

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

4/19/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34117

Name: Eternity Exploration, LLC

Address 1: 338 Spyglass Drive

Address 2: _____

City: Coppell State: TX Zip: 75019 + 5430

Contact Person: Carlo A. Ugolini

Phone: (469) 464-3849 **KCC**

CONTRACTOR: License # 33575 **APR 19 2010**

Name: WW Drilling, LLC

Wellsite Geologist: Patrick J. Deenihan **CONFIDENTIAL**

Purchaser: MV Purchasing

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

12/21/2009 1/6/2010 3/3/2010

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 193-20773-00-00

Spot Description: _____

NE NE NW Sec. 36 Twp. 10 S. R. 32 East West

2310 Feet from North / South Line of Section

2310 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Thomas

Lease Name: BK Stoppel Well #: 1

Field Name: Campus Northwest

Producing Formation: Lansing/Lenapah

Elevation: Ground: 3021 Kelly Bushing: 3026

Total Depth: 4740 Plug Back Total Depth: 4715

Amount of Surface Pipe Set and Cemented at: 253 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 2,575' from surface Feet

If Alternate II completion, cement circulated from: 2,575'

feet depth to: surface w/ 480 Lite _____ sx cmt.

Drilling Fluid Management Plan AH I W 480 W
(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: Allow to dry and back fill

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

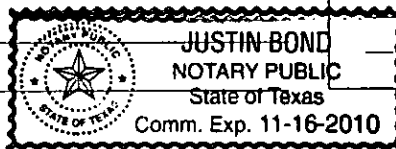
Title: Managing Member Date: 4/19/10

Subscribed and sworn to before me this 20th day of April

2010

Notary Public: S. Bond

Date Commission Expires: 11-16-2010



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
APR 20 2010
4-20-10
KCC WICHITA

Operator Name: Eternity Exploration, LLC

Lease Name: BK Stoppel

Well #: 1

Sec. 36 Twp. 10 S. R. 32 East West

County: Thomas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:
 Dual Induction Log
 Compensated Density/Neutron Log
 Borehole Compensated Sonic Log
 Microresistivity Log

| <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
|---|----------------------------------|---------------------------------|
| Name | Top | Datum |
| Anhydrite | 2556 | +470 |
| Heebner | 3990 | -964 |
| Lansing | 4027 | 1001 |
| Stark Shale | 4250 | -1224 |
| Base/Kansas City | 4313 | -1287 |
| Cherokee Shale | 4534 | -1508 |
| Mississippian | 4642 | -1616 |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface casing | 12 1/4" | 8 5/8" | 23# | 259' | common | 180 | 3% cc;2% gel |
| Production casing | 7 7/8" | 5 1/2" | 14# | 4,730' | ASC | 175 | 10% salt;2% gel |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | 2575' to surface | Lite | 480 | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 4 | 4514'-4517' | 250 gal 15% MCA; 1000 gal 15% NE; 2500 gal 20% NE | |
| 4 | 4446'-4452' and 4440'-4442' | 250 gal 15% MCA | |
| 4 | 4344'-4348' | 250 gal 15% MCA; 1000 gal 20% NE; 2500 gal 20% NE | |
| 4 | 4101'-4103' and 4106'-4109' | 240 gal 15% MCA | |

TUBING RECORD: Size: 2 7/8" Set At: 4395' Packer At: 4414 Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. 3/5/2010 Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours: Oil 60 Bbls. Gas 30 Mcf Water 30 Bbls. Gas-Oil Ratio 36 Gravity 36

| | | |
|--|--|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.) | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: <u>4344'-4348'; 4101'-4103' and 4106'-4109'</u> RECEIVED |
|--|--|--|

15-193-20773-0000

REMIT TO
RR 1 BOX 90 D
HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

L. 9

| | | | | | |
|-------------------------|------------|-----------------|--------------------|-----------------|----------------|
| DATE <i>1/7/10</i> SEC. | RANGE/TWP. | CALLED OUT | <i>of location</i> | JOB START | JOB FINISH |
| | | | | COUNTY <i>H</i> | STATE <i>S</i> |
| LEASE <i>Bk stopped</i> | | WELL # <i>1</i> | | | |

