

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

3/22/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3553
Name: Citation Oil & Gas Corp.
Address 1: P O Box 690688
Address 2: _____
City: Houston State: TX Zip: 77269 + 0688
Contact Person: Bridget Lisembe
Phone: (281) 891-1565
CONTRACTOR: License # 5929
Name: Duke Drilling, Inc
Wellsite Geologist: _____
Purchaser: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

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If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
2/1/2010 2/6/2010 3/4/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

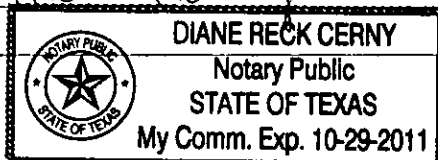
API No. 15 - 051-25936-0000
Spot Description: _____
SE SW SE Sec. 1 Twp. 13 S. R. 16 East West
330 Feet from North / South Line of Section
1650 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ellis
Lease Name: Wieland Well #: 6-17
Field Name: Fairport
Producing Formation: LKC and Topeka
Elevation: Ground: 1940 Kelly Bushing: 1948
Total Depth: 3525 Plug Back Total Depth: 3445
Amount of Surface Pipe Set and Cemented at: _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: N/A
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AFI N33-3010
(Data must be collected from the Reserve Pit)
Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: N/A
Location of fluid disposal if hauled offsite:
Operator Name: N/A
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bridget Lisembe
Title: Permitting Analyst Date: 3/22/2010
Subscribed and sworn to before me this 22nd day of March,
20 10
Notary Public: Diane Reck Cerny
Date Commission Expires: _____



KCC Office Use ONLY
RECEIVED
KANSAS CORPORATION COMMISSION
Letter of Confidentiality
If Denied, Yes Date: _____
Wireline Log Received
Geologist Report Received
UIC Distribution
MAR 25 2010
3-25-10
CONFIDENTIAL
WICHITA, KS

Operator Name: Citation Oil & Gas Corp. Lease Name: Wieland Well #: 6-17
 Sec. 1 Twp. 13 S. R. 16 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Compensated Porosity Log, Microresistivity Log, Dual Induction Log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	1007'	common	500	2% gel
Production	7 7/8"	5 1/2"	15.5	3522'	ASC Cmt	200	10% salt & 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose.	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	3182-3202	Common	200	2% gel 1/4# Flo-seal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	LKC (3104-3350)	5500 gals 15% NeFe	3104-3350
	LKC (3182-3202)	Sqzd w/ 200 sx cmt	3182-3202
4	Toronto (3076-3079)	500 gals 15% NeFe	3076-3079
4	Topeka (3013-3043)	3500 gals 15% NeFe	3013-3043

TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>3345</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>2/3/2010</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>45</u>	Gas Mcf <u>0</u> Water Bbls. <u>285</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>LKC, Toronto & Topeka</u>
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ALLIED CEMENTING CO., LLC. 33805

KCC

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

MAR 22 2010

SERVICE POINT: Russell

CONFIDENTIAL

DATE <u>2-2-10</u>	SEC. <u>1</u>	TWP. <u>13</u>	RANGE <u>16</u>	CALLED OUT	ON LOCATION	JOB START <u>1:00 p.m.</u>	JOB FINISH <u>1:45 p.m.</u>
WELL# <u>6-17</u>	LOCATION <u>Coahoma / W 62 W 27 TC</u>			COUNTY <u>Wagoner</u>	STATE <u>KS</u>		
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Duke #

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 1010

CASING SIZE 8 5/8 23# DEPTH 1007

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM 60.75

MEAS. LINE _____ SHOE JOINT 3-150

CEMENT LEFT IN CSG. 60.75

PERFS. _____

DISPLACEMENT 60/ABC

OWNER _____

CEMENT AMOUNT ORDERED 500 Com

3% CC

20% Gel

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

EQUIPMENT

PUMP TRUCK # 417 CEMENTER Greg HELPER Matt

BULK TRUCK # 473 DRIVER Shane

BULK TRUCK # _____ DRIVER _____

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 25 2010

CONSERVATION

HANDLING _____ @ _____

MILEAGE _____ @ _____

REMARKS:

8 5/8 casing set @ 1007. Insert set @ 910.40
Est Circulation. Insert @ 200.5
11.4" size SK & D space plug
Cement circulation plug @ 1007.5
Kellogg pressure & float hold

Travis

CHARGE TO: CITATION OIL & GAS

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

MANIFOLD _____ @ _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

8 5/8

AKU Insert @ _____

Solid Rubber Plug @ _____

6 Centralizers @ _____

TOTAL _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

SIGNATURE [Signature]

ALLIED CEMENTING CO., LLC. 016334

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

KCC
MAR 22 2010
CONFIDENTIAL

SERVICE POINT:

Russell

DATE <u>3-7-10</u>	SEC. <u>1</u>	TWP. <u>13</u>	RANGE <u>16</u>	CALLED OUT	ON LOCATION	JOB START <u>8:30 AM</u>	JOB FINISH <u>5:00 PM</u>
LEASE <u>Winters</u>	WELL # <u>1-17</u>	LOCATION <u>Gurba Ks 120</u>				COUNTY <u>Ellis</u>	STATE <u>Ks</u>
OLD OR NEW (Circle one)		<u>6 N Winters</u>					

CONTRACTOR Delta Drilling Rg #2

TYPE OF JOB Production string

HOLE SIZE 2 7/8" Ø T.D. 3525'

CASING SIZE 5 7/8" DEPTH 3574.8'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 77.66

CEMENT LEFT IN CSG. 77.66

PERFS. _____

DISPLACEMENT 5.3 87101

OWNER _____

CEMENT

AMOUNT ORDERED 2000 lbs 100 Sack

78.50' to 97'

520 Gal WFP-2

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

EQUIPMENT

PUMP TRUCK CEMENTER Steve

317 HELPER Mark

BULK TRUCK

378 DRIVER Paul

BULK TRUCK

_____ DRIVER _____

HANDLING _____

MILEAGE _____

TOTAL _____

REMARKS:

Losses @ 39.52.32

Ret 140 3-4

2 1/2 in Delta Rg 5.5' Circulation

Washed 500 Gal water R-D.

Washed Cement.

1 sack of Plug @ 1500 psi.

Plug Held!

CHARGE TO: Production Oil & Gas

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

MANIFOLD _____ @ _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

6-1/2" pipe @ _____

12" pipe @ _____

2 1/2" pipe @ _____

2-1/2" pipe @ _____

1 1/2" pipe @ _____

TOTAL _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE [Signature]

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 25 2010
CONSERVATION DIVISION
WICHITA, KS