

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-195-21.915-00-00
County Trego
70 E SW SE 34 13 21 East
Sec Twp Rge West

Operator: License # 03156
Name Alligator-19 Oil Co.
Address 215 E. 5th
Hays, KS 67601
City/State/Zip

330 Ft North from Southeast Corner of Section
2240 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser C. LEAR CREEK

Lease Name Weber Well # 1

Operator Contact Person Ron Nelson
Phone 913-628-3449

Field Name UNNAMED DISCOVERY

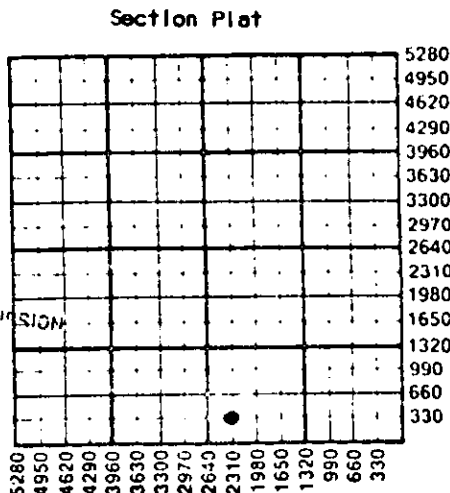
Contractor: License # 5145
Name Dreiling Oil, Inc.

Producing Formation LANSING-KANSAS CITY

Wellsite Geologist RON NELSON
Phone 913-628-3449

Elevation: Ground 2293' KB 2298'

Designate Type of Completion
X New Well Re-Entry Workover
X Oil SWD Temp Abd
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)



If CWNO: old well Info as follows:
Operator
Well Name
Comp. Date Old Total Depth

RECEIVED
AUG - 7 1987
08-07-87
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

WELL HISTORY

Drilling Method:
X Mud Rotary Air Rotary Cable
6-29-87 7-6-87 7-22-87
Spud Date Date Reached TD Completion Date
4100'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 203 feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set...feet
If alternate 2 completion, cement circulated
from 203 feet depth to SURF. w/ 135 SX cmt
Cement Company Name ALLIED CMT. CO
Invoice # 49085

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit # UNKNOWN
Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West
X Surface Water 2640 Ft North from Southeast Corner
(Stream, pond etc) 1000 Ft West from Southeast Corner
Sec 28 Twp 13 Rge 21 East X West
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ron Nelson
Title PARTNER Date 7-23-87

Subscribed and sworn to before me this 6th day of August 1987.
Notary Public Dawn R. Schmidt
Date Commission Expires 5-6-90

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)

NOTARY PUBLIC - State of Kansas
DAWN R. SCHMIDT
My Appt Exp. 5-6-90

Sec 34 Twp 13 Rge 21 W

SIDE TWO

Operator Name Alligator - 19 Oil Co. Lease Name..... Weber Well #..... 1

Sec. 34 Twp. 13 Rge. 21 East West County..... Trego

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes	<input type="checkbox"/> No	
D.S.T. #1	3689' to 3708', 19' anchor, 15-30-15-45, Rec. 600' GIP, 290 GO & OGM 60' OCW, SIP 937-915 & 120' W		Name T. ANHYDRITE 1664 B. ANHYDRITE 1706 TOPEKA 3354 HEEBNER 3588 TORONTO 3608 LKC 3626 BKC 3872 MARMATON 3954 CH. SHALE 3998 CONGLOMERATE 4016 ARBUCKLE 4040 T.D. 4099
D.S.T. #2	3752' to 3778', 26' anchor, 30-45-30-45, Rec. 150' HMCO, 660' gas, IF 48-68 FF 97-116 ISI 1281 FSI 1281		
D.S.T. #3	3958' to 3992', 34' anchor, 30-30-15-16 ISI 761 15'M		
D.S.T. #4	3984' to 4051', 67' anchor, 30-30-15-30, Rec. 15' mud, IF 16-16, FF 19-19, ISI 137 FSI 211		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20	203'	60/40 poz	135	3% gel 2% CaCl
Production	7 7/8"	4 1/2"	9.5	3834'	60/40 poz ATL	150 350	10% Salt

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
3	3764-3768	250g 15% MA 3000g 20%	
2	3698-3700	NONE	

TUBING RECORD	Size	Set At	Packer at	Liner Run
	2 3/8 O.D.	3818	NONE	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First Production	Producing Method
7-23-87	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	80- Bbls	TR MCF	100 Bbls	99-1 CFPB	36app.

METHOD OF COMPLETION		Production Interval
Disposition of gas: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perforation <input type="checkbox"/> Other (Specify)	3764-3768 &
	<input type="checkbox"/> Dually Completed <input checked="" type="checkbox"/> Conmingled	3698-3700