

4/30/11
Form ACO-1
October 2008
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior, Inc.
Address 1: P. O. Box 399
Address 2: _____
City: Garden City State: KS Zip: 67846 +
Contact Person: Joe Smith
Phone: (620) 275-2963
CONTRACTOR: License # 31548
Name: Discovery Drilling Co.

Wellsite Geologist: Jason Alm
Purchaser: NCRA
Designate Type of Completion: KCC
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
1-12-09 1-18-09 4-23-09
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 083-21,588 - 8880
Spot Description: _____
SW SW SW Sec. 35 Twp. 21 S. R. 24 East West
335 329 Feet from North / South Line of Section
335 4972 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: HODGEMAN
Lease Name: EBEL Well #: 1-35
Field Name: WILDCAT
Producing Formation: MISSISSIPPIAN
Elevation: Ground: 2423' Kelly Bushing: 2431'
Total Depth: 4700' Plug Back Total Depth: 4666'
Amount of Surface Pipe Set and Cemented at: 220' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1659' Feet
If Alternate II completion, cement circulated from: 1659'
feet depth to: SURFACE w/ 150 sx cmt.

Drilling Fluid Management Plan ATTN 7-10-09
(Data must be collected from the Reserve Pit)
Chloride content: 16,000 ppm Fluid volume: 240 bbls
Dewatering method used: EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: _____
Title: Compliance Coordinator Date: 5-4-09
Subscribed and sworn to before me this 4th day of May
20 09
Notary Public: Mary L. Watts
Date Commission Expires: 8-7-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC State of Kansas
MARY L. WATTS
8-7-2010

KANSAS CORPORATION COMMISSION
MAY 06 2009
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Operator Name: American Warrior, Inc. Lease Name: EBEL Well #: 1-35
 Sec. 35 Twp. 21 S. R. 24 East West County: HODGEMAN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: <p style="text-align: center;">Gamma Ray / Neutron Cement Bond Log</p>	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1698</td> <td>+733</td> </tr> <tr> <td>Heebner</td> <td>3944</td> <td>-1513</td> </tr> <tr> <td>BKC</td> <td>4370</td> <td>-1939</td> </tr> <tr> <td>Pawnee</td> <td>4476</td> <td>-2045</td> </tr> <tr> <td>Conglomerate</td> <td>4595</td> <td>-2164</td> </tr> <tr> <td>Mississippian</td> <td>4615</td> <td>-2184</td> </tr> <tr> <td>Osage</td> <td>4679</td> <td>-2248</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Anhydrite	1698	+733	Heebner	3944	-1513	BKC	4370	-1939	Pawnee	4476	-2045	Conglomerate	4595	-2164	Mississippian	4615	-2184	Osage	4679	-2248
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	220	COMMON	150	2%GEL & 3%CC
PRODUCTION	7-7/8"	5-1/2"	15.5#	4696'	EA/2	175	EA/2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4622' TO 4630'	1500 GAL, 20# FE, 1bpm@700#	same

TUBING RECORD: Size: <u>2-3/8"</u> Set At: <u>4664'</u> Packer At: <u>None</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		KANSAS CORPORATION COMMISSION MAY 06 2009 RECEIVED
Date of First, Resumed Production, SWD or Enhr. _____ Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls. <u>N/A</u> Gas Mcf <u>N/A</u> Water Bbls. <u>N/A</u> Gas-Oil Ratio _____ Gravity _____	

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CHARGE TO: American Warrior Inc
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

TICKET No 15640

PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>Ness City, KS</u>	WELL/PROJECT NO. <u>1-35</u>	LEASE <u>EBEL</u>	COUNTY/PARISH <u>HODGEMAN</u>	STATE <u>Ks</u>	CITY <u>LOCATION</u>	DATE <u>2-11-09</u>	OWNER <u>SAME</u>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>EXPRESS WELL SERVICE</u>	RIG NAME/NO.	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>LOCATION</u>	ORDER NO.	
3.	WELL TYPE <u>OIL</u>	WELL CATEGORY <u>DEVELOPMENT</u>	JOB PURPOSE <u>CSMST PORT COLLAR</u>	WELL PERMIT NO.	WELL LOCATION <u>NW/JEMORE, KS</u>		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 110	30		ME		5.00	150.00
576 D		1			PUMP CHARGE	1		DOB	1665	1200.00	1200.00
105		1			PORT COLLAR OPENING TOOL	1		DOB		300.00	300.00
330		1			SWIFT MULTI-DENSITY STANDARD	150		SKS		15.00	2250.00
276		1			FLOCCS	44		UBS		1.50	66.00
290		1			D-AER	2		GAL		35.00	70.00
581		1			SERVICE CHARGE CSMST	175		SKS		1.75	306.25
583		1			DRYAGE	17384		UBS	260.76	1.50	391.14

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED 2-11-09 TIME SIGNED 1300 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	4733.39
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO					
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	4906.64

Hodgeman TAX 6.45%

JOB LOG

SWIFT Services, Inc.

DATE 2-11-09 PAGE NO. 7

CUSTOMER AMERICAN WARRIOR INC. WELL NO. 1-35 LEASE EBEL JOB TYPE CEMENT PORT COLLAR TICKET NO. 15640

CHART NO.	TIME	RATE (BPM)	VOLUME (BBLS/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1200							ON LOCATION
								2 3/8 x 5 1/2 PORT COLLAR = 1665
	1445							
	1438				✓		1000	PSI TEST CASING - HELD
	1450							
	1444	3 1/2	2	✓		450		OPEN PORT COLLAR - TEST RATE
	1455	4 1/4	83	✓		450		MIX CEMENT 150 SPS SMD 1/4" FLOCEL
	1515	4	5 1/2	✓		600		DISPLACE CEMENT
	1525				✓	1000	⁷⁰ / ^{man}	CLOSE PORT COLLAR - PSI TEST - HELD
								CIRCULATED 15 SPS CEMENT TO PIT
	1535	4	25	✓		500		RUN 4 SPS - CIRCULATE CLEAN
								WASH TRUCK
								PULL TOOL
	1600							
	1600							JOB COMPLETE
								THANK YOU WAYNE, BRETT, DAVE

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