

CONFIDENTIAL

ORIGINAL

4/15/11

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33530

Name: Reif Oil & Gas Company, LLC

Address 1: P.O. Box 298

Address 2: _____

City: Hoisington State: KS Zip: 67544 + 0298

Contact Person: Don Reif

Phone: (620) 786-5698

CONTRACTOR: License # 33905

Name: Royal Drilling, Inc.

Wellsite Geologist: Joshua R. Austin

Purchaser: _____

Designate Type of Completion:

- New Well _____ Re-Entry _____
 - Oil _____ SWD _____ SIOW _____
 - _____ Gas _____ ENHR _____ SIGW _____
 - _____ CM (Coal Bed Methane) _____ Temp. Abd. _____
 - _____ Dry _____ Other _____
- (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD

_____ Plug Back: _____ Plug Back Total Depth

_____ Commingled _____ Docket No.: _____

_____ Dual Completion _____ Docket No.: _____

_____ Other (SWD or Enhr.?) _____ Docket No.: _____

1/3/2009 1/11/2009 2-4-09

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 185-23563-00-00

Spot Description: _____

_____ SW _____ NW _____ SW Sec. 20 Twp. 25 S. R. 11 East West

_____ 1650 _____ Feet from North / South Line of Section

_____ 330 _____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Stafford

Lease Name: Zink Well #: 1

Field Name: Wildcat

Producing Formation: _____

Elevation: Ground: 1830' Kelly Bushing: 1835'

Total Depth: 4295' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 266 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AKJW 5809
(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donald J. Reif

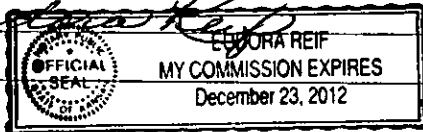
Title: President Date: 3-31-09

Subscribed and sworn to before me this 31st day of March 2009.

20 _____

Notary Public: _____

Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

4-7-09
CUREL...
WICHITA, KS

Operator Name: Reif Oil & Gas Company, LLC Lease Name: Zink Well #: 1
 Sec. 20 Twp. 25 S. R. 11 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Per Geo Report		
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			

List All E. Logs Run: Reif 3 logs w/ ACO (IN RESP. TO LTR. : SONIC CBL; DUAL COMPS. POROSITY LOGS AND COMPTER PROCESSED INTERPRETATION

4/24/09

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10"	8 5/8 "	28#	267	60/40Poz	175	Cell Flake Cal Chloride
Long String		5 1/2 "	14#	4288	60/40Poz	225	Cell Flake Friction Reducer

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
24	<u>4/24 - 4/28</u> <u>4/24 - 4/28</u>	500 Gal 7 1/2 % Mud	

Perforation Log

TUBING RECORD:		Size: <u>2 7/8'</u>	Set At: <u>4100</u>	Packer At: <u>-</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>2-6-09</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>50</u>	Gas Mcf <u>-----</u>	Water <u>-</u>	Bbls. <u>-</u>	Gas-Oil Ratio <u>-</u>
		Gravity <u>-</u>			

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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LOG-TECH

1011 240th Ave.

HAYS, KANSAS 67601

(785) 625-3858

25648

Date 1-26-2009

TO: Ref Oil & Gas Company, LLC

ADDRESS

SOURCE NO.

CUSTOMER ORDER NO. Wichita NW 50

LEASE AND WELL NO. Zink # 1

FIELD Wildcat

NEAREST TOWN: Stafford

COUNTY Stafford

STATE Kansas

SPOT LOCATION 1050 FSL + 330' FWL

SEC. 20

TWP. 75S

RANGE 11W

ZERO AKTS 5' AGL CASING SIZE 5 1/2

WEIGHT

CUSTOMER'S T.D. 41245

LOG TECH 41240

FLUID LEVEL Full

ENGINEER D Schmidt

OPERATOR B Hooney

PERFORATING						
Description	No. Shots	From	Depth To	Amount		
<u>Perforate 3 3/8 NIFC 4x8</u>	<u>24</u>	<u>41124</u>	<u>41129</u>	<u>1770</u>	<u>-</u>	
CONFIDENTIAL						
APR 16 2009						
41240						
ROO						
41245						

