

CONFIDENTIAL

ORIGINAL

(INITIAL ADD)  
FINES PERTINENT  
TO WK. RE: BLOW-  
OUT. Form ACO-1  
September 1999  
Form Must Be Typed  
Jm  
4/29/11

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5004  
 Name: Vincent Oil Corporation  
 Address: 155 N. Market, Ste 700  
 City/State/Zip: Wichita, Kansas 67202  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: M.L. Korphage  
 Phone: (316) 262-3573  
 Contractor Name: Pickrell Drilling Company Inc  
 License: 5123  
 Wellsite Geologist: Jeff Christian  
 Designate Type of Completion: KCC  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

8/18/2008	8/24/2008	8/31/2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095-22165-00-00  
 County: Kingman  
 \_\_\_\_\_ NW - NW Sec. 23 Twp. 28 S. R. 8  East  West  
660 feet from S /  (circle one) Line of Section  
660 feet from E /  (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE  NW SW  
 Lease Name: Jones Trust Well #: 1-23  
 Field Name: Garlich  
 Producing Formation: \_\_\_\_\_  
 Elevation: Ground: 1597 Kelly Bushing: 1607  
 Total Depth: 3758 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 265 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

CONFIDENTIAL  
APR 30 2009  
KCC

Drilling Fluid Management Plan TANS 5-809  
 (Data must be collected from the Reserve Pit)  
 Chloride content 20,000 ppm Fluid volume 1200 bbls  
 Dewatering method used Remove free fluids to disposal, allow to dry and backfill.  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: Messenger Petroleum Inc  
 Lease Name: Nicholas SWDW License No.: 4706  
 Quarter NE Sec. 20 Twp. 30 S. R. 8  East  West  
 County: Kingman Docket No.: D27,434

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M.L. Korphage  
 Title: Geologist Date: 12/04/2008

Subscribed and sworn to before me this 4th day of December  
2008

Notary Public: Yolanda Eubanks

Date Commission Expires: \_\_\_\_\_  
 YOLANDA EUBANKS  
 NOTARY PUBLIC  
 STATE OF KANSAS  
 My Appl. Exp. 10-9-09

KCC Office Use ONLY  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
 RECEIVED  
 KANSAS CORPORATION COMMISSION  
 DEC 05 2008

CONSERVATION DIVISION  
WICHITA, KS



CONFIDENTIAL

APR 20 2009

Per K.A.R. 82-3-107(e)(1) of the <sup>KCC</sup> Commission's General Rules and Regulations, Vincent Oil Corporation formally requests that Page 2 of the ACO-1 form for the above captioned well along with any attachments, geologic report and all drillstem test information be held confidential for one year from the date of this written request.

In addition to the ACO-1 filing please find the additional completed regulatory filings associated with the above referenced well that include:

- A copy of an application for Temporary Abandonment (Original being filed with the KCC District II Field office)
- Two Exploration Waste Transfer Records (Form CDP-5)

Should you or the staff of the District II field office have any questions or need additional information with regard to any of these filings or information provided here-in, please contact me at the above letterhead address or telephone number.

Sincerely,



M.L. Korphage P.G.  
Geologist  
Vincent Oil Corporation

Enclosures

Xc: Jeff Klock, District Geologist, KCC District II Field Office  
File

# ALLIED CEMENTING CO., LLC. 32386

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Medicine Lodge KS  
8-18-08 8-19-08 8-19-08

DATE <u>09-19-08</u>	SEC. <u>23</u>	TWP <u>28S</u>	RANGE <u>8W</u>	CALLED OUT <u>9:00 pm</u>	ON LOCATION <u>11:30 pm</u>	JOB START <u>2:45 AM</u>	JOB FINISH <u>3:15 AM</u>
LEASE <u>Jones Trust</u>		WELL # <u>1-23</u>		LOCATION <u>14842 Jct, N/TO Lakativ Sign, 3E,</u>		COUNTY <u>Kingman</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)				<u>Y4S, E/intro</u>			

CONTRACTOR Pickrell OWNER Vincent Oil Co.

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 270' **CONFIDENTIAL**

CASING SIZE 8 5/8" 24" DEPTH 270' AMOUNT ORDERED 200 SK 60' 40' 2 + 38 CC

TUBING SIZE \_\_\_\_\_ DEPTH APR 20 2009

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH KCC

PRES. MAX 400 psi MINIMUM 100 psi. COMMON 120 A @ 15.45 1854.00

MEAS. LINE \_\_\_\_\_ SHOE JOINT 15 POZMIX 80 @ 8.00 640.00

CEMENT LEFT IN CSG. 15' per Customer Request GEL 4 @ 20.80 83.20

PERFS. \_\_\_\_\_ CHLORIDE 7 @ 58.20 407.40

DISPLACEMENT 16 Bbls Fresh Water ASC \_\_\_\_\_ @ \_\_\_\_\_

**EQUIPMENT**

PUMP TRUCK # 352 CEMENTER Greg Grieve  
HELPER Mike B

BULK TRUCK # 364 DRIVER Matt T.

