

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3156
Name Alligator - 19 Oil Co.
Address 215 E. 5th
City/State/Zip Hays, KS 67601

Purchaser Clear Creek

Operator Contact Person Ron Nelson
Phone (913) 628-3149

Contractor: License # 5145
Name Drilling Oil, Inc.

Wellsite Geologist Ron Nelson
Phone (913) 628-3149

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If **OWWO**: old well info as follows:
Operator
Well Name
Comp. Date

Drilling Method:
 Mud Rotary Air Rotary Cable
11-2-87 11-9-87 11-20-87
Spud Date Date Reached TD Completion Date
4060'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 208 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from 3856 feet depth to TD w/ 475 cmt
Cement Company Name Allied Cementing Co.
Invoice # 645

API NO. 15-195-21,944 - 00-00
County Trego
50 S
NW.. SW.. SE. Sec. 34 Twp. 13 Rge. 21 East
X West

940 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

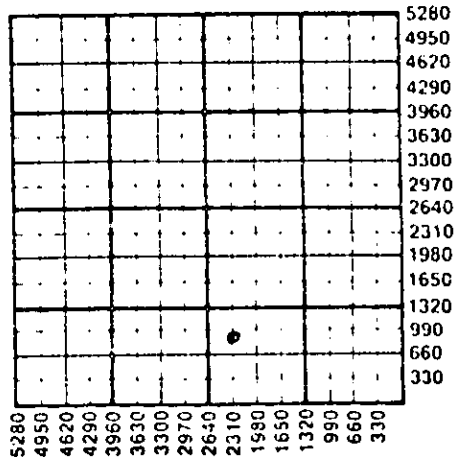
Lease Name Weber Well # 2

Field Name Ambrosia

Producing Formation LANSING-KANSAS CITY

Elevation: Ground 2298 2303'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water 2970 Ft North from Southeast Corner
(Stream, pond etc.) 990 Ft West from Southeast Corner
Sec 28 Twp 13 Rge 21 East X West

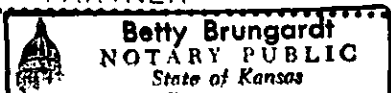
Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ron Nelson

Title PARTNER Date 11-24-87



Subscribed and sworn to before me this 17 day of Dec 1987

Notary Public Betty Brungardt

Date Commission Expires 2-13-89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)

Sec 34 Twp 13 Rge 21 W

SIDE TWO

Operator Name Alligator - 19 Oil Co. Lease Name Weber Well # 2

Sec. 34 Twp. 13 Rge. 21 East West County Trego

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Formation Description	<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No			
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No			

D.S.T. #1 3694' - 3712'		D.S.T. #4 3967' - 4000'	
18' anchor		33' anchor	
30-45-30-45		15-30-10	
Rec. 45' oil 240' OCMW		Rec. 10' mud	
IF 29-88 FF 118-137		IF 22-22	
ISI 758 FSI 709		IF 22-22	
D.S.T. #2 3757' - 3782'		ISI 1096	
25' anchor		D.S.T. #5 3990' - 4060'	
30-30-30-30		70' anchor	
Rec. 65' OSM		Rec. 25' mud	
IF 14-14 FF 18-23		IF 98-98	
ISI 56 FSI 48		ISI 157	
D.S.T. #3 3780' - 3810'			
30' anchor			
30-45-30-45			
Rec. 244' HOGCM			
IF 59-98 FF 108-127			
ISI 689 FSI 610			

Name	Top	Bottom
Anhydrite	1666	1710
Topeka	3362	
Heebner	3597	
Toronto	3616	
LKC	3635	
BKC	3884	
Marmaton	3964	
Cherokee Shale	4006	
Conglomerate	4026	
LTD	4060	

CASING RECORD New Used Mixed String
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		208'	60/40 poz	145	
Production	7 7/8"	4 1/2"		3856'	light common	375 100	

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3803-3809	500 gal 15% NE mud acid	
2	3794-3800	3000 gal 20% NE	
2	3711-3713		
2	3706-3708	250 gal 15% NE mud acid	

TUBING RECORD Size 2" ID Set At 3821 Packer at NONE Liner Run Yes No

Date of First Production 11-20-87 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas TSTM MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
	75		60	NA	33-35

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation Sold Other (Specify) Used on Lease Dually Completed Commingled

LKC "I" Zone 3803-09 & 3794-3800
LKC "E" Zone 3711-13 & 3706-08

+ treat together
+ treat together