DEPTH AND OPERATIONS CHARGES					
Descriptions	Depth From	Depth To	Total No. Ft.	Price Per Ft.	Amount
<u>Sonic Cement Bond Log</u>	<u>0</u>	<u>41240</u>	<u>41240</u>	<u>.30</u>	<u>12372</u>
<u>Logging Charge</u>	<u>41240</u>	<u>3150</u>	<u>MIN.</u>	<u>.30</u>	<u>4150</u>

MISCELLANEOUS		
Description	Quantity	Amount
<u>Service Charge</u>		<u>950</u>
<u>T.J. 9:00</u>		<u>400</u>
<u>A.O.L. 8:30</u>		
<u>S.J. 9:40</u>		
<u>F.J. 17:30</u>		

KANSAS CORPORATION COMMISSION

APR 15 2009

RECEIVED

Sub Total 4842

Tax

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

[Signature]
Customer Signature

Date

As consideration, the Customer agrees:

- a) To pay BASIC ENERGY SERVICES, L.P. in accordance with the rates and terms stated in BASIC ENERGY SERVICES, L.P.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.
- b) To defend indemnify, release and hold harmless BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:
1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
 2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
 3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at BASIC ENERGY SERVICES, L.P., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by BASIC ENERGY SERVICES, L.P. negligence, strict liability, or operated, or furnished by BASIC ENERGY SERVICES, L.P. or any defect in the data, products, supplies, materials, or equipment of BASIC ENERGY SERVICES, L.P. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of BASIC ENERGY SERVICES, L.P. The term "BASIC ENERGY SERVICES, L.P." as used in said Section b) and c) shall mean BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, BASIC ENERGY SERVICES, L.P. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by BASIC ENERGY SERVICES, L.P. BASIC ENERGY SERVICES, L.P. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that BASIC ENERGY SERVICES, L.P. shall not be liable for and Customer shall indemnify BASIC ENERGY SERVICES, L.P. against any damages from the use of such information.

d) That BASIC ENERGY SERVICES, L.P. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BASIC ENERGY SERVICES, L.P.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to BASIC ENERGY SERVICES, L.P. or, at BASIC ENERGY SERVICES, L.P.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall BASIC ENERGY SERVICES, L.P. be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That BASIC ENERGY SERVICES, L.P. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of BASIC ENERGY SERVICES, L.P.

Customer <i>Kell Oil Field</i>	Lease No.	Date <i>1-27-09</i>
Lease <i>21005</i>	Well # <i>1</i>	
Field/Order # <i>1111</i>	Station <i>1111</i>	Casing <i>5 1/2</i>
		Depth <i>1111</i>
Type Job <i>Hydraulic Fracturing</i>	Formation <i>Wichita</i>	Legal Description <i>...</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	<i>1111</i>
Depth	Depth	From	To	Pre Pad	Max		5 Min.	<i>1111</i>
Volume	Volume	From	To	Pad	Min		10 Min.	<i>1111</i>
Max Press	Max Press	From	To	Frac	Avg		15 Min.	<i>1111</i>
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush <i>1/2 H2O</i>	Gas Volume		Total Load	

Customer Representative <i>...</i>	Station Manager <i>D Scott</i>	Treater <i>...</i>
Service Units		
Driver Names		

