hission KARLA PETERSON

NOTARY PUBLIC STATE OF COLORADO My Commission Expires November 9, 2011

Date Com

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

APR 2 3 2009

October 2008

RECEIVEDORIGINAL

KCC WICHITA WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form Must Be Typed

OPERATOR: License # 33397	API No. 15 - 15-011234/100-00
Name: Running Foxes Petroleum	Spot Description:
Address 1: 7060 S TUCSON WAY Suite B	N2_sw_sw_ NW_Sec. 36_ Twp. 24_s. R. 23_ Fast West
Address 2:	
City: CENTENNIAL State: CO zip: 80112 +	
Contact Person: _Kent Keppel	
Phone: (303) 617-7242	□NE ☑NW □SE □SW
22549	County: Bourbon
Name: Kan Drilling, MC. CONFIDENTIAL	Lease Name: Graham Well #: 5-36 SWD
Wellsite Geologist: Greg Bratton APR 2 1 2009	Field Name: Vogel
Purchaser:	Producing Formation: Bartlesville
Designate Type of Completion:	Elevation: Ground: 916' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 950' Plug Back Total Depth: 948'
Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: 20 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set:Feet
Dry Other	If Alternate II completion, cement circulated from;
(Core, WSW, Expl., Cathodic, etc.)	feet depth to:w/sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Fluid Management Plan SWD 197909 (Data must be collected from the Reserve Ptt)
Original Comp. Date: Original Total Depth:	Chloride content:ppm Fluid volume:bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used:
Plug Back: Plug Back Total Depth	
Commingled Docket No.:	Location of fluid disposal if hauled offsite:
Dual Completion	Operator Name:
Other (SWD or Enhr.?) Docket No.:	Lease Name: License No.:
1/9/2009 1/12/2009 1/14/2009	Quarter Sec TwpS. R
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	County: Dacket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workover of side two of this form will be held confidential for a period of 12 months if	ith the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, r conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information requested in writing and submitted with the form (see rule 82-3-107 for confidenwell report shall be attached with this form. ALL CEMENTING TICKETS MUST form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulat are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements herein
Signature: furt fugget	KCC Office Use ONLY
Title: Landman Date: 21 April	2009
Subscribed and sworn to before me this 21st day of April	Letter of Confidentiality Received
	If Denied, Yes Date:
$\frac{2009}{11}$ $\frac{1}{11}$	Wireline Log Received
Notary Public: MMaTullMon	Geologist Report Received
Date Compission KARLA PETERSON	UIC Distribution 70 4/25

