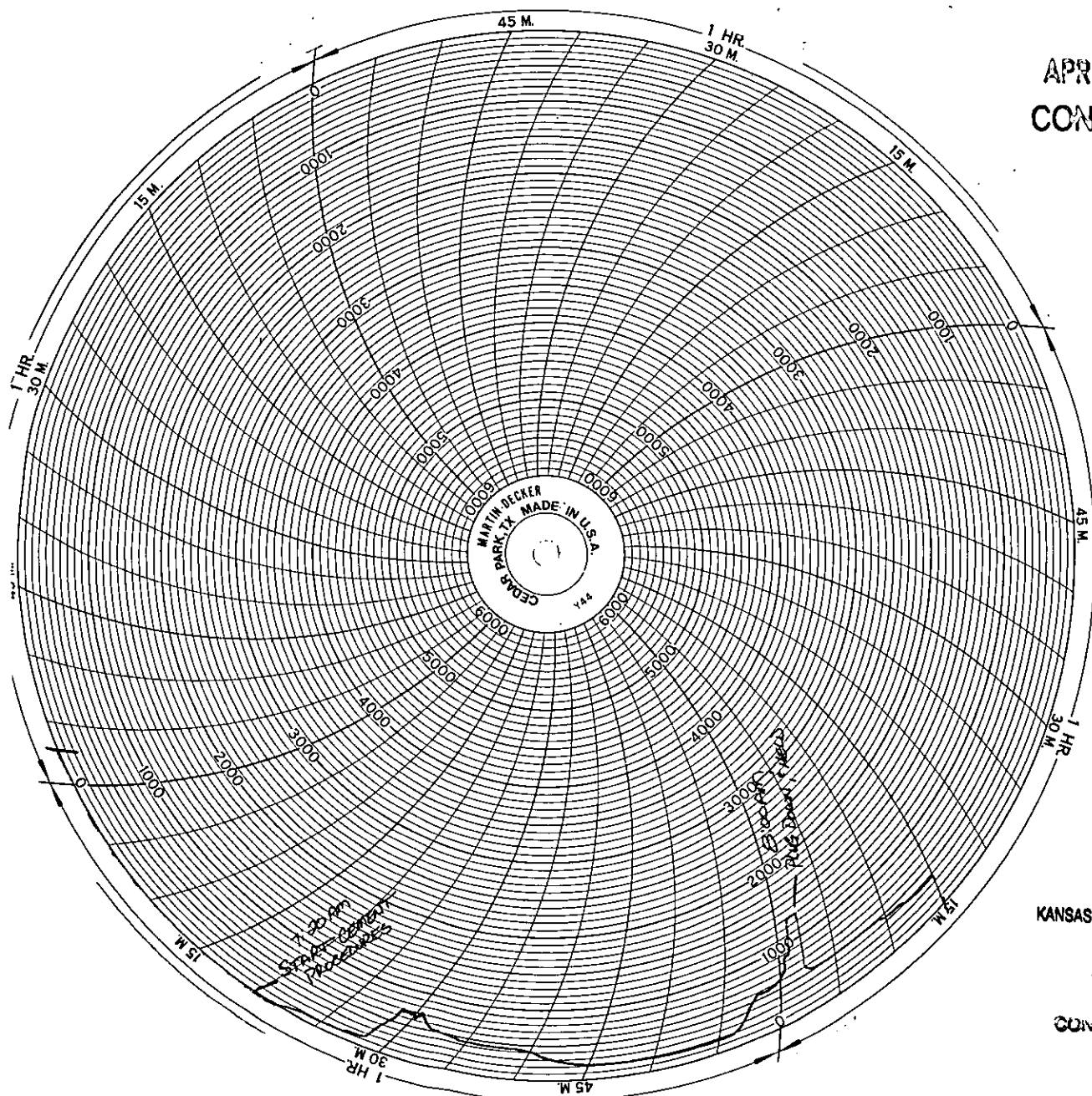
Customer Representative: RUSSELL MYERS	Station Manager: DAVE SCOTT	Treater: KEEVEN LESLEY
Service Units: 27283, 19889, 19842, 19960, 19913		
Driver Names: LESLEY, MELSON, VEATCH, PAYE		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:30 AM					ON LOCATION - SAFETY MEETING
3:30 AM					RUN CSA. 5 1/2 X 14 # (J55) - 114 JTS.
3:37 AM					RUN CENT. ON 1, 3, 5, 7, 10 (FILL CSA. 1/2 WAY)
6:00 AM					CSA. ON BOTTOM
6:15 AM					HOOK UP TO CSA. - BREAK CIRC. W/RIG
7:20 AM	150		3	5	H ₂ O SPACER
7:22 AM	150		12	5	SUPERFLUSH
7:24 AM	150		3	5	H ₂ O SPACER
7:28 AM	100		24	6	100 SKS. AA2 @ 15.3 #/gal
7:34 AM					CLEAR PUMP & LINE - DROP PLUG
7:42 AM			0	6	START DISPLACEMENT
7:46 AM	350		92.5	5	LIFT PRESSURE
7:57 AM	500		107	4	SLOW RATE
8:00 AM	1500		117	4	PLUG DOWN - HELD
					PLUG R.H. & M.H. W/50 SK 60/40 POZ

