

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

4/8/11

OPERATOR: License # 5447 KCC
 Name: OXY USA, INC.
 Address 1: 5 E GREENWAY PLAZA APR 08 2010
 Address 2: P.O. BOX 27570 CONFIDENTIAL
 City: HOUSTON State: TX Zip: 77227 +
 Contact Person: LAURA BETH HICKERT
 Phone: (620) 629-4253
 CONTRACTOR: License # 33784
 Name: TRINIDAD DRILLING LIMITED PARTNERSHIP
 Wellsite Geologist: _____
 Purchaser: TEXON L.P.
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
 (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____

<u>01/28/2010</u>	<u>02/07/2010</u>	<u>03/11/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 081-21889-0000
 Spot Description: _____
SE NW NW NE Sec. 21 Twp. 30 S. R. 33 East West
494 Feet from North / South Line of Section
2303 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: HASKELL
 Lease Name: HINES FARMS Well #: 10-B21-30-33
 Field Name: WILDCAT
 Producing Formation: LANSING
 Elevation: Ground: 2952 Kelly Bushing: 2963
 Total Depth: 5665 Plug Back Total Depth: 5542
 Amount of Surface Pipe Set and Cemented at: 1811 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: 3929 Feet
 If Alternate II completion, cement circulated from: _____
 feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ATTN 4-15-10
 (Data must be collected from the Reserve Pit)
 Chloride content: 3200 ppm Fluid volume: 1800 bbls
 Dewatering method used: EVAPORATION
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Laura Beth Hickert
 Title: Admin. Ass't - Reg. Date: 4/8/10
 Subscribed and sworn to before me this 8th day of April,
2010
 Notary Public: Anita Peterson
 Date Commission Expires: Oct. 1, 2013

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

ANITA PETERSON
 Notary Public - State of Kansas
 My Appt. Expires October 1, 2013

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Attachment to Hines Farms 10-B21-30-33 (API#15-081-21889-0000) ACO-1

Logs Run

- Cement Bond Log
- Spectral Density Dual Spaced Neutron Log
- Array Compensated Resistivity Log
- Microlog

Formation (Top), Depth and Datum

Name	Top	Datum
Heebner	4050	-1098
Lansing	4103	-1151
Swope	4594	-1642
Marmaton	4751	-1799
Pawnee	4865	-1914
Ft. Scott	4897	-1945
Cherokee	4914	-1963
Atoka	5072	-2121
Morrow	5214	-2262
Chester	5334	-2383
St. Genevieve	5391	-2439

Cement & Additives

String	Type	# of Sacks Used	Type and Percent Additives
Surface	Class A	Lead: 430 sks Tail: 150 sks	Lead: 3% CC 2% Gypseal 2% Metso 1/4# Floseal Tail: 3%CC
Production	50/50 Poz	230 sks	10% Salt 5% Cal Set 5# Gilsonite 0.6% FLA-115

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Operator Name: OXY USA, INC. Lease Name: HINES FARMS Well #: 10-B21-30-33
 Sec. 21 Twp. 30 S. R. 33 East West County: HASKELL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: SEE ATTACHED	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED <div style="text-align: center;"> KCC APR 08 2010 CONFIDENTIAL </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8.625	J-55 24#	1811	CLASS A COMMON	430/150	SEE ATTACHED
PRODUCTION	7.875	5.5	J-55 17#	5629	50/50 POZ	230	SEE ATTACHED

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 spf	5318' - 5328' CHESTER (ISOLATED)		5318'-5328'
4 spf	4183' - 4191' LANSING	Acid: 20000 gal. 15% MCA Acid; Flush 1092 gal. 4% KCl	4183'-4191'
4 spf	4129' - 4136' LANSING	Acid: 1000 gals. 15% FE Acid; Flush 1057 gal. KCl Water	4129'-4136'

TUBING RECORD: Size: <u>2.875</u> Set At: <u>4244</u> Packer At: <u> </u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>03/15/10</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Specify)</i>	
Estimated Production Per 24 Hours	Oil Bbbs. <u>234</u> Gas Mcf <u>0</u> Water Bbbs. <u>93</u>	Gas-Oil Ratio <u> </u> Gravity <u> </u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other <i>(Specify)</i> <u> </u>	PRODUCTION INTERVAL: <u>4183' - 4191' LANSING</u> <u>4129' - 4136' LANSING</u>
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24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906
 Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 121445
 Invoice Date: Jan 30, 2010
 Page: 1

