

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7601 EXPIRATION DATE June 30, 1984

OPERATOR Mid-America Minerals API NO. 15-195-21,203-00-00

ADDRESS P.O. Box 518, Hays, Kansas 67601 COUNTY Trego

FIELD South Ogallah

** CONTACT PERSON John L. Schmeidler PROD. FORMATION Cherokee Sand
PHONE (913) 628-1115 Yes Indicate if new pay.

PURCHASER Koch Oil Company LEASE Herl

ADDRESS P.O. Box 2256, Wichita, Kansas 67201 WELL NO. 1

DRILLING Emphasis Oil Operations WELL LOCATION 50'S,NW-NE-NE

CONTRACTOR Box 506, Russell, Kansas 67665 660 Ft. from East Line and

ADDRESS Box 506, Russell, Kansas 67665 710 Ft. from North Line of

the NE (Qtr.) SEC 12 TWP 13S RGE 22W (W).

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 4044' PBTD _____

SPUD DATE 4/19/83 DATE COMPLETED 5/3/83

ELEV: GR 2263' DF _____ KB 2268'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. ^{KC-KC}

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 220' DV Tool Used? Yes

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

John L. Schmeidler, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John L. Schmeidler
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of Jan, 1984.



Darrell Schremmer
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

JAN 31 1984
01-31-84
CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR Mid-America Minerals LEASE NAME #1 Herl SEC 12 TWP 13S RGE 22W (W)

WELL NO _____

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
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<p>_____ Check if no Drill Stem Tests Run. _____ Check if samples sent Geological Survey.</p> <p style="text-align: center; margin-top: 100px;">Electrical Logs and Geologists Report Sent.</p> <p style="margin-top: 100px;">If additional space is needed use Page 2</p>				
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Report of all strings set — surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9"	8½"	16	220	Common	160	
Production	8"	5½"	14	4044'	Mixed	500	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	1" Gun	3999'-4007'

TUBING RECORD		
Size	Setting depth	Pecker set at
2½"	4021'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Natural Completion, after perforating.	

Date of first production <u>5/3/83</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping.</u>	Gravity <u>41° A.P.I.</u>
Estimated Production-I.P. <u>96</u> bbls.	Gas <u>-</u> MCF	Water <u>-</u> %
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio <u> </u> bbls. CFPB

Perforations