ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

October 2008 Form Must Be Typed

3/10/11

CONFIDENTIAL WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30931 Address 1: PO 80x 360 Address 2: Address 2: Address 3: PO 80x 360 Address 2: Address 5: Add	Name: Daystar Petroleum, Inc. Address 1: PO Box 360 Address 2:	West Section Section
Address 1: PO Box 360 Address 2: SE. Ne. Sec. 24 Twp, 18 S. R. 8	Address 1: PO Box 360 Address 2:	Section
Address 2: City, Valley Center State, KS Zip, 67147 + 0360 Contact Person: Chatles Schmidt Golden West Line of Section Contact Person: Chatles Schmidt Golden West Line of Section Contact Person: Chatles Schmidt Golden West Line of Section Contact Person: Chatles Schmidt Golden West Line of Section Contact Person: Chatles Schmidt Golden West Line of Section Contact Person: Chatles Schmidt Golden West Line of Section Contact Person: Chatles Schmidt Golden West Line of Section Contact Person: Chatles Schmidt Golden West Line of Section Contact Person: Chatles Schmidt Golden West Line of Section Contact Person: Chatles Schmidt Golden West Line of Section Contact Person: Chatles Schmidt Golden West Line of Section Contact Person: Chatles Schmidt Golden West Line of Section Contact Person: Chatles Schmidt Golden West Line of Section Contact Person: Chatles Schmidt Golden West Line of Section Contact Person: Chatles Schmidt Golden West Line of Section Contact Person: Chatles Schmidt Golden West Line of Section Contact Person: Contact Person: Chatles Schmidt Golden West Line of Section Contact Person: Contact Person: Contact Person: Contact Person: Contact Pickerell Golden West Line of Section Contact Pickerell Golden West Line of Section Contact Line of Message Chatles Golden Contact Line of Message Line of Mess	Address 2:	Section
Contract Person:Charles Schmidt	City: Valley Center State: KS Zip: 67147 + 0360 Contact Person: Charles Schmidt Phone: (316) 755 - 3492 CC CONTRACTOR: License # Name: Well site Geologist: CONTRACTOR: License # Well fill of State I Well fi	Section
Contract Person:Charles Schmidt	Contact Person: _Charles Schmidt	
Phone: (316) 755-3492 CONTRACTOR: License #	Phone: (316	
COUNTRACTOR: License #	CONTRACTOR: License #	
Name: Wellsite Geologist: COMFOVENTIAL	Name:	
Wellsite Geologist:	Wellsite Geologist: Coffeyville Resources Purchaser: Coffeyville Resources Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW CM (Coal Bed Methane) Temp. Abd. Dry Other (Core, WSW, Expt., Cathodic, etc.) If Workover/Re-entry: Old Well Info as follows: Operator: Walken Energy, LLC Well Name: WS Pickerell 4 Original Comp. Date: 1077/39 Original Total Depth: 3089 Despening Re-perf. Conv. to Enhr. Conv. to SWD Plug Back: Plug Back Total Depth Commingled Docket No: Doul Completion Docket No: Other (SWD or Enhr.?) Docket No: 12/21/109 Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Will. Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply, Inform	
Purchaser: Coffeyville Resources Designate Type of Completion: New Well Re-Entry Workover Total Depth: 3174 Plug Back Total Depth: 3165 V Oil SWD SIOW Amount of Surface Pipe Set and Cemented at: 207 Fee Multiple Stage Cementing Coller Used? Yes [2] No If yes, show depth set: If Alternate II completion, cement circulated from: Workover/Re-entry: Old Well Info as follows: Operator: Walken Energy, LLC Well Name: WS Pickerell 4 Original Comp. Date: 10/17.99 Original Total Depth: 3089 Despening Re-perf. Conv. to Enthr. Conv. to SWD Plug Back: Plug Back Total Depth: 3089 Chrifical Comp. Date: 10/17.99 Original Total Depth: 3089 Chrifical Comp. Date: 10/17.99 Ocket No: Dual Completion Docket No: Dual Completion Docket No: 12/31/109 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all emporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements hereia are complete and correct to the best of my