

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 03156
Name Alligator - 19 Oil Co.
Address 215 E. 5th
City/State/Zip Hays, KS. 67601

Purchaser.....CLEAR CREEK

Operator Contact Person ... Ron Nelson
Phone 913.628-3449

Contractor: License # 5145
Name Drilling Oil, Inc.

Wellsite Geologist..... Ron Nelson
Phone..... 913.628-3449

Designate Type of Completion
 Now Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
4-25-88 5-2-88 5-24-88.....
Spud Date Date Reached TD Completion Date
4080'
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at.....feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to SURF...w/ 425 SX cmt
Cement Company Name ALLIED CEMENTING
Invoice # ..51481
7-11-88

API NO. 15-... 195-21,973-00-00
County.....Trego
180' E
E/2 ..SW ..SE Sec. 34 Twp. 13 Rge. 21 East
..... West

660 Ft North from Southeast Corner of Section
1470 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

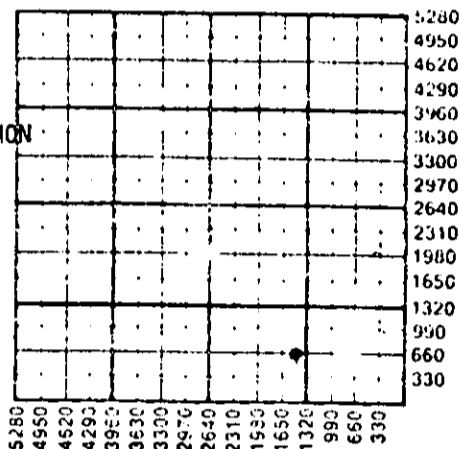
Lease Name..... Weber Well #..... 3

Field Name.. AMERQIA EXT.

Producing Formation... ARBUCKLE

Elevation: Ground..... 2722' 2727'

Section Plat



RECEIVED
STATE CORPORATION COMMISSION

JUN - 9 1988

06-09-88
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

GroundwaterFt North from Southeast Corner
(Well)t West from Southeast Corner of
Sec Twp Rge East West

Surface Water. 600 Ft North from Southeast Corner
(Stream, pond etc.) 410 Ft West from Southeast Corner
Sec 21 Twp 13 Rge 21 East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Randy D. Dupa*

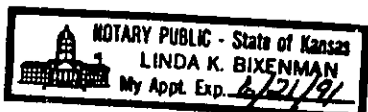
Title...PARTNER Date ...6-7-88

Subscribed and sworn to before me this 7th day of June 1988...
Notary Public... *Linda K. Bixenman*
Linda K. Bixenman

Date Commission Expires.....6-21-91

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
6-9-88

Sec 34 Twp 13 Rge 21



SIDE TWO

Operator Name Alligator - 19 Oil Co. Lease Name..... Weber Well #..... 3

Sec....34.... Twp...13.... Rge....21.... East West County.....Trego.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	
D.S.T. #1 3556' to 3745' (89' anchor)	30-45-30-45 Rec. 120' water 60' MW w/tr os 190' MW w/trc o		ANHYDRITE 1686 1730
FP116-190 232-253 SIP792-676			TOPEKA 3389
D.S.T. #2 3788-3866	30-30, Rec. 5' mud		HEEBNER 3624
	IF 59-49 ISI 600		TORONTO 3645
D.S.T. #3 3981' to 4030' (49' anchor)	30-30, Rec. 5' drlg. mud		LKC 3662
	IF 59-59 ISI 344		BKC 3910
D.S.T. #4 4025' to 4080' (55' anchor)	30-45-30-60, Rec. 635' HSM cut oil		MARM 3889
	IF 88-157, FF 216-265, SIP 996-986		C.H. SHALE 4031
			ARBUCKLE 4046

CASING RECORD <input checked="" type="checkbox"/> Now <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface.....	12.1/4"	8.5/8"		214'	grset	135	
Production.....	7.7/8"	5.1/2"		4079'	ATL	325	
					Common	100	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	4050-4060			250 g. mud acid			
				750 g. mud 202			
A	4064-4074			3000 g. 20% NE			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size 2"		Set At 4076		Packer at NONE			
Date of First Production 6-1-88		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil 35 DECL. & STAB 19 BPD @ Bbls 6-7-88	Gas NONE MCF	Water NONE Bbls	Gas-Oil Ratio	Gravity 37 CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation 4050-4074 OA
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

