

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

4/8/11

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5447 KCC  
 Name: OXY USA, INC.  
 Address 1: 5 E GREENWAY PLAZA APR 08 2010  
 Address 2: P.O. BOX 27570 CONFIDENTIAL  
 City: HOUSTON State: TX Zip: 77227 +  
 Contact Person: LAURA BETH HICKERT  
 Phone: ( 620 ) 629-4253  
 CONTRACTOR: License # 33784  
 Name: TRINIDAD DRILLING LIMITED PARTNERSHIP  
 Wellsite Geologist: \_\_\_\_\_  
 Purchaser: BP  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
 (Core, WSW, Expl., Cathodic, etc.)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
12/31/2009 01/09/2010 03/04/2010  
 Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 129-21889-00-00  
 Spot Description: \_\_\_\_\_  
 NE SE SW SW Sec. 31 Twp. 32 S. R. 39  East  West  
402 Feet from  North /  South Line of Section  
1254 Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: MORTON  
 Lease Name: CALIBANI Well #: 6-M31-32-39  
 Field Name: WILDCAT  
 Producing Formation: MORROW  
 Elevation: Ground: 3252 Kelly Bushing: 3263  
 Total Depth: 6150 Plug Back Total Depth: 6091  
 Amount of Surface Pipe Set and Cemented at: 1666 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set: \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from: \_\_\_\_\_  
 feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AFINO 4-15-10  
 (Data must be collected from the Reserve Pit)  
 Chloride content: 1500 ppm Fluid volume: 1600 bbls  
 Dewatering method used: HAULED OFF  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: WEST SUNSET DISPOSAL LLC  
 Lease Name: ROHER 2-1 License No.: 32462  
 Quarter SE Sec. 36 Twp. 34 S. R. 36  East  West  
 County: STEVENS Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Laura Beth Hickert  
 Title: ADMIN. ASSIST. - REGULATORY Date: 4/8/10  
 Subscribed and sworn to before me this 8th day of April  
2010  
 Notary Public: Anita Peterson  
 Date Commission Expires: Oct. 1, 2013

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**ANITA PETERSON**  
 Notary Public - State of Kansas  
 My Appt. Expires October 1, 2013

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 APR 09 2010  
 KCC WICHITA

Operator Name: OXY USA, INC. Lease Name: CALIBANI Well #: 6-M31-32-39  
 Sec. 31 Twp. 32 S. R. 39  East  West County: MORTON

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>SEE ATTACHED</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum SEE ATTACHED  <div style="text-align: center;"> <b>KCC</b>  <b>APR 08 2010</b>  <b>CONFIDENTIAL</b> </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8.625	J-55 24#	1666	CLASS A	430/150	SEE ATTACHED
PRODUCTION	7.875	4.5	J-55 10.5#	6145	50/50 POZ	160	SEE ATTACHED

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	5942' - 5958' MORROW	20 bbls 4% KCI	5942'-5958'
		FRAC: PAD/FRAC 32500 gal. 70Q N2 PROFRAC LG 2000	
		46000# 20/40 MESH BRADY SAND; 4000# 16/30 RESIN COATED	
		SAND; FLUSH: 4000 gal. 70Q N2 PROGEL LG 200	

TUBING RECORD: Size: <u>2.375</u> Set At: <u>5096</u> Packer At: _____	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>03/05/2010</u>	Producing Method: <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u> Gas Mcf <u>730</u> Water Bbls. <u>0</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>5942'-5958' MORROW</u>
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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**Attachment to Calibani 6-M31-32-39 (API# 15-129-21889-0000) ACO-1**

**Logs Run:**

- Spectral Density Dual Spaced Neutron Log
- Array Compensated Resistivity Log
- Microlog
- Borehole Sonic Array Quality Log
- Radial Cement Bond Log

**Formation (Top), Depth and Datum**

Name	Top	Datum
Heebner	3958	-694
Lansing		
Swope	4560	-1296
Marmaton	4665	-1401
Pawnee	4936	-1672
Ft. Scott	4969	-1705
Cherokee	4999	-1735
Atoka	4299	-2035
Morrow	5560	-2296
M MRW LM	5842	-2578
Chester	5980	-2716

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**Cement & Additives**

String	Type	# of Sacks Used	Type and Percent Additives
Surface	Class A	Lead: 430 sks  Tail: 150 sks	Lead: 3% CC 2% Gypseal 2% Metso 1/4# Floseal Tail: 3% CC
Production	50/50 Poz	160 sks	5% Cal-seal 10% Salt 3lbm Kol-Seal 0.6% Halad