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

Plug on Bottom, Break Circulation, Pump 5 Bbls Fresh Ahead,  
Pump Cement - 200 SK 60' 40' 2 + 38 CC, Stop Pumps, Release  
plug, Start Disp, See lift, slow rate, Disp with 16 Bbls  
Fresh water, Shut in, Cement

CHARGE TO: Vincent Oil Co.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Mike Kern

SIGNATURE Mike Kern

Thank You \*

COMMON 120 A @ 15.45 1854.00  
POZMIX 80 @ 8.00 640.00  
GEL 4 @ 20.80 83.20  
CHLORIDE 7 @ 58.20 407.40  
ASC \_\_\_\_\_ @ \_\_\_\_\_

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DEC 05 2008

CONSERVATION Div  
WICHITA, KS

HANDLING 211 @ 2.40 506.40  
MILEAGE 25 x 211 x .10 527.50

TOTAL 4018.50

**SERVICE**

DEPTH OF JOB 270'

PUMP TRUCK CHARGE \_\_\_\_\_ 1018.00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 25 @ 7.00 175.00

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

Head Rental 1 @ 113.00 113.00

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL 1306.00

**8 5/8" PLUG & FLOAT EQUIPMENT**

Wooden Plug 1 @ 68.00 68.00

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL 68.00

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES 1306.00

DISCOUNT 0.00 IF PAID IN 30 DAYS

**ANY APPLICABLE TAX  
WILL BE CHARGED  
UPON INVOICING**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CP-111

October 2004

Form must be Typed

In all applications complete  
other side - form must be  
signed and notarized

TEMPORARY ABANDONMENT WELL APPLICATION

All Requested Information Must Be Shown

COPY

Date: December 3, 2008  
Operator License #: 5004  
Operator Name: Vincent Oil Corporation  
Mailing Address: 155 N. Market, Ste 700  
City / State: Wichita, Kansas Zip: 67202  
Contact Person: M.L. Korphage Phone: 316-262-3573  
Purchaser (if known) Old: \_\_\_\_\_ New: \_\_\_\_\_

Lease Name: Jones Trust Sec. 23 Twp. 28 R. 8  E  W County: Kingman  
Well#: #1-23 Spot Location: \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ NW - NW 660 Feet from  S /  N Line of Section  
API NO. 15 - 095-22165-00-00 660 Feet from  E /  W Line of Section  
Type of Well: (mark one)  Oil  Gas  SWD  ENHR  WSW  Other T.A - Wellbore  
Total Depth: 3758 Date Drilled: 8/24/2008 Date Shut-In: 8/31/2008  
Docket No. If  SWD or  ENHR: \_\_\_\_\_

Surface Casing

Other Casing

Temporary Abandonment	Plug Back Depth	Plug Back Method	Depth To Fluid From Surface	GL / DF / KB Elevation	Size	Depth	Cement Amount	Condition of Casing	Size	Depth	Cement Amount	Condition of Casing
		Rotary Mud	Surface	1607 KB	8 5/8"	265'	200 Sx	Good				

Reason for TA request: Drilled well to depth of 3758. Well blew out on 8/24/2008 from shallow zone. Killed gas flow and spray of saltwater from shallow zone @ 3:30 PM on 8/29/2008. On 8/30/2008 laid down drill pipe & moved off rig.

Well capped with swedge & valve. 8/31/2008 replaced swedge & valve with diverter & BOP. Well secure. 11/17/2008 replaced BOP with orbit valve. Plan to move rig back over hole in 12/08 or 1/09 and drill to RTD of 4475.

Depth and Type of Tools / Junk in Hole: Current Rotary TD @ 3758, No junk or tools in hole

Type Completion: ALT. I  ALT. II  Depth: 8 5/8" set @ 265', No long string in hole Cement Amounts: 200 sx

Tubing in Hole: None Inch at: \_\_\_\_\_

Packer Type: None Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_

Geological Data:	Formation Name	Formation Top	Formation Base		
1.	_____	At: _____	to _____	Feet	Perforation <input type="checkbox"/> or Open Hole <input type="checkbox"/>
2.	_____	At: _____	to _____	Feet	Perforation <input type="checkbox"/> or Open Hole <input type="checkbox"/>
3.	_____	At: _____	to _____	Feet	Perforation <input type="checkbox"/> or Open Hole <input type="checkbox"/>

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 KANSAS CORPORATION COMMISSION  
 CONSERVATION DIVISION  
 WICHITA, KS

Do NOT write in this space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____		Comments: _____		TA Approved: Yes <input type="checkbox"/> Denied <input type="checkbox"/>

Complete below for all applications for temporary abandonment.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.

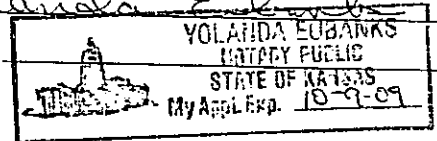
Signature: M. L. T. Murphy

Title: Geologist

Subscribed and Sworn to before Me this 3rd Day of December, 2008

Notary Public: Volanda Eubanks

Date Commission Expires: \_\_\_\_\_



Mail to the appropriate KCC - Conservation Division District Office:

KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
KCC District Office #3 - 1500 SW Seventh Street, Chanute, KS 66720	Phone 620.432.2300
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67801-2651	Phone 785.625.0550