# **ORIGINAL**

## STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

MY APPT. EXPIRES

OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM	County Trego
ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	NE SW NW Sec. 15 Twp. 13S Rge. 22 X West
Operator: License # 5123	3630 Ft. North from Southeast Corner of Section
Name: Pickrell Drilling Co., Inc.	### Ft. West from Southeast Corner of Section (MOTE: Locate well in section plat below.)
Address 110 N. Market	Lease Name Loflin Well # 1-B
Suite 205	Field Name Wildcat
City/State/Zip Wichita, KS 67202	Producing Formation
Purchaser: None	Elevation: Ground 2270 KB 2275
Operator Contact Person: Larry Richardson	Total Depth <u>4210</u> PBTD
Phone ( <u>316</u> ) <u>262-8427</u>	10tat Beptii
Contractor: Name: Company Tools	4950
License: 5123	SS 4290 3980 3980
Wellsite Geologist: Billy G. Klaver	3630 3300 2970
Phone (316) 262-8427  Contractor: Name: Company Tools  License: 5123  Wellsite Geologist: Billy G. Klaver  Designate Type of Completion  X New Well Re-Entry Workover  Oil SWD Temp. Abd. Gas Inj Delayed Comp. H. Topy Other (Core, Water Supply, exception)  If OWNO: old well info as follows: Operator:  Well Name:	1350 1360 1300 1300 1300 1300 1300 1300 1300 1320
. Oil SMD Temp. Abd.	1650
Gas Inj Delayed Comp. H	990
If OMMO: old well info as follows:	02-14-40 88888888888888888888888888888888888
Operator:	02-14-90 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8
Well Name:	I I
Comp. DateOld Total Depth	
Drilling Method: Air Rotary Cable	If yes, show depth setFeet
<del></del>	If Alternate II completion, cement circulated from
1-25-90 2-2-90 2-2-90 Spud Date Date Reached TD Completion Date	feet depth to w/ sx cmt.
INSTRUCTIONS: This form shall be completed in triplicate Derby Building, Wichita, Kansas 67202, within 120 day 82-3-106 apply. Information on side two of this form will writing and submitted with the form. See rule 82-3 wireline logs and drillers time log shall be attached with form with all plugged wells. Submit CP-111 form with conversion of a well requires filing of ACO-2 within 120 of	days from commencement date of such work.
All requirements of the statutes, rules and regulations prom with and the statements herein are complete and correct to	mulgated to regulate the oil and gas industry have been fully complied the best of my knowledge.
Signature Chylles Chil	K.C.C. OFFICE USE ONLY  F Letter of Confidentiality Attached
Title <u>Carl W. Sebits, President</u> Date	2-12-90 C Wireline Log Received C Doillers Timelog Received
Subscribed and sworn to before me this 12th day of Feb.	Distribution KCCNGPA
Notary Public Katherine J. Rule	KGS Plug Other (Specify)
Date Commissio ASABERUNE L RULE June 29, 1992 NOTARY PUBLIC	
STATE OF KANSAS	Form ACD-1 (7-89)

SIDE ONE

API NO. 15- 195-22,044-00-00

Form ACO-1 (7-89)