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APR 09 2010  
KCC WICHITA



24 S. Lincoln Street  
 P.O. Box 31  
 Russell, KS 67665-2906  
 Voice: (785) 483-3887  
 Fax: (785) 483-5566

# INVOICE

Invoice Number: 121122  
 Invoice Date: Jan 2, 2010  
 Page: 1

**Bill To:**  
 Ellora Energy  
 P O Box 1107  
 Ulysses, KS 67880

KCC  
 APR 08 2010  
 CONFIDENTIAL

Customer ID	Well Name# or Customer P.O.	Payment Terms	
ElloraEn	Calibing #8 - M	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Liberal	Jan 2, 2010	2/1/10

Quantity	Item	Description	Unit Price	Amount
580.00	MAT	Class A Common	15.45	8,961.00
21.00	MAT	Chloride	58.20	1,222.20
808.00	MAT	Metso	2.45	1,979.60
8.00	MAT	Gyp Seal	29.20	233.60
108.00	MAT	Flo Seal	2.50	270.00
629.00	SER	Handling	2.40	1,509.60
60.00	SER	Mileage 629 sx @ .10 per sk per mi	62.90	3,774.00
1.00	SER	Surface	2,011.00	2,011.00
60.00	SER	Pump Truck Mileage	7.00	420.00
1.00	SER	Manifold & Head Rental	113.00	113.00
1.00	EQP	Guide Shoe	248.00	248.00
1.00	EQP	Sure Seal Float Collar	675.00	675.00
1.00	EQP	Basket	282.00	282.00
10.00	EQP	Centralizers	62.00	620.00
1.00	EQP	Top Plug	113.00	113.00

RECEIVED BY AP  
 JAN 15 2010

AP APPROVAL STAMP

COMPANY: 700 DATE: \_\_\_\_\_  
 COST CENTER: KS P9112KS  
 GL CODE: 8000 160  
 APPROVAL: [Signature]

RECEIVED  
 JAN 12 2010  
 By: \_\_\_\_\_

APPROX Total	22,432.00
Sales Tax	774.03
Total Invoice Amount	23,206.03
Payment/Credit Applied	
<b>TOTAL</b>	<b>23,206.03</b>

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

**PAID**  
 ONLY IF PAID ON OR BEFORE  
 Jan 27 2010

RECEIVED  
 APR 09 2010  
 KCC WICHITA

# ALLIED CEMENTING CO., LLC. 30650

REMIT TO: P.O. BOX 31  
RUSSELL, KANSAS 67665

KCC  
APR 08 2010

SERVICE POINT: Liberal KS

DATE <u>1-2-10</u>	SEC <u>31</u>	TWP <u>32</u>	RANGE <u>3A</u>	ON LOCATION	JOB START <u>0300</u>	JOB FINISH <u>0430</u>
LEASE <u>Calibina</u>	WELL # <u>6</u>	LOCATION <u>Rolla KS-10N, 3 E into</u>			COUNTY <u>Morton</u>	STATE <u>KS</u>
OLD OR NEW (Circle one) <u>NEW</u>						

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CONTRACTOR Trinidad 201

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 1667

CASING SIZE 8 5/8 DEPTH 1666.57

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT 44.01

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT 103.2 BBL

EQUIPMENT

OWNER \_\_\_\_\_

CEMENT

AMOUNT ORDERED 430 sk Common - 3% CC

2% Gyp, 2% Metso, 1/4" Flaseal

150 sk Common - 3% CC

COMMON	<u>580 sk</u>	@ <u>15.45</u>	<u>8961.00</u>
POZMIX		@	
GEL		@	
CHLORIDE	<u>21 sk</u>	@ <u>58.20</u>	<u>1222.20</u>
ASC		@	
<u>Metso</u>	<u>808 lb</u>	@ <u>2.45</u>	<u>1979.60</u>
<u>Gyral</u>	<u>8 sk</u>	@ <u>29.20</u>	<u>233.60</u>
<u>Flaseal</u>	<u>108 lb</u>	@ <u>2.50</u>	<u>270.00</u>

PUMP TRUCK CEMENTER Kirby

# 366 HELPER Cesar

BULK TRUCK

# 472-4651 DRIVER Francisco

BULK TRUCK

# 457-239 DRIVER Magg

HANDLING	<u>629 sk</u>	@ <u>2.40</u>	<u>1509.60</u>
MILEAGE	<u>SK MT</u>	@ <u>.10</u>	<u>3774.00</u>
TOTAL			<u>17950.00</u>

REMARKS:

Thank You !!!

