

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run_____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7830 EXPIRATION DATE June 1984

OPERATOR Mecca Petroleum Corporation API NO. 15-195-21,488 -00-00

ADDRESS 140 East 19th Avenue, #500, Denver, CO COUNTY Trego

FIELD _____

** CONTACT PERSON Pamela R. Woodwell PROD. FORMATION _____
PHONE 303-830-7071 Indicate if new pay.

PURCHASER _____ LEASE Mecca-Trego Center

ADDRESS _____ WELL NO. 1

WELL LOCATION SE NW NW

DRILLING Allen Drilling Company _____ Ft. from _____ Line and

CONTRACTOR _____ Ft. from _____ Line of

ADDRESS Box 1389 the NW (Qtr.) SEC 9 TWP 13 RGE 22 (W).

Great Bend, Kansas 67530

PLUGGING Allen Drilling Company _____

CONTRACTOR _____

ADDRESS Box 1389

Great Bend, Kansas 67530

TOTAL DEPTH 4352' PBSD _____

SPUD DATE 5-18-84 DATE COMPLETED 5-26-84

ELEV: GR 2269' DF 2271' KB 2274'

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AIR~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 322' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Pamela R Woodwell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Pamela R Woodwell
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of June, 1984.

MY COMMISSION EXPIRES: 12/12/87

[Signature]
(NOTARY PUBLIC)
RECEIVED
STATE CORPORATION COMMISSION
07-02-84
JUL 02 1984

** The person who can be reached by phone regarding any questions concerning this information. CONSERVATION DIVISION
Wichita, Kansas

Side TWO

Mecca-

OPERATOR Mecca Petroleum Corporation LEASE NAME Trego Center SEC 9 TWP 13 RGE 22 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.</p> <p>Formation descriptions unavailable</p> <p>DST #1 (Lansing "I-J" Zones (3810'-3852')); 15-30-30-30. Weak blow decreasing through first open, died 8 minutes into second open. Recovered 10' mud. IHP 2098 IFP 80-70 ISIP 130 FFP 70-70 FSIP 80 FHP 2058 BHT 108°</p> <p>DST #2 (Cherokee (4076'-4118')); 15-30-30-30 Weak blow decreasing through first open, died in 11 minutes on second blow. Recovered 30' mud. IHP 2265 IFP 90-70 ISIP 1284 FFP 80-70 FSIP 1245 FHP 2245 BHT 111°</p> <p>If additional space is needed use Page 2</p>			Log Tops	
			Anhydrite	1730
			B/Anhydrite	1777
			Topeka	3385
			Heebner	3607
			Toronto	3630
			Lansing	3646
			B/KC	3896
			Pawnee	4006
			Labette	4053
			Ft. Scott	4075
			Cherokee Sand	4093
			Miss. Chert	4177
			Viola	4224
		Arbuckle	4320	

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	20#	329'	60/40 Poz	200 sks	2% Gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production

Producing method (Flowing, pumping, gas lift, etc.)

Gravity

Estimated

Oil

Gas

Water

%

Gas-oil ratio

Production-L.P.

bbls.

MCF

bbls.

c

Disposition of gas (vented, used on lease or sold)

Perforations