KCC
 APR 08 2010
 CONFIDENTIAL

Bill to:
 Elora Energy
 P O Box 1107
 Ulysses, KS 67880

Customer ID	Well Name / Customer P.O.	Payment Terms	
EloraEn	Hines Farms #10 <i>H</i>	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Liberal	Jan 30, 2010	3/1/10

Quantity	Unit	Description	Unit Price	Amount
580.00	MAT	Class A Common	15.45	8,961.00
21.00	MAT	Chloride	58.20	1,222.20
808.00	MAT	Metsobeads	2.45	1,979.60
8.00	MAT	Gyp Seal	29.20	233.60
108.00	MAT	Flo Seal	2.50	270.00
629.00	SER	Handling	2.40	1,509.60
25.00	SER	Mileage 629 sx @ .10 per sk per mi	62.90	1,572.50
1.00	SER	Surface	2,011.00	2,011.00
25.00	SER	Pump Truck Mileage	7.00	175.00
1.00	SER	Manifold & head	113.00	113.00
1.00	EQP	Guide Shoe	248.00	248.00
1.00	EQP	Sure Seal Float Collar	675.00	675.00
1.00	EQP	Basket	282.00	282.00
10.00	EQP	Centralizers	62.00	620.00
1.00	EQP	Top Plug	113.00	113.00

APPROVAL STAMP

COMPANY: *710* DATE: _____
 COST CENTER: *KS 081273 0900910*
 GL CODE: *8000 160*

APPROVAL: _____

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FEB - 5 2010

By: _____

Subtotal	19,985.50
Sales Tax	847.06
Total Invoice Amount	20,832.56
Payment/Credit Applied	
TOTAL	20,832.56

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF



ONLY IF PAID ON OR BEFORE
 FEB 24, 2010

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ALLIED CEMENTING CO., INC.

27098

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Liberal KS

DATE <u>1-30-10</u>	SEC <u>21</u>	TWP <u>30</u>	RANGE <u>33</u>	CALLED OUT	ON LOCATION	JOB START <u>1130</u>	JOB FINISH <u>1300</u>
LEASE <u>Hess Farms</u>	WELL # <u>10</u>	LOCATION <u>Liberal KS - N to Rd 220</u>			COUNTY <u>Haskell</u>	STATE <u>KS</u>	
OLD OR (NEW) (Circle one)			<u>3W, S into</u>				

CONTRACTOR Trinidad #201 OWNER _____

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 18 CEMENT

CASING SIZE 8 5/8 DEPTH 1814.83 AMOUNT ORDERED 430 sk Common - 3% CC

TUBING SIZE _____ DEPTH _____ 2% Metso, 2% Gyp, 14# Flo Seal

DRILL PIPE _____ DEPTH _____ 150 sk Common - 3% CC

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____ COMMON 580SK @ 15.45 8961.00

MEAS. LINE _____ SHOE JOINT 59 POZMIX _____ @ _____

CEMENT LEFT IN CSG. _____ GEL _____ @ _____

PERFS. _____ CHLORIDE 21SK @ 58.20 1222.20

DISPLACEMENT 111 BBL ASC _____ @ _____

EQUIPMENT _____ Metso heads 80816 @ 2.75 1979.00

PUMP TRUCK CEMENTER Kirby _____ Gypseal 8.5K @ 29.20 239.00

366 HELPER Cesar _____ Flo Seal 10816 @ 2.50 270.00

BULK TRUCK _____ @ _____

457-239 DRIVER Francisco _____ @ _____

BULK TRUCK _____ @ _____

495-467 DRIVER Mage _____ @ _____

HANDLING 629sk @ 2.40 1509.00

MILEAGE 5KMI @ 3.10 1570.00

TOTAL 15,748.50

REMARKS:

Thank You!!!