**SERVICE**

DEPTH OF JOB	<u>1667 ft</u>		
PUMP TRUCK CHARGE			<u>2011.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>10 MT</u>	@ <u>7.00</u>	<u>420.00</u>
MANIFOLD	<u>Head 1</u>	@ <u>113.00</u>	<u>113.00</u>

CHARGE TO: Ellora Energy

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 2544.00

**PLUG & FLOAT EQUIPMENT**

<u>8 5/8</u>			
<u>Rea Guide Shoe</u>	@		<u>248.00</u>
<u>SS Float Collar</u>	@		<u>675.00</u>
<u>Basket</u>	@		<u>291.00</u>
<u>Centralizers 10ER</u>	@ <u>12.00</u>		<u>620.00</u>
<u>Tap Plug</u>	@		<u>113.00</u>

TOTAL 1938.00

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME \_\_\_\_\_

SIGNATURE Mont Kwalow

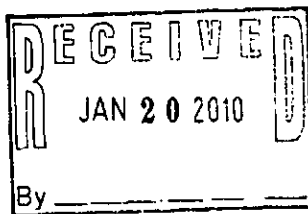
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APR 09 2010

KCC WICHITA



24 S. Lincoln Street  
P.O. Box 31  
Russell, KS 67665-2906  
Voice: (785) 483-3887  
Fax: (785) 483-5568



# INVOICE

Invoice Number: 121266  
Invoice Date: Jan 10, 2010  
Page: 1

**Bill To:**  
Elora Energy  
P O Box 1107  
Ulysses, KS 67880

KCC  
APR 08 2010  
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Customer ID	Well Name # of Customer P.O.	Payment Terms
EloraEn	Calibani #6 <i>M</i>	Net 30 Days
KS1-10	Liberal	Jan 10, 2010 2/9/10

Quantity	Item	Description	Unit Price	Amount
1.00	EQP	Baffle & Plug	405.00	405.00
1.00	EQP	Basket	169.00	169.00
1.00	EQP	Float Shoe	434.00	434.00
7.00	EQP	Centralizers	51.00	357.00

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JAN 27 2010

AP APPROVAL STAMP

COMPANY: <i>710</i>	DATE:
COST CENTER: <i>KS 09110KD</i>	
GL CODE: <i>8000 160</i>	
APPROVAL: <i>[Signature]</i>	

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

ONLY IF PAID ON OR BEFORE

Subtotal	1,365.00
Sales Tax	72.35
Total Invoice Amount	1,437.35
Payment/Credit Applied	
<b>TOTAL</b>	<b>1,437.35</b>

-273.00  
\$RECEIVED \$  
APR 09 2010  
KCC WICHITA

# ALLIED CEMENTING CO., LLC. 30692

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
*Liberal K.S.*

DATE <i>1-10-10</i>	SEC. <i>31</i>	TWP. <i>32</i>	RANGE <i>39</i>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <i>Caliban</i>		WELL # <i>lp</i>		LOCATION <i>North of Rolla K.S.</i>		COUNTY <i>Morton</i>	STATE <i>K.S.</i>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR *Trinidad 201* OWNER \_\_\_\_\_

TYPE OF JOB \_\_\_\_\_ CEMENT \_\_\_\_\_

HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_ CEMENT AMOUNT ORDERED \_\_\_\_\_

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

**EQUIPMENT**

PUMP TRUCK # \_\_\_\_\_ CEMENTER *Kenny Payne*  
HELPER \_\_\_\_\_

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

*THANK YOU!!!*

COMMON @ *N/A*

POZMIX @ \_\_\_\_\_

GEL @ \_\_\_\_\_

CHLORIDE @ \_\_\_\_\_

ASC @ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

HANDLING @ \_\_\_\_\_

MILEAGE @ \_\_\_\_\_

TOTAL \_\_\_\_\_

**SERVICE**

DEPTH OF JOB *N/A*

PUMP TRUCK CHARGE \_\_\_\_\_

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE @ \_\_\_\_\_

MANIFOLD @ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

TOTAL \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

<i>Baffle Plug</i>	1	@ 405	405.00
<i>bucket</i>	1	@ 169	169.00
<i>Float Shoe</i>	1	@ 434	434.00
<i>Centralizers</i>	7	@ 51	357.00
		@	