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CONSERVATION DIVISION
WICHITA, KS

JOB COMPLETE,
THANKS,
KEEVEN LESLEY

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KANSAS CORPORATION COMMISSION
APR 22 2010
CONSERVATION DIVISION
WICHITA, KS



PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 03/10/2010
INVOICE NUMBER 1718 - 90265008		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T ATTN:
 O

J LEASE NAME Goldman Melcher 3-5
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi *13 3/8 Conductor Pipe*
 E JOB CONTACT #3-5

RECEIVED
 MAR 12 2010

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40158603	19842	<i>9208</i>	Net - 30 days	04/09/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 03/04/2010 to 03/04/2010</i>				
0040158603				
171801336A Cement-New Well Casing/Pi 03/04/2010				
13 3/8 Conductor Pipe				
Cement	65.00	EA	6.88	447.19 T
Common				
Additives	17.00	EA	1.59	27.05 T
Cello-flake				
Calcium Chloride	160.00	EA	0.45	72.24 T
Mileage	90.00	MI	3.01	270.90
Heavy Equipment Mileage				
Mileage	140.00	MI	0.69	96.32
Proppant and Bulk Delivery Charge				
Mileage	65.00	MI	0.60	39.13
Blending & Mixing Service Charge				
Pickup	45.00	HR	1.83	82.24
Unit Mileage Charge-Pickups, Vans & Cars				
Pump Charge-Hourly	1.00	HR	430.00	430.00
Depth Charge; 0-500'				
Supervisor	1.00	HR	75.25	75.25
Service Supervisor				

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 APR 22 2010
 CONSERVATION DIVISION
 WICHITA, KS

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	1,540.32
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	34.43
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	1,574.75
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

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CONFIDENTIAL

FIELD SERVICE TICKET
1718 1336 A

DATE _____ TICKET NO. _____

DATE OF JOB 3-4-10 DISTRICT Pratt, Ks.		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER VAL ENERGY		LEASE GOLDMAN MELCHER				WELL NO. 3-5			
ADDRESS		COUNTY BARBER		STATE Ks.					
CITY STATE		SERVICE CREW LESLEY, WATTEL, PHYE							
AUTHORIZED BY		JOB TYPE: CNW-13 3/8 C.P.							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
19489/19842	1						3-4-10		6:00
19960/19918	1					ARRIVED AT JOB		PM	8:45
27883	1					START OPERATION		PM	9:35
						FINISH OPERATION		PM	9:45
						RELEASED		PM	10:30
						MILES FROM STATION TO WELL			45

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 100	COMMON	SK	65		1,040 00
PC 102	CELL-FLAKE	lb	17		62 70
CC 109	CALCIUM CHLORIDE	lb	1100		1108 00
E 101	HEAVY EQUIPMENT MILEAGE	MI	90		630 00
E 113	BULK DELIVERY CHARGE	TM	140		224 00
E 100	PICKUP MILEAGE CHARGE	MI	45		191 25
CE 240	BLENDING SERVICE CHARGE	SK	65		91 00
S 003	SERVICE SUPERVISOR, FIRST 8 HRS. ON WELLS	EA	1		175 00
CE 200	DEPTH CHARGE; 0-500'	HRS	1-4		1,000 00
RECEIVED KANSAS CORPORATION COMMISSION APR 22 2010 CONSERVATION DIVISION WICHITA, KS					

