

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

3/10/11

OPERATOR: License # 30931

Name: Daystar Petroleum, Inc.

Address 1: PO Box 360

Address 2: \_\_\_\_\_

City: Valley Center State: KS Zip: 67147 + 0360

Contact Person: Charles Schmidt

Phone: ( 316 ) 755-3492

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: Coffeyville Resources

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  SWD  SIOW

Gas  ENHR  SIGW

CM (Coal Bed Methane)  Temp. Abd.

Dry  Other \_\_\_\_\_

(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: Walken Energy, LLC

Well Name: WS Pickerell 4

Original Comp. Date: 10/7/39 Original Total Depth: 3089

Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled Docket No.: \_\_\_\_\_

Dual Completion Docket No.: \_\_\_\_\_

Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_

12/31/09 1/21/10

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 159-01910-00-0201

Spot Description: \_\_\_\_\_

SE SE Ne Sec. 24 Twp. 18 S. R. 8  East  West

2310 Feet from  North /  South Line of Section

330 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: Rice

Lease Name: Pickerell Well #: 4

Field Name: Geneseo-Edwards

Producing Formation: Arbuckle

Elevation: Ground: 1694 Kelly Bushing: \_\_\_\_\_

Total Depth: 3174 Plug Back Total Depth: 3165

Amount of Surface Pipe Set and Cemented at: 207 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan FD-N/3-23-0  
(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

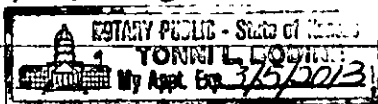
Signature: Steve Bodine

Title: Superintendent Date: 3/9/10

Subscribed and sworn to before me this 9<sup>th</sup> day of March

20 10  
Notary Public: Connie Bodine

Date Commission Expires: \_\_\_\_\_



KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
MAR 15 2010  
KCC WICHITA

Operator Name: Daystar Petroleum, Inc. Lease Name: Pickerell Well #: 4  
 Sec. 24 Twp. 18 S. R. 8  East  West County: Rice

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>2571</td> <td>877</td> </tr> <tr> <td>Lansing</td> <td>2734</td> <td></td> </tr> <tr> <td>Arbuckle</td> <td>3085</td> <td>1391</td> </tr> </table>	Name	Top	Datum	Heebner	2571	877	Lansing	2734		Arbuckle	3085	1391
Name	Top	Datum											
Heebner	2571	877											
Lansing	2734												
Arbuckle	3085	1391											

KCC  
 MAR 10 2010  
 CONFIDENTIAL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	10 3/4	40	207		200	
Production	8 5/8"	7	20	3088	Common	250	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
6 spf	3121 - 3125	500 gal diesel / crude w/ 55 gal acetic	3121 - 25

TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>3150</u> Packer At: _____		Liner Run: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>1/22/10</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf
	Water Bbls.	Gas-Oil Ratio
		Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3121 - 3125</u>
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RECEIVED  
 MAR 15 2010  
 KCC WICHITA



*Daystar Petroleum, Inc.*

126 E Main, P.O. Box 360, Valley Center, KS 67147-0360 • (316)755-3492 • FAX (316)755-3543

March 10, 2010

Kansas Corporation Commission  
Oil & Gas Conservation Division  
130 S. market – Room 2078  
Wichita, Kansas 67202

RE: Form ACO-1  
Pickerell #4  
Rice County, Kansas  
API No. 15-159-01,910

KCC  
MAR 10 2010  
CONFIDENTIAL

Dear Sir or Madam:

Enclosed please find an original and two copies of the completed ACO-1 on behalf of the Pickerell #4 well. We ask that the information be held confidential for the allowable period of 12 months.

Thank you.

Sincerely,

Steve Bodine  
Production Superintendent

SB/tb  
Encls. 1

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MAR 15 2010  
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