TOTAL *1365.00*

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

CHARGE TO: *Ellora Energy*

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME \_\_\_\_\_

SIGNATURE *[Signature]*

**RECEIVED**

APR 09 2010

KCC WICHITA

HALLIBURTON

Field Ticket

Field Ticket Number: 711322		Field Ticket Date: Wednesday, January 13, 2010	
<b>WELLS</b> ELLORA ENERGY INC EBUSINESS 5825 PLATIRON PKWY - DO NOT MAIL DOULDER, CO 60301		<b>Job Name:</b> Cement 4 1/2 Production <b>Order Type:</b> Streamline Order (ZOH) <b>Well Name:</b> Calibari 8 <b>Company Code:</b> 1100 <b>Customer PO No.:</b> NA <b>Shipping Point:</b> Burns Flat, OK, USA <b>Sales Office:</b> Field sales call out <b>Well Type:</b> Gas <b>Well Category:</b> Development	
<b>WELLS</b> ELLORA ENR CALIBARI 8-M 31-32, MORTO CALIBARI 8-M 31-32 2762276 ELKHART, KS 67850		<i>Adi</i> <i>WLB</i> <i>1-18-10</i>	

Item No	Description	Quantity	Unit	Rate	Amount	Rate	Amount	Rate	Amount
7523	CMT PRODUCTION CASING 80M	1	JOB	0.00	0.00	0.00	0.00	69%	0.00
2	MILEAGE FOR CEMENTING CREW, ZI	70	MI	0.00	5.70	403.20	60%	124.99	/
	Number of Units	1							
1	ZI-MILEAGE FROM NEAREST HES BASE, UNIT	70	MI	0.00	9.79	683.30	60%	212.44	/
	Number of Units	1							
16091	ZI - PUMPING CHARGE	1	EA	0.00	6,509.00	6,509.00	69%	2,017.79	/
	DEPTH	6100							
	FEET/METERS (FT/M)		FT						
132	PORT DAS WWCENWIN:ACQUIRE WHES, ZI	1	JOB	0.00	1,649.00	1,649.00	69%	511.19	/
	NUMBER OF DAYS	1							
142	AXIAL FLOW MIXER, W/O ADC, JOB, ZI	1	EA	0.00	1,140.00	1,140.00	69%	353.40	/
	NUMBER OF JOBS	1							
12191	SUPERFLUSH 100	420	GAL	0.00	8.58	3,598.20	69%	1,114.51	/
10005939	HALLIBURTON SUPER FLUSH	10	SK	0.00	293.00	2,930.00	69%	908.30	/
100064233	KOL-SEAL	75	LB	0.00	1.84	123.00	69%	38.13	/
100003646	HALAD-322	14	LB	0.00	18.57	259.98	69%	80.59	/
100064022	CALSEAL 60	2	SK	0.00	97.80	195.20	69%	60.51	/
100003652	SALT, MORTON-PUREX-FINE	666	LB	0.00	0.44	381.04	69%	118.12	/
12302	50-60 POZ (PREMIUM)	25	SK	0.00	30.23	755.75	69%	234.28	/
		13							
		1038							
		1							
76400	ZI MILEAGE, CMT MTLN DEL/RET MIN	35	MI	0.00	3.36	1,318.72	62%	408.18	/
	NUMBER OF TONS	11.23							

Field Ticket Number: 711322

Field Ticket Date: Wednesday, January 13, 2010

1 of 3

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 APR 09 2010  
 KCC WICHITA



Item No.	Description	Quantity	Unit	Rate	Unit Price	Net Price	Discount	Net Total
3005	HANDLE&DUMP SVC CHR.G. CMT&ADDITIVES,ZI NUMBER OF EACH	275 1	CF	0.00	6.48	1,509.75	0%	468.02 ✓
86954	ZI FUEL SURCHG-CARS/PICKUPS<1 1/2TON Number of Units	60 1	MR	0.00	0.20	12.00		12.00 ✓
86955	ZI FUEL SURCHG-HEAVY TRKS >1 1/2 TON Number of Units	60 1	MR	0.00	0.60	36.00		36.00 ✓
87605	ZI FUEL SURCHG-CMT & CMT ADDITVES NUMBER OF TONS	30 10.62	MR	0.00	0.20	63.72		63.72 ✓
372667	Chd PSL - DOT Vehicle Chgs, CMT	2	EA	0.00	241.00	482.00		482.00 ✓
12302	50-60 POZ (PREMIUM) <sup>48</sup> 5405 3	125	SK	0.00	30.73	4,061.05	0%	1,265.13 ✓
100064022	CALSEAL 60	8	SK	0.00	97.80	586.60	0%	181.54 ✓
100003652	SALT MORTON-PUREX-FINE	663	LB	0.00	0.44	307.12	0%	95.21 ✓
100064233	KOL-SEAL	406	LB	0.00	1.64	664.20	0%	205.90 ✓
100003646	HALAD-322	72	LB	0.00	18.57	1,337.04	0%	414.48 ✓
12302	50-60 POZ (PREMIUM) <sup>25</sup> 2015 1	60	SK	0.00	30.23	1,611.80	0%	468.00 ✓
100064022	CALSEAL 60	3	SK	0.00	97.80	292.80	0%	90.77 ✓
100064233	KOL-SEAL	150	LB	0.00	1.64	246.00	0%	78.26 ✓
100003646	HALAD-322	27	LB	0.00	18.57	501.39	0%	155.43 ✓
100003652	SALT MORTON-PUREX-FINE	259	LB	0.00	0.44	113.86	0%	35.33 ✓