CHEMICAL / ACID DATA:			

SUB TOTAL	1,540 32
SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE <i>Lesley</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>Nandy</i>
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer VAL ENERGY		Lease No.		Date	
Lease GOLDMAN MELCHER		Well # 3-5		3-4-10	
Field Order # 1336	Station PRATT, KS.	Casing 1 3/8"	Depth 43	County BARBER	State KS.
Type Job CNW-13 3/8 C.P.			Formation	Legal Description 5-33-11	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 1 3/8"	Tubing Size	Shots/Ft	CMT -	Acid 60 SK COMMON!	RATE	PRESS	ISIP	
Depth 61.95	Depth	From	To	Pre Pad ca. 1.18 FT³	Max		5 Min.	
Volume 7.57 BBL	Volume	From	To	Pad	Min		10 Min.	
Max Press 500	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection S.V.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 41.75	Packer Depth	From	To	Flush 6.5 BBL	Gas Volume		Total Load	

Customer Representative RANDY SMITH	Station Manager DAVE SCOTT	Treater KEEVEN LESLEY
Service Units 27383 19889 19842 19960 19918		
Driver Names LESLEY MATTAL PIVE		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:45PM					ON LOCATION - SAFETY MEETING
9:05PM					CASING ON BOTTOM - 13 3/8 X 54.5"
9:15PM					HOOK UP TO CSG. BREAK CIRC. W/ RIG
9:35PM	50		5	5	H ₂ O SPACER
9:37PM	50		14	5	MIX CMT @ 15.9#/GAL
9:42PM	0		0	3	START DISPLACEMENT
9:45PM	100		6.5		PLUG DOWN
					CIRCULATION THRU JOB
					CIRCULATED 10 BBL TO PIT
					JOB COMPLETE,
					THANKS - KEEVEN & CREW

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CONSERVATION DIVISION
WICHITA, KS



BASIC
ENERGY SERVICES

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CONFIDENTIAL

PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 03/11/2010
INVOICE NUMBER 1718 - 90265984		

Pratt (620) 672-1201
B VAL ENERGY
I 200 W DOUGLAS AVE STE 520
L WICHITA
L KS US 67202
T
O ATTN:

J LEASE NAME Goldman Melcher 3-5
O LOCATION
B COUNTY Barber
S STATE KS *B 5/8 Surface*
E JOB DESCRIPTION Cement-New Well Casing/Pi # *3-5*
E JOB CONTACT

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JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40158957	19905	9208	Net - 30 days	04/10/2010
<i>For Service Dates: 03/05/2010 to 03/05/2010</i>				
0040158957				
171801449A Cement-New Well Casing/Pi 03/05/2010 CNW-8 5/8" Surface				
Cement	190.00	EA	5.10	968.99 T
60/40 POZ	48.00	EA	1.57	75.48 T
Additives	492.00	EA	0.45	219.56 T
Cello-flake	1.00	EA	68.00	68.00
Calcium Chloride	1.00	EA	133.88	133.88
Calcium Chloride	1.00	EA	133.88	133.88
Cement Float Equipment	1.00	EA	133.88	133.88
Wooden Cement Plug	1.00	EA	133.88	133.88
Cement Float Equipment	1.00	EA	133.88	133.88
8 5/8" Basket	1.00	EA	133.88	133.88
Mileage	90.00	MI	2.98	267.75
Heavy Equipment Mileage	369.00	MI	0.68	250.92
Mileage	190.00	MI	0.60	113.05
Proppant & Bulk Delivery Charges	45.00	HR	1.81	81.28
Mileage	1.00	HR	425.00	425.00
Blending & Mixing Service Charge	1.00	EA	106.25	106.25
Pickup	1.00	HR	74.38	74.38
Unit Mileage Charge-Pickups, Vans & Cars				
Pump Charge-Hourly				
Depth Charge; 0-500'				
Cementing Head w/Manifold				
Plug Container Utilization Charge				
Supervisor				
Service Supervisor				

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WICHITA, KS

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	2,784.54
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	79.63
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	2,864.17
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

