



1054958

Operator Name: Colt Energy Inc Lease Name: Cline Well #: F2
 Sec. 16 Twp. 24 S. R. 18 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: GAMMA RAY/NEUTRON/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum ATTACHMENT
---	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8.625	24	31	1	8	
LONG STRING	6.75	4.5	10.5	876	THICK SET	94	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	862-866	225GAL HCL	862-866
		900# 20/40 SAND	862-866
		5100# 12/20 SAND	862-866

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. 04/01/2011 Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls. 1.1	Gas Mcf	Water Bbls. 3.2	Gas-Oil Ratio	Gravity
-----------------------------------	------------------	---------	--------------------	---------------	---------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
--	--	--



WILLIS WELL SERVICE

P.O. BOX 474
CHANUTE, KS 66720
620-431-4444
620-431-8583

5100

DATE: March 22 EQUIP. USED: Mountain Rig

COMPANY NAME: Celt Energy

LEASE NAME: Clines F-2

STARTING TIME: 8⁰⁰ ENDING TIME: 5

REMARKS: We drove to location set up,

2 3/8 run drill collar in w/ bit in and

2 3/8 upset in set to drill. W.D. drill

cutting plug, cement shoe 3' cement

shoe run drill 15' fast stop waited 50 min.

we flowed started up drilling one more foot

shoe with return waited 50 min. flowed and not

filled up 25' minimum 122000205 103500

122000230-2509.00

PARTS: Pumpdown 150⁰⁰ x 9 = 1350⁰⁰

Shaper collar / Heavy 200⁰⁰ Packer 50' x 9 = 450⁰⁰

Drill collar 100⁰⁰ 2 3/8 bit 400⁰⁰

NUMBER OF HOURS: 9 COST/HR.: 115⁰⁰

PARTS COST: 2500⁰⁰ TOTAL COST: 3535⁰⁰

OPER. JD AUTHORIZED SIGNATURE _____



WILLIS WELL SERVICE

P.O. BOX 474
CHANUTE, KS 66720
620-431-4444
620-431-8583

8705

DATE: March 21 EQUIP. USED: Mission Rig

COMPANY NAME: Colt Energy

LEASE NAME: Plum F-2

STARTING TIME: 8⁰⁰ ENDING TIME: ~~6~~ 4³⁰

REMARKS: We drove to lease to run pipe
in 6' full-up we blew it out then up
and trap out 80^{lb} ID. We then ran
it in set it pickup 3/4 rod at sand
and it is spaced out 1.9 down

122000205 977.50
122000230 450.00
122000306 120.08

PARTS: Pipe dope 10'
1-8' x 3/4 10000 rod w/ box 110.08
Compressor 150X 3 hrs. = 450'

NUMBER OF HOURS: 8.5 COST/HR.: 115⁰⁰
PARTS COST: 570.08 TOTAL COST: 977.50
1547.58

OPER. (Signature) AUTHORIZED SIGNATURE _____



CONSOLIDATED
Oil Well Services, LLC

SCANNED

ENTERED

TICKET NUMBER 30075

LOCATION Eureka

FOREMAN Troy Strickler

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
12-20-10	1828	Cline F2	16	14	18	Allen																
CUSTOMER Colt Energy			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>445</td> <td>John S.</td> <td></td> <td></td> </tr> <tr> <td>477</td> <td>Calin</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	445	John S.			477	Calin						
TRUCK #	DRIVER	TRUCK #					DRIVER															
445	John S.																					
477	Calin																					
MAILING ADDRESS P.O. Box 388																						
CITY Tola	STATE KS	ZIP CODE																				

Safety
rating
J5
OK
T.I

JOB TYPE 4 1/2" 0' HOLE SIZE _____ HOLE DEPTH 877' CASING SIZE & WEIGHT 4 1/2" 10.5
 CASING DEPTH 876' DRILL PIPE _____ TUBING _____ OTHER P&G 877'
 SLURRY WEIGHT 13.4" SLURRY VOL 3086l WATER gal/sk 8' CEMENT LEFT in CASING 3' Star JT.
 DISPLACEMENT 13.886l DISPLACEMENT PSI 700 MIX PSI 1200 Rop Fly RATE _____

REMARKS: Safety meeting. Rig up 4 1/2" casing. Break circulation 1 Aug 4 1/2" Gel-Flush, 486l dye water. Mixed 95% ThickSet Cement w/ 8" Kol-Seal /sk @ 13.4% Washout Pump + lines. Release Plug. Displace w/ 13.8" BH Fresh water. Final Pumping Pressure 700 PSI Rop Fly to 1200 PSI. Wait 2min. Release Pressure Float Held. Good Cement to surface 986l slurry to pit.
Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
1126A	95.5tr	ThickSet Cement	17.00	1615.00
1110A	760*	8" Kol-Seal	.42"	319.20
11186	200*	Gel-Flush	.20	40.00
5407	5.23 Ton	Ton-mileage	m/c	315.00
4404	1	4 1/2" Top Rubber Plug	45.00	45.00
			5.67041	3405.20
			2.32	SALES TAX 147.41
				ESTIMATED TOTAL 3552.61

Ravin 3737

AUTHORIZATION R.R. Alford

TITLE 239840

DATE 12/20/2010

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.