

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6133
Name Triple H Oil Operations
Address P.O. Box 248
City/State/Zip Hays, Ks. 67601

Purchaser.....

Operator Contact Person Carl Zimmerman
Phone (913) 628-7442

Contractor: License # 4087
Name Williamson Drilling, Inc.

Wellsite Geologist Jack Childers
Phone 316-262-2502

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator.....
Well Name.....
Comp. Date.....Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
6-13-86 6-19-86 6-19-86
Spud Date Date Reached TD Completion Date
4108' 4075'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 259 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-15-195-21-861-00-00

County Trego

NE. SE. SW/4 Sec. 34. Twp. 13. Rge 21. East West

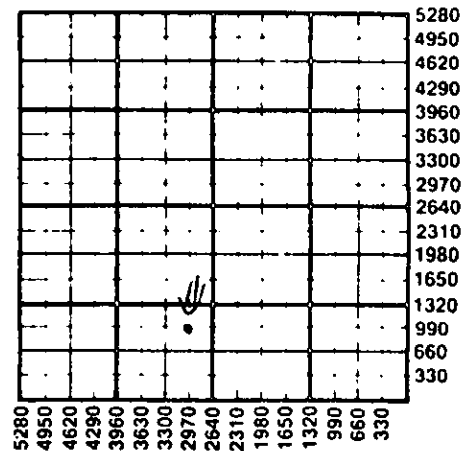
990 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Honas Well # 1

Field Name Wildcat

Producing Formation.....

Elevation: Ground 2314 KB 2319
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # Farm Pond

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Irvin E. Macpherson*

Title Partner Date 8-1-86

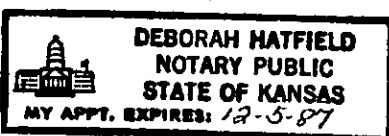
Subscribed and sworn to before me this 1st day of August 1986

Notary Public Deborah Hatfield

Date Commission Expires 12-5-87

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 34 Twp 13 Rge 21



rcw
AUG 5 1986
08-05-86

SIDE TWO

Operator Name Triple H Oil Operations Lease Name Honas Well # 1

NE SE SW/4
 Sec. 34 Twp. 13 Rge. 21 East West County Trego

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3636-3680	DST #3 3985-4010
30-30-10-30	30-30-10-30
WK BLOW 6"	WK BLOW 25"
REC 10' Mud 550	Rec 10' Mud
21-21 IFP	11-21 IFP
43 ISIP	246 ISIP
21-21 FFP	21-21 FFP
32 FSIP	353 FSIP
DST #2 3778-3808	DST #4 4018-4078
45-30-45-30	30-30-10-30
WK BLOW BUILDING	WK BLOW 28"
Rec 175' Gas	Rec 20' MUD
70' HOCM	32-43 IFP
21-32 IFP	160 ISIP
203 ISIP	53-53 FFP
32-43 FFP	117 FSIP
171 FSIP	

Name	Top	Bottom
HEEBNER	3621	-1302
LANSING	3660	-1341
MARMATON	3984	-1665
CONGLOMERATE	4026	-1707
ARBUCKLE	4072	-1753

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	259	50/50 Poz	150	2% Gel, 3% CC
.....
.....

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
.....	NONE	NONE
.....
.....

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production NONE Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
.....	NONE

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