KCC

APR 22 2010

0340158 151
FIELD SERVICE TICKET

1718 1449 A

5-355-11W **CONFIDENTIAL** DATE _____ TICKET NO. _____

DATE OF JOB 3-5-10 DISTRICT		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER Val Energy, Incorporated		LEASE Goldman Melcher WELL NO. 3-5							
ADDRESS		COUNTY Barber STATE Kansas							
CITY STATE		SERVICE CREW C. Messick: C. Veatch: D. Phye							
AUTHORIZED BY		JOB TYPE: C.N.W. - Surface							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
19,266	.5						3-5-10	<input checked="" type="checkbox"/>	1:30
						ARRIVED AT JOB		<input checked="" type="checkbox"/>	3:30
19,903-19,905	.5					START OPERATION		<input checked="" type="checkbox"/>	6:15
						FINISH OPERATION		<input checked="" type="checkbox"/>	6:45
19,960-19,918	.5					RELEASED	3-5-10	<input checked="" type="checkbox"/>	7:15
						MILES FROM STATION TO WELL			45

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP103	60/40 Poz Cement	sk	190	\$	2,280 00
CC102	Cellflake	Lb	48	\$	177 60
PCC109	Calcium Chloride	Lb	492	\$	516 60
CF153	Wooden Plug, 8 5/8"	ea	1	\$	160 00
CF1903	Basket, 8 5/8"	ea	1	\$	315 00
E101	Heavy Equipment Mileage	mi	90	\$	630 00
E113	Bulk Delivery	tm	369	\$	590 40
E100	Pickup Mileage	mi	45	\$	191 25
CE240	Blending and Mixing Service	sk	190	\$	266 00
S003	Service Supervisor	ea	1	\$	175 00
CF200	Cement Pump: 0 Feet To 500 Feet	ea	1	\$	1,000 00
CF504	Plug Container	ea	1	\$	250 00

SUB TOTAL \$ **2,784 54**

CHEMICAL / ACID DATA: _____

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SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

CONSERVATION DIVISION
TOPEKA, KS

SERVICE REPRESENTATIVE Larance R. Messick	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Randy Smith (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
--	---

FIELD SERVICE ORDER NO.

Customer Val Energy, Incorporated	Lease No. Lease Goldman Melcher	Well # 3-5	Date 3-5-10
Field Order # 1449	Station Pratt, Kansas	Casing # 878	Depth 24 Lb./Ft. 211 Feet
Type Job C.N.W. - Surface	Formation	County Barber	State Kansas
		Legal Description 5-355-11W	

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME		
Casing Size 8 7/8" 24 Lb./Ft.	Tubing Size 2 1/2"	Shots/Ft 190	Sacks 60/40 Poz	Rate with	Press 25 Lb./	ISIP 5 Min.		
Depth 211 Feet	Depth 28 Gal.	From To	To 38	Calcium Chloride	1.25	CU.F.T.	Cellflote	
Volume 3.4 Bbl.	Volume 14.71 Gal.	From To	To 5.71 Gal.	1.5	1.25	CU.F.T.	10 Min.	
Max Press 350 P.S.I.	Max Press	From To			Avg			15 Min.
Well Connection Fluo Container	Annulus Vol.	From To			HHP Used			Annulus Pressure
Plug Depth 200 Feet	Packer Depth	From To	Flush 13 Bbl. Fresh	Water	Gas Volume			Total Load

Customer Representative Nancy Smith	Station Manager David Scott	Treater Clarence R. Messick
--	--------------------------------	--------------------------------

Service Units	19,966	19,903	19,905	19,960	19,918				
Driver Names	Messick	Veatch	Phye						

Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:30					Truck on location and holds safety meeting.
5:20					Val Drilling start to run 5 Joints new 24 Lb./Ft. 8 7/8" casing.
6:15					Casing in well. Circulate for 5 minutes.
6:25	250			5	Start Fresh Water Pre-Flush.
	250		10	5	Start mixing 190 sacks 60/40 Poz cement.
			5.2		Stop pumping. Shut in well. Release Wooden Plug. Open Well.
6:40	200			5	Start Fresh Water Displacement.
6:45	350		13		Plug down. Shut in well.
					Circulated 10 sacks cement to the pit.
					Wash up pump truck.
					Job Complete.
					Thank You.
					Clarence, Chris, Dale

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