Halliburton Rep: CARLOS LOPEZ  
 Customer Agent: Mark Kneeland  
 Halliburton Approval:

**Totals USD 31,887.82 21,484.74 10,232.78** ✓

Field Ticket Number: 7113222

Field Ticket Date: Wednesday, January 13, 2010  
 2 of 3

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[Redacted]

THIS OUTPUT DOES NOT INCLUDE TAXES. APPLICABLE SALES TAX WILL BE BILLED ON THE FINAL INVOICE.  
CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ABOVE AND ON THE ATTACHED DOCUMENTS.

X [Signature]

Customer Signature

Was our HSE performance satisfactory? Y or N  
(Health, Safety, Environment)

Were you satisfied with our Equipment? Y or N

Were you satisfied with our people? Y or N

Comments

[Empty comment box]

Did we provide Job DVA above our normal service today? Y or N

Hours: \_\_\_\_\_

Other: \_\_\_\_\_

Customer Initials: \_\_\_\_\_

Please provide details:

[Empty details box]

Field Ticket Number: 7113222

Field Ticket Date: Wednesday, January 13, 2010  
3 of 3

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<b style="font-size: 1.2em;">HALLIBURTON</b> <small>Halliburton Energy Services, Inc.</small> Remit To: P.O. Box 203143, Houston, TX 77216-3143	<b>Wire Transfer Information</b> Account Number: ABA Routing Number:
---	--

<b>Invoice Date: January 20, 2010</b>	<b>Invoice Number: 96674600</b>
<b>DIRECT CORRESPONDENCE TO:</b> PO BOX 1598 LIBERAL, KS 67905 US Tel: 620-629-4623 Fax: 620-629-4673	<b>Rig Name:</b> Well Name: ELLORA ENE CALIBANI 6-M 31-32,MORTO Ship to: ELKHART, KS 67950 MORTON <b>Job Date:</b> January 18, 2010 <b>Cust. PO No.:</b> NA <b>Payment Terms:</b> Net 20 days from Invoice date <b>Quote No.:</b> <b>Sales Order No.:</b> 7113222 <b>Manual Ticket No.:</b> <b>Shipping Point:</b> LIBERAL Hwy 54 W. Ship Pt. <b>Ultimate Destination Country:</b> US <b>Customer Account No.:</b> 337831
<b>TO:</b> ELLORA ENERGY INC EBUSINESS 5665 FLATIRON PKWY - DO NOT MAIL BOULDER CO 80301	<b>Contract No.:</b> <b>Contract from:</b> <b>Contract to:</b>

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
7523	CMT PRODUCTION CASING BOM JP035	1.00	JOB					
2	MILEAGE FOR CEMENTING CREW,ZI 000-119 Number of Units	70.000	MI		5.76	403.20	278.21-	124.99
1	ZI-MILEAGE FROM NEAREST HES BA 000-117 Number of Units	70.000	MI		9.79	685.30	472.86-	212.44
16091	ZI - PUMPING CHARGE 001-016 DEPTH FEET/METERS (FT/M)	1.000	EA		6,509.00	6,509.00	4,491.21-	2,017.79
		6,100	FT					
132	PORT. DAS W/CEMWIN;ACQUIRE W/H 045-050 NUMBER OF DAYS	1.000	JOB		1,649.00	1,649.00	1,137.81-	511.19
142	AXIAL FLOW MIXER,W/O ADC,/JOB, 046-070 NUMBER OF JOBS	1.000	EA		1,140.00	1,140.00	786.60-	353.40
86954	ZI FUEL SURCHG-CARS/PICKUPS< 1 FUEL SURCHG-CARS/PICKUPS< 1 1/2TON/PER/MI Number of Units	60.000	MI		0.20	12.00		12.00
86955	ZI FUEL SURCHG-HEAVY TRKS > 1 1 FUEL SURCHG-HEAVY TRKS > 1 1/2 TON/PER MI Number of Units	60.000	MI		0.60	36.00		36.00

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**HALLIBURTON**

Halliburton Energy Services, Inc.