Time	Casing Pressure	Toping Pressure	Bbls. Pumped	Rate	Service Log
<i>10:00</i>	<i>1111</i>	<i>1111</i>	<i>1</i>	<i>1</i>	<i>...</i>
<i>10:05</i>	<i>1111</i>	<i>1111</i>	<i>1</i>	<i>1</i>	<i>...</i>
<i>10:10</i>	<i>1111</i>	<i>1111</i>	<i>1</i>	<i>1</i>	<i>...</i>
<i>10:15</i>	<i>1111</i>	<i>1111</i>	<i>1</i>	<i>1</i>	<i>...</i>
<i>10:20</i>	<i>1111</i>	<i>1111</i>	<i>1</i>	<i>1</i>	<i>...</i>
<i>10:25</i>	<i>1111</i>	<i>1111</i>	<i>1</i>	<i>1</i>	<i>...</i>
<i>10:30</i>	<i>1111</i>	<i>1111</i>	<i>1</i>	<i>1</i>	<i>...</i>
<i>10:35</i>	<i>1111</i>	<i>1111</i>	<i>1</i>	<i>1</i>	<i>...</i>
<i>10:40</i>	<i>1111</i>	<i>1111</i>	<i>1</i>	<i>1</i>	<i>...</i>
<i>10:45</i>	<i>1111</i>	<i>1111</i>	<i>1</i>	<i>1</i>	<i>...</i>
<i>10:50</i>	<i>1111</i>	<i>1111</i>	<i>1</i>	<i>1</i>	<i>...</i>
<i>10:55</i>	<i>1111</i>	<i>1111</i>	<i>1</i>	<i>1</i>	<i>...</i>
<i>11:00</i>	<i>1111</i>	<i>1111</i>	<i>1</i>	<i>1</i>	<i>...</i>
<i>11:05</i>	<i>1111</i>	<i>1111</i>	<i>1</i>	<i>1</i>	<i>...</i>
<i>11:10</i>	<i>1111</i>	<i>1111</i>	<i>1</i>	<i>1</i>	<i>...</i>
<i>11:15</i>	<i>1111</i>	<i>1111</i>	<i>1</i>	<i>1</i>	<i>...</i>
<i>11:20</i>	<i>1111</i>	<i>1111</i>	<i>1</i>	<i>1</i>	<i>...</i>
<i>11:25</i>	<i>1111</i>	<i>1111</i>	<i>1</i>	<i>1</i>	<i>...</i>
<i>11:30</i>	<i>1111</i>	<i>1111</i>	<i>1</i>	<i>1</i>	<i>...</i>
<i>11:35</i>	<i>1111</i>	<i>1111</i>	<i>1</i>	<i>1</i>	<i>...</i>
<i>11:40</i>	<i>1111</i>	<i>1111</i>	<i>1</i>	<i>1</i>	<i>...</i>
<i>11:45</i>	<i>1111</i>	<i>1111</i>	<i>1</i>	<i>1</i>	<i>...</i>
<i>11:50</i>	<i>1111</i>	<i>1111</i>	<i>1</i>	<i>1</i>	<i>...</i>
<i>11:55</i>	<i>1111</i>	<i>1111</i>	<i>1</i>	<i>1</i>	<i>...</i>
<i>12:00</i>	<i>1111</i>	<i>1111</i>	<i>1</i>	<i>1</i>	<i>...</i>

KANSAS CORPORATION COMMISSION
 APR 15 2009
 RECEIVED

BASIC

services, L.P.

FIELD ORDER 18344

Subject to Correction

Lease 21.0K	Well # #1	Legal 20-25-11
County Stafford	State KS	Station PRA H KS
Depth 4203'	Formation 4203'	Shoe Joint 42.81'
Casing 5 1/2	Casing Depth 4295'	Job Type 5 1/2 L.S. C.M.W.
Customer Representative Don Reif		Treater Allen F Worth