SERVICE

DEPTH OF JOB 1815ft

PUMP TRUCK CHARGE _____ 2011.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 25 MI @ 7.00 175.00

MANIFOLD Head @ 113.00

TOTAL 2299.00

CHARGE TO: Elloca Energy

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

8 5/8 Reg Guide Shoe _____ @ 248.00 248.00

SS Float Collar _____ @ 675.00 675.00

Basket _____ @ 282.00 282.00

Centralizers 10FA _____ @ 62.00 620.00

Top Plug _____ @ 113.00 113.00

TOTAL 1938.00

TAX _____

TOTAL CHARGE _____

DISCOUNT 0000 IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME _____

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To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

KCC
APR 08 2010
CONFIDENTIAL
DATE

FIELD SERVICE TICKET
1717 00474 A

TICKET NO. _____

DATE OF JOB 2-8-10 DISTRICT Liberal		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:				
CUSTOMER OXY USA		LEASE Hines Farms WELL NO. 10-182				
ADDRESS		COUNTY Haskell STATE KS				
CITY STATE		SERVICE CREW Arllington/Cochran				
AUTHORIZED BY Jerry Bennett JRB		JOB TYPE: Z42 Cement 5 1/2 Longstrips				
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED 2-8-10 DATE TIME 5:30
27808	18					ARRIVED AT JOB 2-8-10 7:00
19553	18					START OPERATION 2-8-10 18:12
14354	18					FINISH OPERATION 2-9-10 0:02
19578	18					RELEASED 2-9-10 0:45
						MILES FROM STATION TO WELL 30

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *J.M.U.*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

1100353

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL104	50/50 POZ	✓ sk	270		2970 00
CL101	A-Con Blend	✓ sk	200		3720 00
CC111	Salt	✓ lb	1496		748 00
CC124	FLA-115	✓ lb	137		2055 00
CC107	CAF 38 Defoamer	✓ lb	57		399 00
CC201	Gilsonite	✓ lb	1350		904 50
CC113	Cal-Sat	✓ lb	1135		851 25
CC109	Calcium Chloride	✓ lb	564		592 20
CC102	Celloflake	✓ lb	47		173 90
CC155	Super Flush II	✓ gal	1000		1530 00
E101	Heavy Equipment Mileage	Mi	60		420 00
CE240	Blending & Mixing	sk	470		658 00
E113	Proppant & Bulk Delivery	tm	623		996 00
CE206	Depth Charge 500'-600'	4hrs	1		2880 00
CE409	Additional Stage Charge	4hrs	1		2160 00
CE504	Plus Container	job	1		250 00
E100	Pickup Mileage	Mi	30		127 50
S003	Service Supervisor	EA	1		175 00

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SUB TOTAL **15,127 81**

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON S	
MATERIALS	%TAX ON S	
TOTAL		

SERVICE REPRESENTATIVE <u><i>Jason Arllington</i></u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u><i>J.M.U.</i></u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO. _____

BASIC

energy services, L.P.

KCC
APR 08 2010

TREATMENT REPORT

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Customer OXY USA	Lease No.	Date 2-8-10
Lease Hines Farms	Well # 10-B21	
Field Order # 17100474	Station Liberal	Casing 5 1/2 15.5
		Depth 3629
Type Job 242 Cement 5 1/2 Longstair	Formation	County Haskell
		State KS
		Legal Description 21-30-33

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
5 1/2 15.5								5 Min.
Depth 3629	Depth	From	To	Pre Pad	Max			10 Min.
Volume	Volume	From	To	Pad	Min			15 Min.
Max Press	Max Press	From	To	Frac	Avg			
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative Cal Wylie	Station Manager Jerry Bennett	Treater Jason Arrington
Service Units 27808 19553 14354 19578 19820		
Driver Names M. Cochran S. Chavez J. Arrington		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:00					On Loc.
7:05					Safety Meeting
7:10					Spot Trucks, Rig up
12:05					Start Casing
16:13					Pipe on Bottom, Circ w/Rig
18:12	400	—	5	4	Pump water Ahead
18:14	400	—	72	4	Pump Flush
18:17	400	—	5	4	Pump water Ahead
18:22	—	—		2	Plug RH, MH
18:31					Test Lines to 4000 PSI
18:33	500	—	62	5.5	Pump 230sk 50/50 per @ 13.8 ^{ft}
18:49					Drop Plus
18:52	400	—	40	6	Disp w/water
	600	—	82	6	Cont. Disp w/Mud
19:11	800	—	10	4	Reduce Rate Last 10 BLS.
19:14	1800	—			Land Plug,
19:20					Drop Opening Tool
19:40	950	—	10	3	Open DV Tool
19:52					Circ w/Rig
23:30	350	—	5	5.5	Pump water Ahead
23:32	350	—	12	5.5	Pump flush
23:35	350	—	5	5.5	Pump Water Behind

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