Remit To: P.O. Box 203143, Houston, TX 77216-3143

**Invoice Date: January 20, 2010**

**Invoice Number: 96674600**

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
87605	ZI FUEL SURCHG-CMT & CMT ADDIT FUEL SURCHG-CMT & CMT ADDITIVES/PER TNM NUMBER OF TONS	30.000	MI		0.20	63.72		63.72
372867	Cmt PSL - DOT Vehicle Charge, Cmt PSL - DOT Vehicle Charge, CMT	2.000	EA		241.00	482.00		482.00
*12191	SUPERFLUSH 100 018-307	420.000	GAL		8.56	3,595.20	2,480.69-	1,114.51
*100003639	HALLIBURTON SUPER FLUSH 516.00114 / CHEMICAL - HALLIBURTON SUPER FLUSH	10.000	SK		293.00	2,930.00	2,021.70-	908.30
*100064233	KOL-SEAL CHEMICAL, KOL-SEAL LOST CIRCULATION / ADDITIVE, BULK	75.000	LB		1.64	123.00	84.87-	38.13
*100003646	HALAD-322	14.000	LB		18.57	259.98	179.39-	80.59
*100064022	CALSEAL 60 508-127516.00335 / CHEMICAL - CAL SEAL - BULK	2.000	SK		97.60	195.20	134.69-	60.51
*100003652	SALT,MORTON-PUREX-FINE	866.000	LB		0.44	381.04	262.92-	118.12
*12302	50-50 POZ (PREMIUM) 504-131 / SBM 50-50 POZ (PREMIUM)	25.000	SK		30.23	755.75	521.47-	234.28
76400	ZI MILEAGE,CMT MTLs DEL/RET MI 500-306 / MILEAGE,CMTG MTLs DEL/RET PER/TON MI.MIN NUMBER OF TONS	35.000	MI		3.35	1,316.72	908.54-	408.18
3965	HANDLE&DUMP SVC CHRg, CMT&ADDI 500-207 NUMBER OF EACH	275.000	CF		5.49	1,509.75	1,041.73-	468.02
*12302	50-50 POZ (PREMIUM) 504-131 / SBM 50-50 POZ (PREMIUM)	135.000	SK		30.23	4,081.05	2,815.92-	1,265.13
*100064022	CALSEAL 60 508-127516.00335 / CHEMICAL - CAL SEAL - BULK	6.000	SK		97.60	585.60	404.06-	181.54
*100003652	SALT,MORTON-PUREX-FINE	698.000	LB		0.44	307.12	211.91-	95.21

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**HALLIBURTON**  
 Halliburton Energy Services, Inc.  
 Remit To: P.O. Box 203143, Houston, TX 77216-3143

**Invoice Date: January 20, 2010** **Invoice Number: 96674600**

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
*100064233	KOL-SEAL CHEMICAL, KOL-SEAL LOST CIRCULATION / ADDITIVE, BULK	405.000	LB		1.64	664.20	458.30-	205.90
*100003646	HALAD-322	72.000	LB		18.57	1,337.04	922.56-	414.48
*12302	50-50 POZ (PREMIUM) 504-131 / SBM 50-50 POZ (PREMIUM)	50.000	SK		30.23	1,511.50	1,042.94-	468.56
*100064022	CALSEAL 60 508-127516.00335 / CHEMICAL - CAL SEAL - BULK	3.000	SK		97.60	292.80	202.03-	90.77
*100064233	KOL-SEAL CHEMICAL, KOL-SEAL LOST CIRCULATION / ADDITIVE, BULK	150.000	LB		1.64	246.00	169.74-	76.26
*100003646	HALAD-322	27.000	LB		18.57	501.39	345.96-	155.43
*100003652	SALT, MORTON-PUREX-FINE	259.000	LB		0.44	113.96	78.63-	35.33
	<b>Taxable</b>							5,543.05
	<b>Non-Taxable</b>							4,689.73
	<b>Total</b>					<b>31,687.52</b>	<b>21,454.74-</b>	<b>10,232.78</b>
	<b>INVOICE TOTAL</b>					<b>31,687.52</b>	<b>21,454.74-</b>	<b>10,232.78</b>
	<b>Sales Tax - State</b>							<b>293.78</b>
								<b>10,526.56</b>
								<b>US Dollars</b>

*Bill*

AP APPROVAL STAMP	
COMPANY: <i>700</i>	DATE:
COST CENTER:	
GL CODE: <i>8000-160</i>	
APPROVAL: <i>[Signature]</i>	