TELEPHONE:
AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC.
P. O. BOX 31
RUSSELL, KANSAS 67668

15-195-21973-00-00

TO: Alligator 19 Oil Company
215 E. Fifth
Hays, Kansas 67601

INVOICE NO. 51481
PURCHASE ORDER NO.
LEASE NAME Weber #3
DATE May 1, 1988

SERVICE AND MATERIALS AS FOLLOWS:

ATL 325 sks @\$5.25	\$ 1,706.25	
Common 100 sks. @\$5.00	<u>500.00</u>	\$ 2,206.25
Handling 425 sks @\$0.75	318.75	
Mileage (25) @\$0.03c per sk per mi	318.75	
Production string	838.00	
Mi @\$1.00 pmp. trk.	25.00	
1 plug	<u>43.00</u>	1,543.50
1-5½" g. shoe	119.00	
1 AFU	<u>180.00</u>	<u>299.00</u>
		Total \$ 4,048.75

Cement circ.

If account CURRENT 20% discount will
be allowed ONLY if paid within 30 days
from date of invoice.

THANK YOU

All Prices Are Net, Payable 20th of Month Following Date of Invoice. ¼ of 1% Charged Thereafter

\$ 3239
#1429
5-6-88

1988
Cement Division

33-2627, Russell, Kansas

316-793-5861, Great Bend, Kansas

15-195-21973-00-00

Phone Plainville 913-434-2412

Phone Ness City 913-740-3044

ALLIED CEMENTING CO., INC.

No 1959

Home Office P. O. Box 31

Russell, Kansas 67685

New

Date	5-1-88	Sec.	34	Twp.	13	Range	21	Called Out		On Location	9:00PM	Job Start	1:45AM	Finish	3:00PM
Lease	Weber	Well No.	3	Location	Ellis 55 3 3/4 W 4 N			County	Ellis	State	KS				

Contractor	<i>Drilling Oil</i>	
Type Job	<i>Production String</i>	
Hole Size	<i>7 7/8</i>	T.D. <i>4080</i>
Csg.	<i>5 1/2</i>	Depth <i>4079</i>
Thg. Size		Depth
Drill Pipe		Depth
Tool		Depth
Cement Left in Csg.		Shoe Joint
Press Max.		Minimum
Meas Line		Displace
Perf.		

Owner
To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To *Alligator 19 Oil Co*
Street *215 E. FIFTH*
City *Nass* State *KS 67601*
The above was done to satisfaction and supervision of owner agent or contractor

Purchase Order No.
X *Everett Mickelson*

CEMENT

Amount Ordered *325 ATC 100 COM*

Consisting of		
Common	<i>100 SK @ 5.00</i>	<i>500.00</i>
Pat. Mix	<i>ATC 325 SK @ 5.25</i>	<i>1,706.25</i>
Gel.		
Chloride		
Quickset		

Handling	<i>.75 per SK</i>	<i>318.75</i>
Mileage	<i>3¢ per mile</i>	<i>318.75</i>

Sub Total	
Total	<i>2,843.75</i>

EQUIPMENT

No.	Cementor	<i>Dave Glen</i>
Pumptrk <i>153</i>	Helper	
No.	Cementor	<i>Joel Scott</i>
Pumptrk <i>155</i>	Helper	
Bulktrk <i>150</i>	Driver	
Bulktrk	Driver	

DEPTH of Job	
Reference:	
<i>Pump Trk Chg</i>	<i>838.00</i>
<i>1.00 per mile</i>	<i>25.00</i>
<i>5/2 Rubber Plug</i>	<i>43.00</i>
Sub Total	
Tax	
Total	<i>906.00</i>

Remarks: *Cement Cir*

Floating Equipment	<i>5 1/2</i>
<i>1 Guide Shoe</i>	<i>119.00</i>
<i>1 NFA Insert</i>	<i>180.00</i>
	<i>299.00</i>