

NP

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5145  
Name Dreiling Oil, Inc.  
Address Box 1000  
Victoria, KS 67671  
City/State/Zip

Purchaser

Operator Contact Person Bill Draper  
Phone 913 735-2204

Contractor: License # 3300  
Name Lloyd Drilling Co.

Wellsite Geologist Ron Nelson  
Phone 913 628-3449

Designate Type of Completion  
New Well Re-Entry Workover

Oil SWD Temp Abd  
Gas Inj Delayed Comp.  
X Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
X Mud Rotary Air Rotary Cable

8-28-89 9-6-89 9-6-89  
Spud Date Date Reached TD Completion Date  
4150'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 221 feet  
Multiple Stage Cementing Collar Used? Yes X No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt  
Cement Company Name Allied Cementing  
Invoice # 7741

API NO. 15-195-22,032-00-00  
County Trego  
C.E./2 W/2 NE/4 Sec 34 Twp 13 Rge 21 East X West

3960 Ft North from Southeast Corner of Section  
1605 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

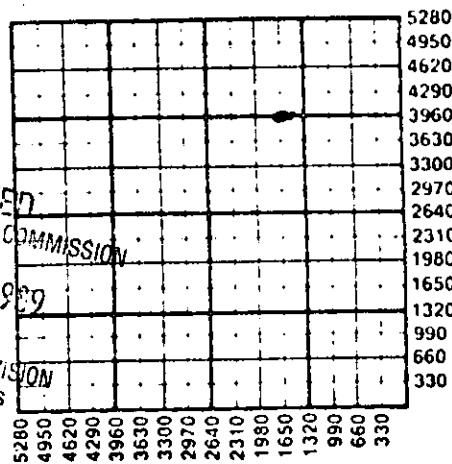
Lease Name Honas Well # 1

Field Name Wildcat

Producing Formation

Elevation: Ground 2347' KB 2352'

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
DEC 26 1989  
12-26-89  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

X Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec 34 Twp 13 Rge 21 East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

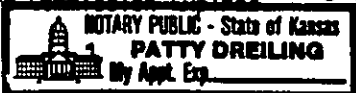
Signature John T. Drilling

Title President Date 12-21-89

Subscribed and sworn to before me this 21st day of December 1989

Notary Public Patty Drilling

Date 8-30-90



K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Time Log Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other (Specify)

P1 X

SIDE TWO

Operator Name Dreiling Oil, Inc Lease Name Honas Well # 1

Sec. 34 Twp. 13 Rge. 21  East  West County Trego

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

D.S.T. #1 3757'-3775', 30-30, Rec. 20' mud w/show of oil, IF - 16, FF 16, FSI - 572  
 D.S.T. #2 3816'-3876', 30-30, Rec. 15' Drlg. Mud IF - 42, FF - 42, FSI 67  
 D.S.T. #3 4041' - 4118', 45-45-45, Rec. 30' HOCCM, 60' Mud w/oil specks. IF 25, FF 42, ISI 1184, FSI 1168.

Name	Top	Bottom
Top Anhydrite	1712'	
Base Anhydrite	1750'	
Topeka	3421'	
Heebner	3653'	
LKC	3692'	
BKC	3932'	
Marmaton	4014'	
CH. Shale	4056'	
Arbuckle	4088'	
Heebner	3653'	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		215	60/40 poz	225	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
Size	Set At	Packer at			

Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  Commingled

WELL LOG  
 DREILING OIL, INC  
 HONAS