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**1 JAN 27 2010**

**Payment Terms:** If Customer does not have an approved open account with Halliburton, all sums are payable in cash at the time of performance of services or delivery of equipment, products, or materials. If Customer has an approved open account, invoices are payable based upon the payment terms stated on this invoice or as otherwise stated in the applicable Halliburton contract governing performance or delivery. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable. In the event Halliburton employs an attorney for collection of any amount, Customer agrees to pay all reasonable and necessary attorney fees to recover the unpaid amount, plus all collection and court costs.  
 Sharon Clerkin Phone: 303-571-8249 Cell: 303-854-7187

\* - Taxable items

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**HALLIBURTON**

**Cementing Job Summary**

*The Road to Excellence Starts with Safety*

Sold To #: 337831		Ship To #: 2762375		Quote #:		Sales Order #: 7113222							
Customer: ELLORA ENERGY INC EBUSINESS				Customer Rep: Kneeland, Mark									
Well Name: Calibani			Well #: 6		API/UWI #:								
Field: VICTORY		City (SAP): ELKHART		County/Parish: Morton		State: Kansas							
Contractor: TRINIDAD DRILLING			Rig/Platform Name/Num: 201										
Job Purpose: Cement Production Casing													
Well Type: Injection Well				Job Type: Cement Production Casing									
Sales Person: HESTON, MYRON			Srcv Supervisor: LOPEZ, CARLOS		MBU ID Emp #: 321975								
<b>Job Personnel</b>													
HES Emp Name		Exp Hrs	Emp #	HES Emp Name		Exp Hrs	Emp #						
BEAN, REBEKAH Michele			454796	CARRILLO, EDUARDO			371263						
				LOPEZ, CARLOS			321975						
<b>Equipment</b>													
HES Unit #		Distance-1 way		HES Unit #		Distance-1 way							
<b>Job Hours</b>													
Date		On Location Hours	Operating Hours	Date		On Location Hours	Operating Hours						
<b>TOTAL</b>		<i>Total is the sum of each column separately</i>											
<b>Job</b>				<b>Job Times</b>									
Formation Name						Date		Time	Time Zone				
Formation Depth (MD) Top		Bottom		Called Out		11 - Jan - 2010	07:00	CST					
Form Type			BHST			On Location		11 - Jan - 2010	11:30				
Job depth MD		6100. ft	Job Depth TVD		6100. ft	Job Started		11 - Jan - 2010	00:00				
Water Depth			Wk Ht Above Floor		4. ft	Job Completed		11 - Jan - 2010	00:00				
Perforation Depth (MD) From			To		Departed Loc		11 - Jan - 2010	00:00	CST				
<b>Well Data</b>													
Description		New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread		Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Hole					7.875					1800.	6100.		
Production Casing		Unknow n		4.5	4.052	10.5			Unknown		6100.		
Surface Casing		Unknow n		8.625	8.097	24.			Unknown		1750.		
<b>Tools and Accessories</b>													
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			
<b>Miscellaneous Materials</b>													
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty		Conc	%
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size		Qty	
<b>Fluid Data</b>													
<b>Stage/Plug #: 1</b>													
Fluid #	Stage Type		Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	

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**Cementing Job Summary**

Stage/Plug # 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/m/h	Total Mix Fluid Gal/sk
1	Water Pre-Flush			bbl	8.33	.0	.0	6.0	
2	SUPER FLUSH	SUPER FLUSH 100 - SBM (12191)	10.00	bbl	11.7	.0	.0	6.0	
	1000 gal/Mgal	FRESH WATER							
	68 lbm/bbl	HALLIBURTON SUPER FLUSH (100003839)							
3	Water Spacer			bbl	8.33	.0	.0	6.0	
4	50/50 poz prem Scavenger	POZ PREMIUM 50/50 - SBM (12302)	25.0	sacks	10.	6.4	41.54	6.0	41.54
	5 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, 100 LB BAG (100003652)							
	3 lbm	KOL-SEAL, BULK (100064233)							
	0.6 %	HALAD(R)-322, 50 LB (100003646)							
	41.539 Gal	FRESH WATER							
5	50/50 Poz Premium	POZ PREMIUM 50/50 - SBM (12302)	135.0	sacks	14.2	1.46	6.2	6.0	6.2
	5 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, 100 LB BAG (100003652)							
	3 lbm	KOL-SEAL, BULK (100064233)							
	0.6 %	HALAD(R)-322, 50 LB (100003646)							
	6.201 Gal	FRESH WATER							
6	Displacement			bbl	8.33	.0	.0	6.0	
7	Mouse and Rat Hole	POZ PREMIUM 50/50 - SBM (12302)	50.0	sacks	14.2	1.46	6.2	2.0	6.2
	5 %	CAL-SEAL 60, BULK (100064022)							
	3 lbm	KOL-SEAL, BULK (100064233)							
	0.6 %	HALAD(R)-322, 50 LB (100003646)							
	10 %	SALT, 100 LB BAG (100003652)							
	6.201 Gal	FRESH WATER							
Calculated Values		Pressures		Volumes					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	42 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

