



JAN 19 1960

SIDE TWO

Operator Name Pickrell Drilling Co., Inc. Lease Name Loflin Well # 1-B

Sec. 15 Twp. 13S Rge. 22  East  West  
County Trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

Formation Description		
Name	Top	Bottom
Anhydrite	1741(+534)	
Heebner	3624(-1349)	
Lansing	3658(-1383)	
B/Kansas City	3904(-1629)	
Pawnee	4015(-1740)	
B/Pawnee	4064(-1789)	
Fort Scott	4089(-1814)	
Cherokee Shale	4102(-1827)	
Mississippi	4167(-1892)	

**CASING RECORD**  New  Used  
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	231'KB	60/40 poz	145	2%gel 3%CC

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

**TUBING RECORD** Size \_\_\_\_\_ Set At \_\_\_\_\_ Packer At \_\_\_\_\_ Liner Run  Yes  No

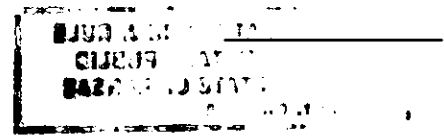
Date of First Production \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perforation  Dually Completed  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



ORIGINAL

PICKRELL DRILLING COMPANY, INC.

110 NORTH MARKET - SUITE 205

WICHITA, KANSAS 67202-1996

(316) 262-8427

#1 Loflin 'B'  
NE SW NW  
Sec. 15-13S-22W  
Trego County, Kansas

API: 15-195-22,044-00-00  
ELEV: 2275'KB, 2273'DF, 2270'GL  
3630' from south line  
4290' from east line

- 1-25-90: RURT & Spud. Set new 20# 8 5/8" casing @ 231'KB, cement w/145sx 60/40 poz. 2%gel 3%CC, Complete @ 1:30PM 1/25/90. Cement circulated.
- 1-26-90: Drilling at 1133'.
- 1-27-90: Drilling at 2500'.
- 1-28-90: Drilling at 3290'.
- 1-29-90: Drilling at 3742'.
- 1-30-90: Drilling at 3801'. DST #1 3684'-3742', 30"-30"-30"-30", Rec. 10' mud (oil spks), IFP 22#-22#, FFP 33#-33#, ISIP 524#, FSIP 468#. DST #2 3740'-3752', 30"-30"-30"-30", Rec. 5' mud, IFP 10#-10#, FFP 10#-20#, ISIP 10#, FSIP 20#.
- 1-31-90: Drilling at 3942'. DST #3 3815'-3855', 30"-30"-30"-30", Rec. 5' mud, IFP 22#-22#, FFP 33#-33#, ISIP 22#, FSIP 33#.
- 2-01-90: Drilling at 4110'. DST #4 4050'-4101', 30"-30"-30"-30", Rec. 5' mud, IFP 22#-22#, FFP 33#-33#, ISIP 22#, FSIP 33#.
- 2-02-90: RTD 4210'. DST #5 4098'-4120', 30"-60"-30"-60", Rec. 660' MCW, IFP 89#-167#, FFP 245#-290#, ISIP 1091#, FSIP 1057#. Prep to log.
- 2-05-90: LTD 4214'. Plugged w/25sx @ 1760', 100sx @ 870', 40sx @ 280', wiper plug w/10sx @ 40', 15sx in rathole. 60/40 poz. 6% gel & lxx floseal.

SAMPLE TOPS

T/Anhydrite	1741(+534)
B/Anhydrite	1780(+495)
Heebner	3623(-1348)
Lansing	3569(-1384)
B/Kansas City	3901(-1626)
Pawnee	4007(-1732)
B/Pawnee	4054(-1779)
Mississippi	4167(-1829)

ELECTRIC LOG TOPS

Anhydrite	1741(+534)
Heebner	3624(-1349)
Lansing	3658(-1383)
B/Kansas City	3904(-1629)
Pawnee	4015(-1740)
B/Pawnee	4064(-1789)
Fort Scott	4089(-1814)
Cherokee Shale	4102(-1827)
Mississippi	4167(-1892)

RECEIVED  
STATE CORPORATION COMMISSION

FEB 14 1990

CONFIRMATION DIVISION  
WICHITA, KANSAS