knowledge. Signature Leave Total Depth: 3174 Plug Back Total Depth: 3165 Amount of Surface Pipe Set and Cemented at: 207 Fee Multiple Stage Cementing Coller (Sec) In Status (Sec) In Statu	Purchaser: Coffeyville Resources Designate Type of Completion: New Well Re-Entry Workover Sigw Stow Multiple Stage Cementing Collar Used? Other (Core, WSW, Expl., Cathodic, etc.) If Workover/Re-entry: Old Well Info as follows: Operator: Walken Energy, LLC Well Name: WS Pickerell 4 Original Comp. Date: 1077/39 Original Total Depth: 3089 Deepening Re-perf. Conv. to Enhr. Conv. to SWD Dual Completion Date Date or Recompletion Date Recompletion Date NSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Gryporation of a well. Rule 82-3-100 and 82-3-100 apply. Inform workover or conversion of a well. Rule 82-3-100 and 82-3-100 apply. Inform workover or conversion of a well. Rule 82-3-100 and 82-3-100 apply. Inform	
Designate Type of Completion: New Well	Designate Type of Completion: New Well Re-Entry Workover	
NewWell Re-Entry Workover Oil	New Well Re-Entry Workover Slow	
Amount of Surface Pipe Set and Cemented at:207 Fee Fee	Multiple Stage Cementing Collar Used? Yes No	
Gas ENHR SIGW Multiple Stage Cementing Collar Used? Yes No	Gas ENHR SIGW Multiple Stage Cementing Collar Used? □ Yes ☑ No	Feet
CM (Coel Bed Methane)	CM (Coal Bed Methane) Temp. Abd. Dry Other (Core, WSW, Expl., Cathodic, etc.) If Workover/Re-entry: Old Well Info as follows: Operator: Walken Energy, LLC Well Name: WS Pickerell 4 Original Comp. Date: 10/7/39 Original Total Depth: 3089 Deepening Re-perf. Conv. to Enhr. Conv. to SWD Plug Back: Plug Back Total Depth Commingled Docket No.: Dual Completion Docket No.: Other (SWD or Enhr.?) Docket No.: 12/31/09 1/21/10 Quarter Sec. Twp S. R. East Spud Date or Recompletion Date If yes, show depth set: If Alternate II completion, cement circulated from: feet depth to: w/ If Alternate II completion, cement circulated from: feet depth to: w/ If Alternate II completion, cement circulated from: feet depth to: w/ Drilling Fluid Management Plan (Deta must be collected from the Reserve Fill) 1/3 - 3 - 3 - 4 - 4 - 4 - 4 - 4 - 4 - 4 -	
If Workover/Re-entry: Old Well Info as follows: feet depth to: w/ sx cm	If Alternate II completion, cement circulated from: feet depth to: w/ feet depth to: w/	
If Norkover/Re-entry: Old Well Info as follows: Operator: Walken Energy, LLC Well Name: WS Pickerell 4 Original Comp. Date: 10/7/39 Original Total Depth: 3089 Original Comp. Date: 10/7/39 Original Total Depth: 10/7/39	If Workover/Re-entry: Old Well Info as follows: Get depth to:	_ Feet
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Other (SWD or Enhr.?) Docket No.: 12/31/09 1/21/10 Quarter Sec. Twp. S. R. Sest Western Sec. Sec. Sec. Sec. Sec. Sec. Sec. Sec.	Other (SWD or Enhr.?) Docket No.: 12/31/09 1/21/10 Spud Date or Recompletion Date Date Reached TD Recompletion Date Completion Date Completion Date Completion Date County: Docket No.: Docket No.: East County: Docket No.: Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wi Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Inform	
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Title Superintendent Date: 3/9/10	are complete and correct to the best of my knowledge.	s herein
Alorah I - I - I - I - I - I - I - I - I - I		
Maral-	Title Superintendent Date: 3/9/10	
20 // Wireline Log Received — Geologist Report Received — UIC Distribution MAR 9 5	Maral-	
Notary Public: Date Commission Expires: Date Commission Expires: Geologist Report Received UIC Distribution WAR 15	Wireline Log Received	MED
Notary Public:	Geologist Report Received QECE	7147
Date Commission Expires: A REPLATE POUR - Suite of littles A REPLATE POUR - Suite Pour - Sui	Notary Public: UIC Distribution	
	Date Commission Expires: A ESTATY PULLE - State of Action 1	35 2
	10000 L 10000 1 1000000	(45 2 ¹