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**Cementing Job Log**

*The Road to Excellence Starts with Safety*

Sold To #: 337831	Ship To #: 2762375	Quote #:	Sales Order #: 7113222
Customer: ELLORA ENERGY INC EBUSINESS		Customer Rep: Kneeland, Mark	
Well Name: Calibani	Well #: 6	API/UWI #:	
Field: VICTORY	City (SAP): ELKHART	County/Parish: Morton	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: TRINIDAD DRILLING	Rig/Platform Name/Num: 201		
Job Purpose: Cement Production Casing		Ticket Amount:	
Well Type: Injection Well	Job Type: Cement Production Casing		
Sales Person: HESTON, MYRON	Srvc Supervisor: LOPEZ, CARLOS	MBU ID Emp #: 321975	

Activity Description	Date/Time	Cmt #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	01/11/2010 07:00							CALLED OUT BY BURNS FLAT DISPATCH
Safety Huddle	01/11/2010 08:30							PRE JOURNEY MANEGENT SAFETY MEETING
Arrive at Location from Service Center	01/11/2010 11:30							AS A 2 TRUCK CONVOY
Assessment Of Location Safety Meeting	01/11/2010 11:45							SPOTTED IN TRUCKS
Pre-Rig Up Safety Meeting	01/11/2010 11:50							RIGGED UP ALL IRON AND WATER HOSES
Wait on Customer or Customer Sub-Contractor Equip	01/11/2010 12:00							RUNNING CASING
Start Job	01/11/2010 15:11							STABBED CEMENT HEAD AND BEGAN CIRCULATING WELL
Pre-Job Safety Meeting	01/11/2010 16:00							WENT OVER CALCULATIONS AND JOB PROCEDURE W/ CO. MAN AND CREWS. BEFORE WE PUMPED ANYTHING WITH PUMP TRUCK.
Test Lines	01/11/2010 16:10						4500.0	CHECKING FOR LEAKS ON TRUCK AND IRON
Pump Spacer 1	01/11/2010 16:12		4	10			200.0	FRESH WATER
Pump Spacer 2	01/11/2010 16:16		4	10			280.0	SUPER FLUSH MIXED @ 11.7 #/GAL
Pump Spacer 1	01/11/2010 16:21		4	5			300.0	FRESH WATER

Sold To #: 337831      Ship To #: 2762375      Quote #:      Sales Order #: 7113222  
 SUMMIT Version: 7.20.130      Monday, January 11, 2010 08:29:00

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## Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Other	01/11/2010 16:26							SHUT THE VALVE ON CMT. HEAD THEN SWITCHED OVER TO 2" TUBING TO FILL RAT AND MOUSE HLOES
Pump Cement	01/11/2010 16:28		3	7			50.0	RAT HOLE
Pump Cement	01/11/2010 16:34		3	6			60.0	MOUSE HLOE
Other	01/11/2010 16:39							SWITCHED OVER TO CASING
Pump Cement	01/11/2010 16:41		5.5	28.5			170.0	25 SKS OF 50/50 POZ CEMENT MIXED @ 10 #/GAL FOR SCAVENGER CEMENT
Pump Cement	01/11/2010 16:48		5.5	35.1			190.0	135 SKS OF 50/50 POZ CEMENT MIXED @ 14.2#/GAL
Clean Lines	01/11/2010 16:55							WASHED PUMPS AND LINES OUT TO PIT
Drop Plug	01/11/2010 16:56							COMPETITION PLUG
Pump Displacement	01/11/2010 17:01		6	97.2			90.0	FRESH WATER
Other	01/11/2010 17:18							SLOWED DOWN TO 2 BPM LAST 10 BBLS OF DISP. TO WATCH FOR PRESSURE
Bump Plug	01/11/2010 17:22		2				650.0	TOOK PRESSURE UP TO 1600psi TO LAND THE PLUG
Release Annulus Pressure	01/11/2010 17:27						.0	GOT 1/2 BBL BACK TO DISPLACEMENT TANK
End Job	01/11/2010 17:30							JOB WENT AS PLANNED
Depart Location for Service Center or Other Site	01/11/2010 19:30							THANK YOU FOR CALLING HALLIBURTON. CARLOS AND CREW

Sold To #: 337831

Ship To #: 2762375

Quote #:

Sales Order #: 7113222

SUMMIT Version: 7.20.130

Monday, January 11, 2010 08:29:00

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