

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Rains & Williamson Oil Co., Inc.

API NO. 15-195-21,005 -00-00

ADDRESS 435 Page Court, 220 W. Douglas

COUNTY Trego

Wichita, Kansas 67202

FIELD

**CONTACT PERSON Juanita Green

PROD. FORMATION

PHONE 265-9686

LEASE Pauline Dietz

PURCHASER

WELL NO. #1

ADDRESS

WELL LOCATION SW SE SW

DRILLING Rains & Williamson Oil Co., Inc.

Ft. from Line and

CONTRACTOR

Ft. from Line of

ADDRESS 435 Page Court, 220 W. Douglas

the SEC. 9 TWP. 13S RGE. 22W

Wichita, Kansas 67202

WELL FLAT

PLUGGING Same

CONTRACTOR

ADDRESS

KCC KGS (Office Use)

RECEIVED STATE CORPORATION COMMISSION

07-02-82 CONSERVATION DIVISION

TOTAL DEPTH 4234' PBTD

SPUD DATE 6-10-82 DATE COMPLETED 6-19-82

ELEV: GR 2283 DF KB 2292

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 244' DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Wilson Rains OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Rains & Williamson Oil Co., Inc.

OPERATOR OF THE Pauline Dietz LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 19 DAY OF June, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

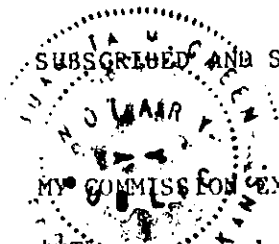
(S) Wilson Rains Wilson Rains

Juanita M. Green NOTARY PUBLIC Juanita M. Green

SUBSCRIBED AND SWORN BEFORE ME THIS 24 DAY OF June, 19 82.

MY COMMISSION EXPIRES: 10-4-83

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.



SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 - 3745-3775, 30 (30) 30 (30). Rec. 62' WM. FP's 59-59, 79-79. IBHP 1145, FBHP 1135.			E. LOG TOPS	
DST #2 - 3860-3890, 30 (30) 30 (30). Rec. 10' WM. FP's 59-59, 59-59. IBHP 88, FBHP 59.			Anhydrite	1751 (+541)
DST #3 - 4121-4131, 30 (30) 30 (30). Rec. 20' MW. FP's 29-29, 59-59. IBHP 1145, FBHP 1166.			Heebner	3641 (-1349)
			Lansing	3678 (-1386)
			BKC	3927 (-1635)
			Pawnee	4039 (-1747)
			Labette	4088 (-1796)
			Fort Scott	4113 (-1821)
			Cherokee Sh.	4116 (-1824)
			Cherokee Sd.	4132 (-1840)
			Miss.	4214 (-1922)
			LTD	4229 (-1937)

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	244'	Common	150 sx.	2% gel, 3% cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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