

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

4/09/11

Operator: License # 33168
Name: WOOLSEY OPERATING COMPANY, LLC
Address: 125 N. MARKET, SUITE 1000
City/State/Zip: WICHITA, KANSAS 67202
Purchaser: BLUESTEM GAS MARKETING / PLAINS MARKETING
Operator Contact Person: DEAN PATTISSON, OPERATIONS MANAGER
Phone: (316) 267-4379 (ext 107)
Contractor: Name: HARDT DRILLING LLC
License: 33902
Wellsite Geologist: BILLY G. KLAVER

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: BOWERS DRILLING COMPANY INC

Well Name: FITZGERALD B-1
Original Comp. Date: 08/05/1981 Original Total Depth: 4611
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

12/12/2008 12/15/2008 02/18/2009
Spud Date or Recompletion Date Date Reached TD Recompletion Date

API No. 15 - 007 - 21226 00-01 Qtr call: 100' S of NE NE SW
County: BARBER
S2 NE NE SW Sec. 30 Twp. 33 S. R. 11 East West
2210 feet from (S) N (circle one) Line of Section
2970 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW

Lease Name: FITZGERALD 1 Well #: OWWO
Field Name: RHODES

Producing Formation: MISSISSIPPIAN
Elevation: Ground: 1407 Kelly Bushing: 1417
Total Depth: 5040 Plug Back Total Depth: 4880
Amount of Surface Pipe Set and Cemented at EXISTING at 208' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from n/a
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan RENS 121809
(Data must be collected from the Reserve Pit)

Chloride content 62,000 ppm Fluid volume 1500 bbls
Dewatering method used HAUL FREE FLUIDS AND ALLOW TO DRY
Location of fluid disposal if hauled offsite:
Operator Name: n/a
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Dean Pattison, Operations Manager Date: April 9, 2009

Subscribed and sworn to before me this 9th day of April, 2009.

Notary Public: Debra K. Clingan
Date Commission Expires: March 27, 2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received KS...
 Geologist Report Received
 UIC Distribution

4-10-09



327-10

Operator Name: **WOOLSEY OPERATING COMPANY, LLC** Lease Name: **FITZGERALD 1** Well #: **OWWO**

Sec. 30 Twp. 33 S. R. 11 East West County: **BARBER**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Compensated Neutron Density PE
Dual Induction
Sonic Cement Bond

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Chase	1778	- 361
Toronto	3643	- 2226
Douglas	3666	- 2249
Swope	4289	- 2872
Hertha	4319	- 2902
Mississippian	4521	- 3104
Viola	4832	- 3415
Simpson	4931	- 3514

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface				existing at 208'			
Production	7 7/8"	4 1/2"	10.5# / ft	4925'	60/40 poz	50	4% gel, 1/4# Celcoflake
					Class H	130	10% salt, 10% Gypseal, 1/4# Floseal, 6# Kolseal, ClaPro & .8% FL160

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Mississippian 4528-4556 & 4560-4576	ACID: 2400 gal 10% MIRA	
		FRAC: 133,098 gallons slick wtr, 1,250,000 SCF Nitrogen	
		67,800# 30/70 Brady Sd, 12,000# 16/30 Brady Sd,	
		10,500# 16/30 Resin Coated Sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	4607'	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
3/3/2009	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	5	50	158	10,000 : 1	n/a

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled **4528 - 4576 OA**
(If vented, Submit ACO-18.) Other (Specify)

ALLIED CEMENTING CO., LLC. 043178

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

DATE <i>12/16/08</i>	SEC. <i>30</i>	TWP. <i>33S</i>	RANGE <i>11W</i>	CALLED OUT <i>9:30 AM</i>	ON LOCATION <i>10:30 AM</i>	JOB START <i>3:00 PM</i>	JOB FINISH <i>4:00 PM</i>
Fitzgerald LEASE		WELL # <i>1</i>	LOCATION <i>Medicine Lodge, south to Gerald</i>		COUNTY <i>Boyer</i>	STATE <i>Ko.</i>	
OLD OR NEW (Circle one) <input checked="" type="radio"/> NEW			100 yds S. E. south into				

CONTRACTOR *Hardt #1*

TYPE OF JOB *Production*

HOLE SIZE *7 7/8* T.D. *5040'*

CASING SIZE *4 1/2* DEPTH *4925'*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX *1600* MINIMUM

MEAS. LINE SHOE JOINT *36" IL*

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT *79 BRK 20 BK1*

OWNER *Woodsey Oper.*

CEMENT

AMOUNT ORDERED *155x (4x) 14 1/4 # Flg Seal*
Box H + 10% gyp + 10% salt + 10% Kd. Seal + 1/4 # Flg Seal Chgo. 8 gals

COMMON	<i>39 A</i>	@ <i>15.45</i>	<i>602.55</i>
POZMIX	<i>26</i>	@ <i>8.00</i>	<i>208.00</i>
GEL	<i>2</i>	@ <i>20.80</i>	<i>41.60</i>
CHLORIDE		@	
ASC		@	
<i>F10 Seal 49 #</i>		@ <i>2.50</i>	<i>122.50</i>
<i>130 H</i>		@ <i>16.75</i>	<i>2177.50</i>
<i>Gyp Seal 12</i>		@ <i>29.20</i>	<i>350.40</i>
<i>Salt 14</i>		@ <i>12.00</i>	<i>168.00</i>
<i>Kol Seal 780 #</i>		@ <i>.89</i>	<i>694.20</i>
<i>FL-160 98 #</i>		@ <i>13.30</i>	<i>1303.40</i>
<i>Clu Pro 8 gals</i>		@ <i>31.25</i>	<i>250.00</i>
		@	
HANDLING	<i>243</i>	@ <i>2.40</i>	<i>583.20</i>
MILEAGE	<i>6 Min charge</i>		<i>312.00</i>
			TOTAL <i>6813.35</i>

EQUIPMENT

PUMP TRUCK CEMENTER *4000 KC.*

320-2103 HELPER *Steve K.*

BULK TRUCK

353- DRIVER *La*

BULK TRUCK DRIVER *Regulatory Correspondence*
Drig Comp Workovers
Tests / Meters Operations

REMARKS:

*pipe on bottom, lower end OK, plug set 155x
mix 50x (4x) 14 1/4 m x 130x flg seal
used pump lines, release plug, Disposal
20 BK1 Head, 20 BK1, 20 BK1, 20 BK1
Plug over, 100 yds hold*

CHARGE TO: *Woodsey Oper.*

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *x MIKE THOMP*

SIGNATURE *x Mike Thompson*

SERVICE

DEPTH OF JOB	<i>4925'</i>		
PUMP TRUCK CHARGE			<i>2185.00</i>
EXTRA FOOTAGE		@	
MILEAGE	<i>6</i>	@ <i>7.00</i>	<i>42.00</i>
MANIFOLD		@	
<i>Head Rental</i>		@ <i>113.00</i>	<i>113.00</i>
			TOTAL <i>2340.00</i>

4 1/2" PLUG & FLOAT EQUIPMENT

<i>1-AFU float shoe</i>	@ <i>434.00</i>	<i>434.00</i>
<i>1-Latch Down Assm.</i>	@ <i>405.00</i>	<i>405.00</i>
<i>8-turbolizers</i>	@ <i>68.00</i>	<i>544.00</i>
<i>16-scrubbers</i>	@ <i>68.00</i>	<i>1088.00</i>
		TOTAL <i>2471.00</i>

SALES TAX (If Any) _____

TOTAL CHARGES ~~_____~~

DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING