

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-167-19339-00-01
Spot: E2SWSW Sec/Twnshp/Rge: 3-13S-14W
660 feet from S Section Line, 4290 feet from E Section Line
Lease Name: MACHIN Well #: 3
County: RUSSELL Total Vertical Depth: 3153 feet

Operator License No.: 6650
Op Name: HUTCHISON, JAY-OIL OPERATIONS
Address: PO BOX 872 7TH & MAIN STREET
RUSSELL, KS 67665

String	Size	Depth (ft)	Pulled (ft)	Comments
SURF	8.625	250	0	w/unknown sxs cmt
PROD	4.5	3153	0	w/unknown sxs cmt

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 12/02/2010 10:30 AM
Plug Co. License No.: 31529 Plug Co. Name: MIKE'S TESTING & SALVAGE, INC.
Proposal Rcvd. from: MIKE KELSO Company: HUTCHINSON, JAY-OIL OPERATIO Phone: (785) 483-4006

Proposed Method: Ordered 450 sxs 60/40 pozmix - 4% gel.
Plugging Method: Slim hole tubing was used because of bad casing at the surface.
Method: Could not get 2 3/8" tubing in the well, looked like 3" casing.
Drilled down from 200' to about 800' - fell thru - ran tubing to 1266' - stacked out - could not get down the well any further.
4 1/2" casing was corroded off.

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 12/02/2010 5:00 PM KCC Agent: RAY DINKEL

Actual Plugging Report:

Tubing at 1250' - pumped 200 sxs 60/40 pozmix - 4% gel - cement circulated.
POOH. Hooked to 8 5/8" surface pipe - pumped 50 sxs cement.
Max. P.S.I. 200#. Shut in.
No other casing was at the surface.

Perfs:

Top	Bot	Thru	Comments
2885	2888		
2840	2844		
2825	2829		
2800	2804		

RECEIVED
DEC 06 2010

Remarks: ALLIED CEMENTING COMPANY-TICKET #340033.

KCC WICHITA

Plugged through: TBG

District: 04

Signed

Ray A. Kelso

(TECHNICIAN)

CM

Form CP-2/3

DEC 03 2010