

# ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 195-22061-00-00

County Trego

C SE/4 Sec. 34 Twp. 13 Rge. 21 X East West

1320 Ft. North from Southeast Corner of Section

1320 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

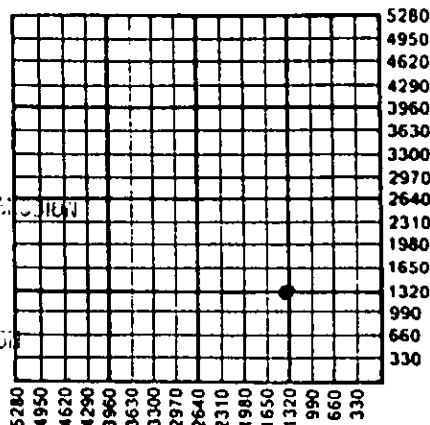
Lease Name Weber Well # 4

Field Name Ambrosia

Producing Formation \_\_\_\_\_

Elevation: Ground 2328' KB 2338'

Total Depth 4159' PBDT \_\_\_\_\_



RECORDED  
11-26-90  
NOV 7 8 1990  
OIL & GAS CONSERVATION DIVISION  
Wichita, Kansas

AIR II Over

Amount of Surface Pipe Set and Cemented at 226.75 Feet

Multiple Stage Cementing Collar Used? \_\_\_\_\_ Yes X No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Operator: License # 5145

Name: Dreiling Oil, Inc.

Address Box 1000

Victoria, KS 67671

City/State/Zip \_\_\_\_\_

Purchaser: \_\_\_\_\_

Operator Contact Person: Bill Draper

Phone ( 913 ) 735-2204

Contractor: Name: Lloyd Drilling Co.

License: 3300

Wellsite Geologist: Ron Nelson

Designate Type of Completion STATE OF KANSAS

X New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover

\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ Temp. Abd.

\_\_\_\_\_ Gas \_\_\_\_\_ Inj \_\_\_\_\_ Delayed Comp.

X Dry \_\_\_\_\_ Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:

X Mud Rotary \_\_\_\_\_ Air Rotary \_\_\_\_\_ Cable

10-26-90 11-4-90 11-4-90

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bill Draper

Title Vice Pres. - Drlg. & Prod. Date 11-27-90

Subscribed and sworn to before me this 27th day of November, 19 90.

Notary Public Patty Dreiling

Date Commission Expires 8-30-94

K.C.C. OFFICE USE ONLY

F \_\_\_\_\_ Letter of Confidentiality Attached

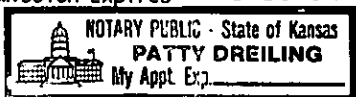
C  Wireline Log Received

C \_\_\_\_\_ Drillers Timelog Received

Distribution

KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NGPA

\_\_\_\_\_ KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other (Specify)



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SIDE TWO

Operator Name Dreiling Oil, Inc. Lease Name Weber Well # 4  
 Sec. 34 Twp. 13 Rge. 21  East  West  
 County Trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets.)  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy.)  D.S.T. #1 3735' to 3755' 20 anchor open 15, shut in 15 open 5, rec. mud, not pressures  D.S.T. #2 4040' to 4086' 46' anchor Rec. 40' SOCM & 65' HMC0	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th colspan="3" style="text-align: center;">Formation Description</th> </tr> <tr> <td style="text-align: center;"><input checked="" type="checkbox"/> Log</td> <td colspan="2" style="text-align: center;"><input type="checkbox"/> Sample</td> </tr> <tr> <td style="text-align: center;">Name</td> <td style="text-align: center;">Top</td> <td style="text-align: center;">Bottom</td> </tr> <tr> <td>Anhy.-Base</td> <td style="text-align: center;">1698</td> <td></td> </tr> <tr> <td>Anhy. -Top</td> <td style="text-align: center;">1742</td> <td></td> </tr> <tr> <td>Topeka</td> <td style="text-align: center;">3405</td> <td></td> </tr> <tr> <td>Heebner</td> <td style="text-align: center;">3643</td> <td></td> </tr> <tr> <td>Toronto</td> <td style="text-align: center;">3664</td> <td></td> </tr> <tr> <td>LKC</td> <td style="text-align: center;">3680</td> <td></td> </tr> <tr> <td>BKC</td> <td style="text-align: center;">3928</td> <td></td> </tr> <tr> <td>Marmaton</td> <td style="text-align: center;">4006</td> <td></td> </tr> <tr> <td>Cherokee Shale</td> <td style="text-align: center;">4048</td> <td></td> </tr> <tr> <td>Arbuckle</td> <td style="text-align: center;">4070</td> <td></td> </tr> </table>	Formation Description			<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample		Name	Top	Bottom	Anhy.-Base	1698		Anhy. -Top	1742		Topeka	3405		Heebner	3643		Toronto	3664		LKC	3680		BKC	3928		Marmaton	4006		Cherokee Shale	4048		Arbuckle	4070	
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**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		8 5/8		227	60/40 Poz	140	