| | | | | | |
|---------------------------------|-----------------------|------------------|----------------|----------------|---------------|
| CONTRACTOR <i>NW 8</i> | OWNER <i>Etern's</i> | | | | |
| TYPE OF JOB <i>Bottom Stage</i> | | | | | |
| HOLE SIZE <i>7 7/8</i> | T.D. <i>4740 RTD</i> | CEMENT | <i>205</i> | | |
| CASING SIZE <i>5 1/4</i> | DEPTH <i>4736 LTD</i> | AMOUNT ORDERED | | | |
| TUBING SIZE | DEPTH | | | | |
| DRILL PIPE | DEPTH | | | | |
| TOOL | DEPTH | | | | |
| PRES. MAX | MINIMUM | COMMON | <i>205</i> | <i>@ 14.00</i> | <i>292.00</i> |
| DISPLACEMENT | SHOE JOINT | POZMIX | | <i>@</i> | |
| CEMENT LEFT IN CSG. | | GEL | <i>4</i> | <i>@ 26</i> | <i>104.00</i> |
| PERFS | | CHLORIDE | | <i>@</i> | |
| | | ASC | | <i>@</i> | |
| EQUIPMENT | | | | <i>@</i> | |
| | | <i>Kal-seal</i> | <i>600 lbs</i> | <i>@ .80</i> | <i>480.00</i> |
| PUMP TRUCK | | | | <i>@</i> | |
| # | | <i>Mud sweep</i> | <i>500 gal</i> | <i>@ 1.00</i> | <i>500.00</i> |
| BULK TRUCK | | | | <i>@</i> | |
| # | | | | <i>@</i> | |
| BULK TRUCK | | | | <i>@</i> | |
| # | | | | <i>@</i> | |
| | | HANDLING | <i>205</i> | <i>@ 1.95</i> | <i>399.75</i> |
| | | MILEAGE | <i>38</i> | <i>@ 18.42</i> | <i>701.16</i> |
| | | TOTAL | | | |

| | | | |
|-------------------------|-----------------------------|---------------|----------------|
| REMARKS | SERVICE <i>Bottom Stage</i> | | |
| | DEPT OF JOB | <i>@</i> | |
| <i>Rat Hole 30SX</i> | PUMP TRUCK CHARGE | <i>@</i> | <i>1950.00</i> |
| | EXTRA FOOTAGE | <i>@</i> | |
| <i>Plug Down 7:30AM</i> | MILEAGE <i>38</i> | <i>@ 6.00</i> | <i>247.00</i> |
| | MANIFOLD | <i>@</i> | |
| | | <i>@</i> | |
| | TOTAL | | |

| | |
|--|-------|
| CHARGE TO: <i>Etern's Explorations</i> | |
| STREET | STATE |
| CITY | ZIP |

CONFIDENTIAL

To: Schippers Oil Field Service LLC
You are hereby requested to rent cementing equipment and furnish staff to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

| | |
|-------------------------------|---------------------|
| PLUG & FLOAT EQUIPMENT | |
| <i>Port Collar</i> | <i>@ 1,975</i> |
| <i>guide Sizer</i> | <i>@ 179</i> |
| <i>Latch Down</i> | <i>@ 499.00</i> |
| <i>Baskets 289 x 2</i> | <i>@ 578.00</i> |
| <i>AFLH</i> | <i>@ 315</i> |
| <i>10 controllers @ 6</i> | <i>TOTAL 690.00</i> |
| TAX | |
| TOTAL CHARGE | |
| DISCOUNT (IF PAID IN 20 DAYS) | |

SIGNATURE *Shelly R. Beckwith* PRINTED NAME

REMIT TO
RR 1 BOX 90 D
HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

625

| | | | | | |
|-------------------------|------------|-----------------|-------------|-------------------|----------------|
| DATE <u>3/1/10</u> SEC. | RANGE/TWP. | CALLED OUT | ON LOCATION | JOB START | JOB FINISH |
| | | | | COUNTY <u>7 H</u> | STATE <u>5</u> |
| LEASE <u>BK Stoppel</u> | | WELL # <u>1</u> | | | |

| | | | | |
|-----------------------------|------------|----------------------------|--------------|--------------------------------|
| CONTRACTOR <u>Allaton</u> | OWNER | <u>390</u> | | |
| TYPE OF JOB | | | | |
| HOLE SIZE | T.D. | CEMENT | | |
| CASING SIZE <u>5 1/2</u> | DEPTH | AMOUNT ORDERED | <u>350</u> | |
| TUBING SIZE | DEPTH | | | |
| DRILL PIPE | DEPTH | | | |
| TOOL | DEPTH | | | |
| PRES. MAX | MINIMUM | COMMON | <u>210</u> | @ <u>14.50</u> <u>3045.00</u> |
| DISPLACEMENT <u>2.8 bbl</u> | SHOE JOINT | POZMIX | <u>90</u> | @ <u>8.00</u> <u>720.00</u> |
| CEMENT LEFT IN CSC. | | GEL | <u>18</u> | @ <u>26</u> <u>468.00</u> |
| PERFS | | CHLORIDE | | @ |
| | | ASC | | @ |
| EQUIPMENT | | | | @ |
| | | | | @ |
| PUMP TRUCK | | <u>60/40/6" / Plo-seal</u> | <u>87.56</u> | @ <u>2.25</u> <u>196.89</u> |
| # <u>Descent</u> | | | | @ |
| BULK TRUCK | | <u>Mix 760</u> | | @ |
| # <u>Dusty</u> | | | | @ |
| BULK TRUCK | | | | @ |
| # | | | | @ |
| | | | | @ |
| | | HANDLING | <u>350</u> | @ <u>1.90</u> <u>682.50</u> |
| | | MILEAGE | <u>42</u> | @ <u>31.00</u> <u>1,302.00</u> |
| | | TOTAL | | |

