



KANSAS CORPORATION COMMISSION 1054832
OIL & GAS CONSERVATION DIVISION

Form AGO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5150
Name: Colt Energy Inc
Address 1: PO BOX 388
Address 2: _____
City: IOLA State: KS Zip: 66749 + 0388
Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
CONTRACTOR: License # 5989
Name: Finney, Kurt dba Finney Drilling Co.
Wellsite Geologist: REX ASHLOCK
Purchaser: COFFEYVILLE RESOURCES

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>12/09/2010</u>	<u>12/15/2010</u>	<u>02/10/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-001-30117-00-00

Spot Description: _____
NE NE NE NE Sec. 16 Twp. 24 S. R. 18 East West
165 Feet from North / South Line of Section
165 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Allen

Lease Name: Cline Well #: D1

Field Name: IOLA

Producing Formation: BARTLESVILLE

Elevation: Ground: 969 Kelly Bushing: 000

Total Depth: 872 Plug Back Total Depth: 871

Amount of Surface Pipe Set and Cemented at: 34 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 872

feet depth to: 0 w/ 94 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 1000 ppm Fluid volume: 80 bbls

Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite:

Operator Name: COLT ENERGY, INC

Lease Name: CLINE 1-16SWD License #: 5150

Quarter SE Sec. 16 Twp. 24 S. R. 18 East West

County: ALLEN Permit #: D30662

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: 04/28/2011
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Deanne Garrison Date: 05/02/2011



1054832

Operator Name: Colt Energy Inc Lease Name: Cline Well #: D1
 Sec. 16 Twp. 24 S. R. 18 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
 (If no, Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name Top Datum

ATTACHMENT

List All E. Logs Run:

GAMMA RAY/ NEUTRON/CCL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8.62	24	34.25	1	7	
LONG STRING	6.75	4.5	10.5	871	THICK SET	94	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	860-866	225GAL HCL	860-866
		900# 20/40 SAND	860-866
		5100# 12/20 SAND	860-866

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. 02/10/2011

Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls. 4.6	Gas Mcf	Water Bbls. 8.4	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
OIL WELL SERVICES, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 27300

LOCATION Ottawa KS

FOREMAN Fred Mader

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12/15/10	1828	C1 Me # D-1	N 5 16	24	18	AL
CUSTOMER Colt Energy			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 1112 Rhode Island			506	Fred	506	John Mader
CITY Tola			495	Narald	495	Harold
STATE			503	Cecil	503	CECIL
ZIP CODE			452/763	JAMMEEA	452/763	JM

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 872' CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 871' DRILL PIPE Baffle @ TUBING 867' OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING 3
 DISPLACEMENT 13.76 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Establish Circulation. Mix + Pump 200# Premium Gel Flush.
 Mix + Pump 8 BBL Telltale dye. Mix + Pump 94 SKS Thickset
 Cement w/ 6#/sack Kol Seal. Flush pump + lines clean. Displace
 4 1/2" Rubber plug to baffle w/ 13.76 BBLs. Pressure to 800# PSI
 Release pressure to set float valve. Check plug depth w/
 wireline. Shut in casing.

Finney Drilling

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		925 ⁰⁰
5406	45 mi	MILEAGE		164 ²⁵
5402	871'	Casing footage		N/C
5407	minimum	Ton Miles		315 ⁰⁰
5501C	3 hrs	Transport	452/763	336 ⁰⁰
1126A	94 SKS	Thickset Cement		1598 ⁰⁰
1110A	750#	Kol Seal		315 ⁸⁹
4404	1	4 1/2" Rubber plug		45 ⁰⁰
		WO # 238703		
		7.3%	SALES TAX ESTIMATED	143 ⁰⁰
			TOTAL	3842 ⁰⁹

FORM 0707

AUTHORIZATION R.P. [Signature]

TITLE _____

DATE 12/17/2010

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



phone: 316-337-6200
fax: 316-337-6211
<http://kcc.ks.gov/>

Thomas E. Wright, Chairman
Ward Loyd, Commissioner

Corporation Commission

Sam Brownback, Governor

April 27, 2011

DENNIS KERSHNER
Colt Energy Inc
PO BOX 388
IOLA, KS 66749-0388

Re: ACO1
API 15-001-30117-00-00
Cline D1
NE/4 Sec.16-24S-18E
Allen County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
DENNIS KERSHNER

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



phone: 316-337-6200
fax: 316-337-6211
<http://kcc.ks.gov/>

Thomas E. Wright, Chairman
Ward Loyd, Commissioner

Corporation Commission

Sam Brownback, Governor

April 29, 2011

DENNIS KERSHNER
Colt Energy Inc
PO BOX 388
IOLA, KS 66749-0388

Re: ACO-1
API 15-001-30117-00-00
Cline D1
NE/4 Sec.16-24S-18E
Allen County, Kansas

Dear DENNIS KERSHNER:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 12/09/2010 and the ACO-1 was received on April 28, 2011 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department