	tar Petroleum, Ir		Lease Name			Well #: _ 4	
ec. 24 Twp. 18	S. R8	☐ East	County: Ric	e			
me tool open and clos	ed, flowing and shi s if gas to surface to	nd base of formations put- ut-in pressures, whether est, along with final char report.	shut-in pressure r	eached static level	, hydrostatic pres	sures, bottom h	ole temperature, fluid
rill Stem Tests Taken (Attach Additional Sh	nects)	☐ Yes 📝 No]Log Formatio	on (Top), Depth a	nd Datum	☐ Sample
amples Sent to Geolo	gical Survey	☐ Yes 🗸 No		ame ebner		Top 2571	Datum 877
Cores Taken Electric Log Run (Submit Copy)		Yes No	La	nsing ouckle		2734 3085	1391
ist All E. Logs Run:						ı	KCC MAR 1 0 2011 COMFIDENTI
			_	New Used			TOENTI.
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	10 3/4	40	207		200	
Production	8 5/8"	7	20	3088	Common	250	
						ł	
		ADDITION	AL CEMENTING / S	QUEEZE RECORI)		
Purpose: —— Perforate —— Protect Casing —— Plug Back TD	Depth Top Boltom	Type of Cement	#Sacks Used		Type and	Percent Additives	
Plug Off Zone							
Shots Per Foot	PERFORAT Specify	ION RECORD - Bridge PI Footage of Each Interval P	ugs Sel/Type erforated		acture, Shot, Cemer Amount and Kind of M		d Depth
6 spf	3121 - 3125			500 gal di	esel / crude v	w/ 55 gal ac	etic 3121 - 25
			<u></u>				
TUBING RECORD: 2 7/	Size: /8"	Set At: 3150	Packer At:	Liner Run;	✓ Yes	o	
Date of First, Resumed P 1/22/10	Production, SWD or E	nhr. Producing M	ethod: Flo	wing 🗾 Pump	ing 🔲 Gas L	.ift 🔲 Othe	er (Explain)
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Water I	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITION Vented Sold	N OF GAS:	Open Hole		,	ommingled <u>3</u>	PRODUCTIO 121 - 3125	Gravity ON INTERVAL: VED RECEVED WAR 15 201 KCC VVICT



Daystar Petroleum, Inc.

KCC

CONFIDENTIAL

MAR 8 0 80M

126 E Main, P.O. Box 360, Valley Center, KS 67147-0360 • (316)755-3492 • FAX (316)755-3543

March 10, 2010

Kansas Corporation Commission Oil & Gas Conservation Division 130 S. market – Room 2078 Wichita, Kansas 67202

RE:

Form ACO-1

Pickerell #4

Rice County, Kansas API No. 15-159-01,910

Dear Sir or Madam:

Enclosed please find an original and two copies of the completed ACO-1 on behalf of the Pickerell #4 well. We ask that the information be held confidential for the allowable period of 12 months.

Thank you.

Sincerely,

Steve Bodine

Production Superintendent

Stive Bollin

SB/tb

Encls. 1

RECEIVED MAR 1 5 2010 KCC WICHITA