Side Two

Operator Name: Rur	ning Foxes Pe	troleum		Lease N	Name: _	Graham		Well #: _5-3	6 SWD	
Sec. 36 Twp. 2				County:	Bou	rbon	. <u></u>			
INSTRUCTIONS: Shi time tool open and clo recovery, and flow rat surveyed. Attach fina	osed, flowing and shu es if gas to surface te	t-in pressu st, along v	ıres, whether si	hut-in press	sure rea	ched static level,	hydrostatic p	oressures, bottom l	nole temperature, fluid	
Drill Stem Tests Taker		<u></u>	es 📝 No	,	Ø.	og Formation	ı (Top), Depi	h and Datum	☐ Sample	
Samples Sent to Geo	•	□ Y€	es 🗹 No		Name			Тор	Datum	
Cores Taken	\		es 🗌 No		Excello			197'	719'	
Electric Log Run (Submit Copy)		V ☑ w	es 🗌 No	Upper Bartles		er Bartlesville	408'		508'	
List All E. Logs Run:					Miss	issippian		550'	366'	
J	ron, Dual Indu	ction								
•	•									
			CASING	RECORD		w Used				
		<u>·</u>		1		ermediate, production			1 + 15	
Purpose of String	Size Hole Drilled		e Casing t (In O.D.)	Weig Lbs./		Setting Depth	Type of Cement		Type and Percent Additives	
Surface	15.75"	10.75		40.5lbs		43'	Thickset	14	KolSeal	
Production	7.825"	5.5"		15.5lbs.	•	948'	Thickset	183	KolSeal Gel	
]						
Г	Т		ADDITIONAL	CEMENTIN	NG / SQL	JEEZE RECORD				
Purpose: Perforate	Depth Top Bottom	Type of Cement		#Sacks Used		Type and Percent Additives				
Protect Casing Plug Back TD										
Plug Off Zone										
Shots Per Foot	PERFORATI	ON RECOR	D - Bridge Plug	s Set/Type		Acid, Frac	ture, Shot, Ce	ment Squeeze Reco	rd	
Shots Fel 100t	, <u>, , , , , , , , , , , , , , , , , , </u>		Each Interval Perf	forated		(Amount and Kind of Material Used) Depth				
}	Waiting on re	cords						RECE	IVED	
								APR 2		
						· 				
								KCC W	ICHITA	
TUBING RECORD:	Síze:	Set At:		Packer At	3	Liner Run:] Yes			
Date of First, Resumed	Production, SWD or En	hr.	Producing Meth		Flowin	g Pumpin	g [] G	as Lift 🔲 Oth	er (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat	er Bb	ils.	Gas-Oil Ratio	Gravity	
	<u> </u>			l.						
1	ON OF GAS:		_	_	OF COMPLETION: PRODUCTION INTERVAL:					
Vented Sold	Used on Lease		Open Hole Other <i>(Specify)</i>	Perf.	Dually	r Comp. 🔲 Com	mingled	•		



LOCATION Ottawa KS
FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

620-431-9210	or 800-467-8676	5		CEMENT				
DATE	CUSTOMER#	WEL	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY
1/14/09	6960	Graha	m #5-	36 SWD	36	24	23	BB
CUSTOMER			- "			11 11 11		7
Runns	Foxes	Petrole	um] [TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRI	E \$ \$	_		1 [506	Fred		
410	N Stat	e			495	Casey		
CITY		STATE	ZIP CODE	1 -		7,		
Iola		Кs	66749	-	<u> 503</u>	Gerid	<u> </u>	
JOB TYPE LO	ngstring	HOLE SIZE	77/8	_ HOLE DEPTH_	950'	CASING SIZE & V	VEIGHT 5名	+ 2Jts 7"
CASING DEPTH	948	DRILL PIPE		_TUBING			OTHER	
SLURRY WEIGH	IT	SLURRY VOL_		WATER gal/sk		CEMENT LEFT in		+
DISPLACEMENT	г <u> 23 % В</u> б			MIX PSI		RATE 5BPY	21	
REMARKS: 🚓	JUS 7"	Casing	@ Top 01	F Well. 1	Establis	hereul	axion.	
Mix	+ Pum	28	SKE	Thicks	ex cem	01 /w Kne	# Kal See	Q
pers	ack. D	isplace	casm	s clean	4-0 92	8' 2/2	2.6 BBL	
	sh Wax			casing		/ 0/-	2.0	
				7		· ·		
_		<u> </u>						
Kin S	Supplien	Wate	Ar .		. 1		*	
No.	10:11					111	Marle	
7,00	<u> </u>					- jules	Maria	
ACCOUNT CODE	QUANITY	or UNITS	DESCRIPTION of SERVICES or PRODUCT UNIT PRICE				TOTAL	
FU.			DUMO CUADO	<u></u>	3		 	

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401		PUMP CHARGE Comen't Pump		9250
5406	70 mi	MILEAGE PUMD Truck		2555
5407A	9.635 Ton	MILEAGE PUMP Truck Ton Mileage		255 ⁵⁵ 809 84
<u> </u>				
11264	183515	Thicksox Coment		3111 09
1110 A	2050#	Thicksox Coment Kal Spal		3111 09
		Sub Total		596/84
		RECEIVED		
		APR 2 3 200	9	
		KGC WICHI	FA	
			SALES TAX	250.23
ıvin 3737			ESTIMATED	10.00

AUTHORIZTION_______TITLE 228398

TOTAL 6213.07