FE Number	PO Number	Materials Received by X
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP103	200 SK	60/40 P02		\$2400.00
P	CP103	25 SK	60/40 P02		\$300.00
P	CC111	1772 1529-16	SALT (FINE)		\$886.00
P	CC112	86-16	Cement Friction		\$516.00
P	CC201	1000-16	Gilsonite		\$670.00
APR 15 2009					
P	CT06	2 GAL	CC-1 KCL SUB. KOC		\$88.00
P	CC151	500 GAL	MUD FLUSH		\$430.00
P	CF103	1-CA	Top Rubber Cement Plug 5 1/2"		\$100.00
P	CF251	1-CA	Guide Shoe Regular 5 1/2" (Blue)		\$250.00
P	CF1451	1-CA	Flapper Type Insert Float Valve 5 1/2"		\$215.00
P	CF1621	6-CA	Turbulizer 5 1/2" (Blue)		\$600.00
P	CF1101	3-CA	5 1/2 Basket (Blue)		
P	E101	50 mi	Heavy Equip. mileage		\$350.00
P	E113	249.7m	Bulk Del. Chg		\$302.40
P	E100	25-mi	Unit mileage Chg. Pickup		\$106.25
P	CE340	225 SK	Blindng + mixing service Chg.		\$245.00
P	5003	1-CA	Service Supervisor first 8hrs on L		\$175.00
P	CE205	1-4 hrs	Depth Charge 4001-5000'		\$220.00
P	CF304	1-Job	Plug Container Utilization Chg.		\$200.00
KANSAS CORPORATION COMMISSION					
APR 15 2009					
RECEIVED					
Discontinued Price Plus Tax					\$8621.29

BASIC

services, L.P.

1:30

FIELD ORDER 19271

Subject to Correction

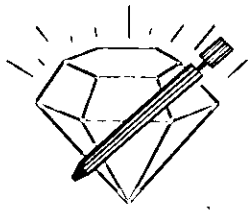
Date <u>1-4-09</u>	Customer ID	Lease <u>Zink</u>	Well # <u>1</u>	Legal <u>20-255-11W</u>
Reif Oil and Gas Company, LLC		County <u>Stafford</u>	State <u>KS</u>	Station <u>Pratt</u>
Depth		Formation		Shoe Joint <u>15 Feet</u>
Casing <u>8 5/8 28lb</u>		Casing Depth <u>266 Feet</u>	TD <u>267 Feet</u>	Job Type <u>C.N.W. - Surface</u>
Customer Representative <u>Don Reif</u>		Trainer <u>Clarence R. Messick</u>		
AFE Number	PO Number	Materials Received by X		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP103	175 sk	60/40 Poz		\$ 2,100.00
P	CC102	44 Lb	Cellulose		\$ 162.50
P	CC104	453 Lb	Calcium Chloride		\$ 475.65
CONFIDENTIAL					
APR 15 2009					
P	CF153	1 ea	Wooden Plug, 8 5/8"		\$ 160.00
P	E101	50 mi	Heavy Equipment Mileage		\$ 350.00
P	E113	129 tm	Bulk Delivery		\$ 302.40
P	E100	25 mi	Pickup Mileage		\$ 106.25
P	CE240	175 sk	Blending and Mixing Service		\$ 245.00
P	5003	1 ea	Service Supervisor		\$ 175.00
P	CE200	1 ea	Pump Charge: 0 Feet To 500 Feet		\$ 1,000.00
P	CE504	1 Job	Plug Container		\$ 250.00
Discounted Price =					\$ 3,995.33
Plus Tax =					

KANSAS CORPORATION COMMISSION

APR 15 2009

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DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: _____

TIME ON: 12:45
TIME OFF: 4:00

Company W. J. ... Lease & Well No. ...
Contractor ... Charge to ...
Elevation _____ Formation ... Effective Pay _____ Ft. Ticket No. _____
Date ... Sec. ... Twp. ... S Range ... W County ... State KANSAS
Test Approved By ... Diamond Representative JOHN C. RIEDL

Formation Test No. _____ Interval Tested from ... ft. to ... ft. Total Depth ... ft.
Packer Depth _____ ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth _____ ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) ... ft. Recorder Number _____ Cap. _____ P.S.I.
Bottom Recorder Depth (Outside) ... ft. Recorder Number _____ Cap. _____ P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type ... Viscosity ... Drill Collar Length _____ ft. I.D. 2 1/4 in.
Weight ... Water Loss _____ cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
Chlorides ... P.P.M. Drill Pipe Length _____ ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number ... Test Tool Length _____ ft. Tool Size 3 1/2-IF in.
Did Well Flow? _____ Reversed Out ... Anchor Length _____ ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: ...
2nd Open: ...

