

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5430 EXPIRATION DATE JUNE 30, 1984  
OPERATOR ENERGY THREE, INC. API NO. 15-195-21,478 -00-00  
ADDRESS P. O. Box 1505 COUNTY TREGO  
GREAT BEND, KANSAS 67530 FIELD \_\_\_\_\_

\*\* CONTACT PERSON STANLEY FREEMAN PROD. FORMATION \_\_\_\_\_  
PHONE AC316-792-5968

PURCHASER \_\_\_\_\_ LEASE HOLLAND  
ADDRESS \_\_\_\_\_ WELL NO. 1

DRILLING CONTRACTOR BIG THREE DRILLING, INC. WELL LOCATION SW NW SW  
ADDRESS P. O. Box 52 330 Ft. from WEST Line and  
GORHAM, KANSAS 67640 990 Ft. from NORTH Line of **XXX**  
the SW (Qtr.) SEC 14 TWP 13S RGE 22 (W).

PLUGGING CONTRACTOR SUN OILWELL CEMENTING CO. WELL PLAT \_\_\_\_\_ (Office Use Only)  
ADDRESS P. O. Box 169

		14	

 KCC   
GKS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

TOTAL DEPTH 4200 PBTD \_\_\_\_\_  
SPUD DATE 4-1-84 DATE COMPLETED 4-8-84  
ELEV: GR 2290 DF \_\_\_\_\_ KB 2295

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.  
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 260' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

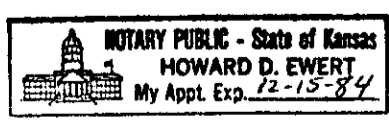
A F F I D A V I T

STANLEY FREEMAN, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Stanley Freeman  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20TH day of APRIL, 1984.



RECEIVED Howard D. Ewert  
STATE CORPORATION COMMISSION (NOTARY PUBLIC)

MY COMMISSION EXPIRES: DECEMBER 15, 1984 APR 23 1984

\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

LS-149-21478-00-00

ACO-1 WELL HISTORY

OPERATOR ENERGY THREE, INC.

LEASE HOLLAND

SEC. 14 TWP. 13S RGE. 22 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
Check if no Drill Stem Tests Run.				
Check if samples sent to Geological Survey			Geologist Does This	
SAND & SHALE	-0-	1746	RTD	
ANHYDRITE	1747	1789		
SAND & SHALE	1790	2286		
SHALE	2287	2520		
SHALE & LIME	2521	4200'		
D.S.T. # 1: FROM 4014' TO 4065' (MARMATON)				
TIMES = 30 - 30 - 30 - 30				
RECOVERED 10' OF DRILLING MUD				
INITIAL FLOW PRESSURE = 58 - 58' INITIAL SHUT IN = 223 #				
FINAL FLOW PRESSURE = 58 - 58' FINAL SHUT IN = 107 #				
ELECTRIC LOG TOPS				
ANHYDRITE =	1745'	( / 550 )		
HEEBNER =	3645'	( - 1350 )		
TORONTO =	3662'	( - 1367 )		
LANSING-KC =	3677'	( - 1382 )		
BASE OF KC =	3923'	( - 1628 )		
MARMATON =	4030'	( - 1735 )		
CHEROKEE SHALE =	4076'	( - 1781 )		
MISSISSIPPI =	4185'	( - 1890 )		
LOG T.D. =	4200'			
If additional space is needed use Page 2,				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	23#	260'	50/50 Poz.	175	3% C.C. 2% GEL.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
DRY HOLE		

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)

Perforations

15-195-21478-00-00

# BIG THREE Drilling, Inc.

Tim Scheck, President  
Larry Langhofer, Tool Pusher

DRILLING SERVICES TO 5,000 FEET IN KANSAS AREA

South Clifford, Box 52  
Gorham, Kansas 67640


Company	Energy Three Inc.
Farm	Holland #1
Location	SW NW SW 14-13-22W
County	Trego
Contractor	Big Three Drilling Inc.
Comm	4-1-84
Compl	4-8-84
Total Depth	4200' R.T.D.
Casing Production	Dry
	Dry

Figures indicate bottom of formation

Sand & Shale	1746'
Anhydrite	1747' 1789'
Sand & Shale	2286'
Shale	2520'
Shale & Lime	4200'

I certify the above to be a true and correct copy of the  
drillers log to the best of my knowledge and belief.

Big Three Drilling Inc.



Timothy F. Scheck

RECEIVED  
STATE CORPORATION COMMISSION

APR 19 1984

CONSERVATION DIVISION  
Wichita, Kansas