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

**TUBING RECORD** Size \_\_\_\_\_ Set At \_\_\_\_\_ Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First Production \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

**METHOD OF COMPLETION**

Open Hole  Perforation  Dually Completed  Commingled  
 Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

15-195-22061-00-00

ORIGINAL

D.S.T. #2 (con't.)  
IFP 88, FFP 66  
ISIP 918, FSIP 100

D.S.T. #3 4040' to 4100'  
60' anchor  
Rec. 236' SOC Muddy Water  
IFP 68, FFP 49  
ISIP 679, FSIP 551

OFFICE OF  
STATE MINING COMMISSION

NOV 28 1990

CONSERVATION DIVISION  
Wichita, Kansas

NOV 28 1990



ORIGINAL - 15-195-22061-00-00

ORIGINAL

INVOICE DATE
11/04/90

DIRECT BILLING INQUIRIES TO: 713-895-5821	TERMS NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO: B.J. SERVICES P.O. BOX 100806 HOUSTON, TX 77212
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PAGE 1	INVOICE NO. YL072
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AUTHORIZED BY 627587
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PURCH. ORDER REF. NO.
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DRIELING OIL INC  
P.O. BOX 1000  
VICTORIA,

KS 67601

WELL NUMBER : 4

CUSTOMER NUMBER : 03308000

LEASE NAME AND NUMBER WEBER	STATE 14	COUNTY/PARISH	CITY	DISTRICT NAME HAYES	DISTR. NO. 3370
JOB LOCATION/FIELD		MTA DISTRICT	DATE OF JOB 11/04/90	TYPE OF SERVICE LAND-PLUG AND ABANDON	

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10102102	1.00	CEMENTING THRU TUBING 0 TO 300	450.00		450.00
10109005	23.00	MILEAGE CHRG, FROM NEAREST BAS	2.35		54.05
10410504	135.00	CLASS "A" CEMENT	5.45	CF	735.75
10415018	90.00	FLY ASH	2.88	CF	259.20
10420145	1161.00	BJ-TITAN GEL, BENTONITE, BULK	0.13	LB	150.93
10422008	50.00	CELLO FLAKE	1.21	LB	60.50
10430538	1.00	8-5/8 DRY HOLE PLUG	12.00	EA	12.00
10880001	225.00	MIXING SEVICE CHRG DRY MATERIA	1.10		247.50
10940101	236.90	DRAYAGE, PER TON MILE	0.75		177.68
10107891	1.00	FUEL SURCHARGE	45.64		45.64
RECEIVED STATE COMMISSION  NOV 7 8 1990  CONSERVATION DIVISION Wichita, Kansas					
SUBTOTAL					2,193.25
DISCOUNT					322.15

ACCOUNT	4.25000% STATE TAX	1035.62	44.01
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NOV 28 1990

TAX EXEMPTION STATUS	PAY THIS AMOUNT	1,915.11
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ORIGINAL

15-195-22061-00-00  
B00100

ORIGINAL

INVOICE DATE
10/27/90

DIRECT BILLING INQUIRIES TO: 713-895-5821	TERMS NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO: B.J. SERVICES P.O. BOX 100806 HOUSTON, TX 77212
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PAGE 1	INVOICE NO. YL041
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AUTHORIZED BY 627579
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PURCH. ORDER REF. NO.
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DRIELING OIL INC  
P.O. BOX 1000  
VICTORIA,

KS 67001

WELL NUMBER : 4

CUSTOMER NUMBER : 03308000

LEASE NAME AND NUMBER WEBER	STATE 14	COUNTY/PARISH	CITY	DISTRICT NAME HAYES	DISTR. NO. 3370
JOB LOCATION/FIELD		MTA DISTRICT	DATE OF JOB 10/27/90	TYPE OF SERVICE LAND-CONDUCTOR/SURFACE	

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10100302	1.00	CEMENT CASING 0 TO 300 FEET	440.00		440.00
10109005	23.00	MILEAGE CHRG, FROM NEAREST BASE OF	2.35		54.05
10410504	84.00	CLASS "A" CEMENT	5.45	CF	457.80
10415045	56.00	SAND	2.88	LB	161.28
10415049	361.00	A-7-P CALCIUM CHLORIDE PELLETS	0.46	LB	166.06
10430539	1.00	8 5/8" TOP HOLE (SURFACE) PLUG	17.00	EA	17.00
10880001	140.00	MIXING SEVICE CHRG DRY MATERIALS, P	1.10		154.00
10940101	142.60	DRAYAGE, PER TON MILE	0.75		106.95

RECEIVED  
STATE OF KANSAS COMMISSION

NOV 28 1990

CONSERVATION DIVISION  
Wichita, Kansas

SUBTOTAL 1,557.14  
DISCOUNT 233.57

ACCOUNT	4.25000% STATE TAX	681.82	28.98
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NOV 28 1990

TAX EXEMPTION STATUS:	PAY THIS AMOUNT	1,352.55
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