Recovered ... ft. of ...
Recovered _____ ft. of _____
Recovered _____ ft. of _____

KANSAS CORPORATION COMMISSION

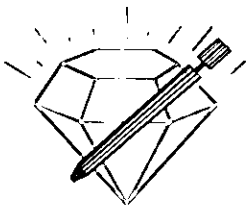
APR 15 2009

RECEIVED

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: <u>...</u>	Insurance
	Total

Time Set Packer(s) ... A.M. P.M. Time Started Off Bottom ... A.M. P.M. Maximum Temperature ...
Initial Hydrostatic Pressure..... (A) _____ P.S.I.
Initial Flow Period..... Minutes 30 (B) _____ P.S.I. to (C) _____ P.S.I.
Initial Closed In Period..... Minutes 4 (D) _____ P.S.I.
Final Flow Period..... Minutes ... (E) _____ P.S.I. to (F) _____ P.S.I.
Final Closed In Period..... Minutes ... (G) _____ P.S.I.
Final Hydrostatic Pressure..... (H) _____ P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: _____

TIME ON: 5:17 AM

TIME OFF: 1:00 PM

Company: [Handwritten] Lease & Well No.: [Handwritten]
Contractor: [Handwritten] Charge to: [Handwritten]
Elevation: [Handwritten] Formation: [Handwritten] Effective Pay: [Handwritten] Ft. Ticket No.: [Handwritten]
Date: [Handwritten] Sec.: [Handwritten] Twp.: [Handwritten] S Range: [Handwritten] W County: [Handwritten] State: KANSAS
Test Approved By: [Handwritten] Diamond Representative: JOHN C. RIEDL

Formation Test No.: [Handwritten] Interval Tested from [Handwritten] ft. to [Handwritten] ft. Total Depth [Handwritten] ft.
Packer Depth [Handwritten] ft. Size 6 3/4 in. Packer depth [Handwritten] ft. Size 6 3/4 in.
Packer Depth [Handwritten] ft. Size 6 3/4 in. Packer depth [Handwritten] ft. Size 6 3/4 in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) [Handwritten] ft. Recorder Number [Handwritten] Cap. [Handwritten] P.S.I.
Bottom Recorder Depth (Outside) [Handwritten] ft. Recorder Number [Handwritten] Cap. [Handwritten] P.S.I.
Below Straddle Recorder Depth [Handwritten] ft. Recorder Number [Handwritten] Cap. [Handwritten] P.S.I.

Mud Type [Handwritten] Viscosity [Handwritten] Drill Collar Length [Handwritten] ft. I.D. 2 1/4 in.
Weight [Handwritten] Water Loss [Handwritten] cc. Weight Pipe Length [Handwritten] ft. I.D. 2 7/8 in.
Chlorides [Handwritten] P.P.M. Drill Pipe Length [Handwritten] ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number [Handwritten] Test Tool Length [Handwritten] ft. Tool Size 3 1/2-IF in.
Did Well Flow? [Handwritten] Reversed Out [Handwritten] Anchor Length [Handwritten] ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: [Handwritten]
2nd Open: [Handwritten]

Recovered [Handwritten] ft. of [Handwritten]
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____

KANSAS CORPORATION COMMISSION
APR 15 2009
RECEIVED

Table with 2 columns: Description, Amount. Rows: Price Job, Other Charges, Insurance, Total.

Remarks: _____

Time Set Packer(s) [Handwritten] A.M. / P.M. Time Started Off Bottom [Handwritten] A.M. / P.M. Maximum Temperature [Handwritten]

Initial Hydrostatic Pressure (A) [Handwritten] P.S.I.
Initial Flow Period (B) [Handwritten] P.S.I. to (C) [Handwritten] P.S.I.
Initial Closed In Period (D) [Handwritten] P.S.I.
Final Flow Period (E) [Handwritten] P.S.I. to (F) [Handwritten] P.S.I.
Final Closed In Period (G) [Handwritten] P.S.I.
Final Hydrostatic Pressure (H) [Handwritten] P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.