

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED ORIGINAL

APR 23 2009

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM KCC WICHITA
WELL HISTORY - DESCRIPTION OF WELL & LEASE

4/20/11

OPERATOR: License # 33397

Name: Running Foxes Petroleum

Address 1: 7060 S TUCSON WAY Suite B

Address 2: _____

City: CENTENNIAL State: CO Zip: 80112 + _____

Contact Person: Kent Keppel

Phone: (303) 617-7242

CONTRACTOR: License # 32548

Name: Kan Drilling, INC. CONFIDENTIAL

Wellsite Geologist: Greg Bratton APR 21 2009

Purchaser: _____

Designate Type of Completion: NO

____ New Well ____ Re-Entry ____ Workover

____ Oil SWD ____ SLOW

____ Gas ____ ENHR ____ SIGW

____ CM (Coal Bed Methane) ____ Temp. Abd.

____ Dry ____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

____ Deepening ____ Re-perf. ____ Conv. to Enhr. ____ Conv. to SWD

____ Plug Back: _____ Plug Back Total Depth

____ Commingled Docket No.: _____

____ Dual Completion Docket No.: _____

____ Other (SWD or Enhr.?) Docket No.: _____

1/9/2009 1/12/2009 1/14/2009

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-01123471--00-00

Spot Description: _____

N2 _SW _NW Sec. 36 Twp. 24 S. R. 23 East West

2210 Feet from North / South Line of Section

330 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Bourbon

Lease Name: Graham Well #: 5-36 SWD

Field Name: Vogel

Producing Formation: Bartlesville

Elevation: Ground: 916' Kelly Bushing: _____

Total Depth: 950' Plug Back Total Depth: 948'

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan SWD 157909
(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent Keppel

Title: Landman Date: 21 April 2009

Subscribed and sworn to before me this 21st day of April

20 09

Notary Public: Karla Peterson

Date Commission Expires: _____

KARLA PETERSON
NOTARY PUBLIC
STATE OF COLORADO

My Commission Expires November 9, 2011

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution (TV 9/12)



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 19947
LOCATION Ottawa KS
FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1/14/09	6960	Graham #5-36SWD	36	24	23	BB
CUSTOMER Running Foxes Petroleum			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 410 N State			506	Fred		
CITY Tola			495	Casey		
STATE KS			503	Gerid		
ZIP CODE 66749						

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 950' CASING SIZE & WEIGHT 5 1/2" + 2Jts 7"
CASING DEPTH 948' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 20'
DISPLACEMENT 23 1/2 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 5BPM

REMARKS: 2 Jts 7" casing @ top of well. Establish circulation.
Mixt Pump 285 sks Thickset Cement w/ 10# Kol Seal
per sack. Displace casing clean to 928' w/ 22.6 BBL
Fresh Water - Shut in casing

Rig Supplied Water.
Kandrell Inc.

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump		925 ⁰⁰
5406	70 mi	MILEAGE Pump Truck		255 ⁵⁰
5407A	9.635 Ton	Ton Mileage		809 ⁸⁴
1126A	183 sks	Thickset Cement		3111 ⁰⁰
1110A	2050#	Kol Seal		861 ⁰⁰
		Sub Total		5961 ⁸⁴
		RECEIVED		
		APR 23 2009		
		KCC WICHITA		

SALES TAX 250.23
ESTIMATED TOTAL 6212.07
DATE 4/23/09

AUTHORIZATION _____ TITLE 228398

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