| | | | |
|-----------------------------------|-------------------|-------------|-----------------------------|
| REMARKS | SERVICE | | |
| | DEPT OF JOB | @ | |
| <u>Perfs 1280</u> | PUMP TRUCK CHARGE | @ | <u>1250.00</u> |
| <u>Squeezed cement to surface</u> | EXTRA FOOTAGE | @ | |
| <u>Circ 2.5 bbl top 4'</u> | MILEAGE | @ <u>42</u> | @ <u>6.50</u> <u>273.00</u> |
| | MANIFOLD | @ | |
| | | @ | |
| | TOTAL | | <u>7,958.38</u> |

| | |
|------------------------------|-------|
| CHARGE TO: <u>Flora City</u> | |
| STREET | STATE |
| CITY | ZIP |

CONFIDENTIAL

To: Schippers Oil Field Service LLC
You are hereby requested to rent cementing equipment and furnish staff to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

| | |
|---|-------------------|
| PLUG & FLOAT EQUIPMENT | |
| | @ |
| | @ |
| <u>Cement credit</u> | @ <u>1,138.50</u> |
| | @ |
| | @ |
| TOTAL | |
| TAX | |
| TOTAL CHARGE | |
| DISCOUNT (IF PAID IN 20 DAYS) <u>2.0%</u> | |

SIGNATURE [Signature] PRINTED NAME

REMIT TO
RR 1 BOX 90 D
HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

610

| | | | | | | |
|------------------|----------|------------|------------|-------------|-------------|-------------|
| DATE 12/22/2010 | 36/10/32 | RANGE/TWP. | CALLED OUT | 04/16/00/10 | 10/12/00/10 | 10/12/00/10 |
| LEASE BK Stoppel | WELL # 1 | | COUNTY TH | STATE KS | | |

| | | | |
|----------------------|----------------|----------------|----------------|
| CONTRACTOR WW 8 | OWNER Eternity | | |
| TYPE OF JOB | | | |
| HOLE SIZE | T.D. 260 | CEMENT | |
| CASING SIZE 8 5/8 | DEPTH 253 | AMOUNT ORDERED | |
| TUBING SIZE | DEPTH | | |
| DRILL PIPE 4 1/2 | DEPTH | | |
| TOOL | DEPTH | | |
| PRES. MAX | MINIMUM | COMMON 180 | @ 1.25 |
| DISPLACEMENT 15.2566 | SHOE JOINT | POZMIX | @ |
| CEMENT LEFT IN CSG. | | CEL 4 | @ 26.00 |
| PERFS | | CHLORIDE 6 | @ .52 |
| | | ASC | @ |
| EQUIPMENT | | | @ |
| | | | @ |
| PUMP TRUCK | | | @ |
| # Jerral | | | @ |
| BULK TRUCK | | | @ |
| # Jasty | | | @ |
| BULK TRUCK | | | @ |
| # | | | @ |
| | | | @ |
| | | HANDLING 190 | @ 1.20 370.00 |
| | | MILEAGE 38 | @ 17.00 646.00 |
| | | TOTAL | |


| | | | |
|---------------------|-------------------|---------|--------|
| REMARKS | SERVICE Surface | | |
| Plug Down @ 1:30 AM | DEPT OF JOB | @ | |
| | PUMP TRUCK CHARGE | @ | 950.00 |
| | EXTRA FOOTAGE | @ | |
| Give Cement to Pit | MILEAGE 38 | @ 17.00 | 646.00 |
| | MANIFOLD | @ | |
| | | @ | |
| | TOTAL | | |

| | |
|---------------------|-----------|
| CHARGE TO: Eternity | |
| STREET | STATE TX |
| CITY Cappel | ZIP 75019 |

CONFIDENTIAL

To: Schippers Oil Field Service LLC
You are hereby requested to rent cementing equipment and furnish staff to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

| | |
|-------------------------------|---|
| PLUG & FLOAT EQUIPMENT | @ |
| | @ |
| | @ |
| | @ |
| | @ |
| TOTAL | |
| TAX | |
| TOTAL CHARGE | |
| DISCOUNT (IF PAID IN 20 DAYS) | |

SIGNATURE 

PRINTED NAME Sid Deutscher