

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Rains & Williamson Oil Co., Inc. API NO. 15-195-21,006-00-00

ADDRESS 435 Page Court, 220 W. Douglas COUNTY Trego

Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON Juanita Green PROD. FORMATION _____

PHONE 265-9686

PURCHASER _____ LEASE Harvey

ADDRESS _____ WELL NO. #4

WELL LOCATION SW SE NE

DRILLING Rains & Williamson Oil Co., Inc. Ft. from _____ Line and

CONTRACTOR _____ Ft. from _____ Line of

ADDRESS 435 Page Court, 220 W. Douglas the _____ (Qtr.) SEC 16 TWP 13S RGE 22W.

Wichita, Kansas 67202

PLUGGING Same

CONTRACTOR _____

ADDRESS _____

WELL PLAT

(Office Use Only)

KCC

KGS

SWD/REP _____

PLG. _____

TOTAL DEPTH 4185' PBTD _____

SPUD DATE 7-21-82 DATE COMPLETED 7-29-82

ELEV: GR 2262 DF _____ KB 2271

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 217' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED STATE CORPORATION COMMISSION

AUG 24 1982 08-24-82 CONSERVATION DIVISION Wichita, Kansas

A F F I D A V I T

Wilson Rains, President, being of lawful age, hereby certifies that:

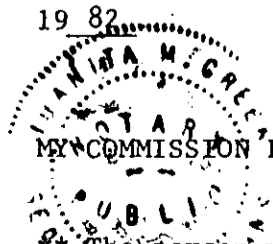
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilson Rains
(Name)
Wilson Rains

SUBSCRIBED AND SWORN TO BEFORE ME this 5 day of August, 19 82

Juanita M. Green
(NOTARY PUBLIC)
Juanita M. Green

19 82
MY COMMISSION EXPIRES: 10-4-83



The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Rains & Williamson Oil Co. LEASE Harvey #4 Inc. SEC. 16 TWP. 13 SRGE. 22 W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 - 3816-3860, 30 (30) 30 (30). Rec. 1' mud. FP's 34-34, 34-34. IBHP			<u>E. LOG TOPS</u>	
			Anhydrite	1743 (+528)
			Heebner	3622 (-1351)
			Lansing	3658 (-1357)
			Kansas City	3845 (-1574)
			BKC	3906 (-1635)
			Pawnee	4012 (-1741)
			Ft. Scott	4088 (-1817)
			Cherokee Sd.	4104 (-1833)
			Reworked Miss.	4153 (-1882)
		Solid Miss.	4169 (-1898)	
		LTD	4184 (-1913)	

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	217'	Common	160 sx.	2% gel, 3% cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPD
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Disposition of gas (vented, used on lease or sold)

Perforations