

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-081-21009-00-00
Spot: E2W2SWSW Sec/Twnshp/Rge: 15-29S-34W
712 feet from S Section Line, 4797 feet from E Section Line
Lease Name: MLP ANTHONY Well #: 2-15
County: HASKELL Total Vertical Depth: 5650 feet

Operator License No.: 32334
Op Name: CHESAPEAKE OPERATING, INC.
Address: 6200 N WESTERN AVE PO BOX 18496
OKLAHOMA CITY, OK 73118

String	Size	Depth (ft)	Pulled (ft)	Comment
CIBP		5175		WITH 2 SX CMT
SURF	8.625	1760		WITH 675 SX CMT
PC		2950		WITH 500 SX CMT
PROD	5.5	5512	0	WITH 275 SX CMT

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 04/08/2011 8:30 AM
Plug Co. License No.: 99996 Plug Co. Name: ALLIED CEMENT COMPANY
Proposal Rcvd. from: STEVE EMICK Company: CHESAPEAKE OPERATING Phone: (405) 935-4594

Proposed Plugging Method: SET CIBP @ 5175' WITH 2 SX CMT. CIRCULATE HOLE WITH GEL. PLUG AT 3000' WITH 30 SX CMT. PLUG AT 1790' WITH 30 SX CMT. FILL 5 1/2" CASING FROM 680' TO SURFACE. CHECK 5 1/2" X 8 5/8" ANNULAR.

Plugging Proposal Received By: JACK MACLASKEY Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 04/08/2011 2:00 PM KCC Agent: JACK MACLASKEY

Actual Plugging Report:

SET CIBP @ 5175' WITH 2 SX CMT. CIRCULATED HOLE WITH GEL. 1ST PLUG AT 3000' WITH 30 SX CMT. 2ND PLUG AT 1790' WITH 30 SX CMT. 3RD PLUG FILLED 5 1/2" CASING FROM 680' TO SURFACE WITH 75 SX CMT. PUMPED 5 SX CMT DOWN 5 1/2" X 8 5/8" ANNULUS. PRESSURED TO 350 PSI.

Perfs:

Top	Bot	Thru	Comments
5401	5485		CHESTER
5233	5349		MORROW

RECEIVED
APR 25 2011

Remarks: **COMPLIANCE ISSUE: DENIED TA 10 YR** USED 60/40 POZMIX 4% GEL BY ALLIED. KCC WICHITA

Plugged through: TBG

District: 01

RECEIVED
APR 19 2011
KCC DODGE CITY

Signed

Jack MacLaskey
(TECHNICIAN)

Form 0-201