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#### SIDE TWO

Operator Name Pi	ckrell Dr	illing Co.	, Inc.	Lease	Name	Loflin	Į.	Well #	<u>1-B</u>
		East		County	,	Trego		<u>-</u>	
Sec. <u>15</u> Twp. <u>13S</u>	_ Rge. <u>22</u>	X West							
INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.									
Drill Stem Tests Tak (Attach Additiona		X Yes	] No				Formation Des	cription	
Samples Sent to Geol	-	y 🛭 Yes	] No				k Log □	Sample	
Cores Taken	og.out all to	Yes [		Name	<b>.</b>		Top	Boti	t om
Electric Log Run (Submit Copy.)		⊠ <sub>Yes</sub> [		Anh Hee Lan B/K	ydri bnei sing	•	174 362 365 390	1 (+534) 24 (-1349 58 (-1383 04 (-1629	) ) )
		<b>بد</b> رد	-	B/P - For Che	roke		406 408 410	15 (-1740 54 (-1789 39 (-1814 )2 (-1827 57 (-1892	) ) )
	<del></del>	all strings s	<del></del>			ntermediate,	1	<del>-1</del>	
Purpose of String	Size Hole Drilled	Size Cas Set (In	- 1	Weight Lbs./Fi	t.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	.12½"	8 5/8"		20#		231 'KB	60/40 por	145	2%gel 3%CC
Shots Per Foot		ION RECORD tage of Each I	nterval Pe	erforated			Fracture, Shot		queeze Record Depth
TUBING RECORD	Size	Set At		Packer A	<u> </u>	Liner Run	☐ <sub>Yes</sub> ☐	] <sub>No</sub>	
Date of First Produ	uction Produ	cing Method	Flowing [	Pumpina		as Lift 🔲 (	Other (Explair	n)	
Estimated Production	on Oil	Bbls.	Gas	Mcf	Water		·	l Ratio	Gravity
Disposition of Gas:	i		MET	HOD OF COM	PLETI	ON			Production Interva
Vented Solo (If vented, so		)	_	Hole       (Specify)		ration 🗆	Dually Complet	ced Com	mingled
							<b>24</b> 3 Cir <b>6</b> 16:	iaui (n. 120 Pusi 120 Pusi	37 ; 

### ORIGINAL

### PICKRELL DRILLING COMPANY, INC.

110 NORTH MARKET - SUITE 205 WICHITA, KANSAS 67202-1996 (316) 262-8427

#1 Loflin 'B'

NE SW NW

Sec. 15-13S-22W

Trego County, Kansas

API: 15-195-22,044-00-00

ELEV: 2275'KB, 2273'DF, 2270'GL

3630' from south line

4290' from east line

1-25-90: RURT & Spud. Set new 20# 8 5/8" casing @ 231'KB, cement w/145sx 60/40 poz.

2%gel 3%CC, Complete @ 1:30PM 1/25/90. Cement circulated.

1-26-90: Drilling at 1133'.

1-27-90: Drilling at 2500'.

1-28-90: Drilling at 3290'.

1-29-90: Drilling at 3742'.

1-30-90: Drilling at 3801'. DST #1 3684'-3742', 30"-30"-30"-30", Rec. 10' mud (oil spks),

IFP 22#-22#, FFP 33#-33#, ISIP 524#, FSIP 468#.

DST #2 3740'-3752', 30"-30"-30"-30", Rec. 5' mud, IFP 10#-10#, FFP 10#-20#,

ISIP 10#, FSIP 20#.

1-31-90: Drilling at 3942'. DST #3 3815'-3855', 30"-30"-30"-30", Rec. 5' mud, IFP 22#-

22#, FFP 33#-33#, ISIP 22#, FSIP 33#.

2-01-90: Drilling at 4110'. DST #4 4050'-4101', 30"-30"-30"-30", Rec. 5' mud, IFP 22#-

22#, FFP 33#-33#, ISIP 22#, FSIP 33#.

2-02-90: RTD 4210'. DST #5 4098'-4120', 30"-60"-30"-60", Rec. 660' MCW, IFP 89#-167#,

FFP 245#-290#, ISIP 1091#, FSIP 1057#. Prep to log.

2-05-90: LTD 4214'. Plugged w/25sx @ 1760', 100sx @ 870', 40sx @ 280', wiper plug w/10sx

@ 40', 15sx in rathole. 60/40 poz. 6% gel & 1sx floseal.

SAMPLE TOPS	
T/Anhydrite	1741 (+534)
B/Anhydrite	1780 (+495)
Heebner	3623(-1348)
Lansing	3569(-1384)
B/Kansas City	3901 (-1626)
Pawnee	4007(-1732) -05NED
B/Pawnee	4007 (-1732) 4054 (-1779) RECEIVED 4167 (SHAPEDRATION CUMMISSION
Mississippi	4167 ( LAS 22) RPORATION
<del>-</del> -	211/10

FEB 1 4 1990

CONSERVATION DIVISION

ELECTRIC LOG TOPS	
Anhydrite	1741 (+534)
Heebner	3624 (-1349)
Lansing	3658 (-1383)
B/Kansas City	3904(-1629)
Pawnee	4015 (-1740)
B/Pawnee	4064 (-1789)
Fort Scott	4089(-1814)
Cherokee Shale	4102(-1827)
Mississippi	4167(-1892)