

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run .

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5135 EXPIRATION DATE June 30, 1984

OPERATOR John O. Farmer, Inc. API NO. 15-195-21,340 -00-00

ADDRESS P.O. Box 352 COUNTY Trego

Russell, KS 67665 FIELD Wildcat

** CONTACT PERSON Margaret A. Schulte PROD. FORMATION _____
PHONE (913) 483-3144 Indicate if new pay. _____

PURCHASER _____ LEASE Pearson

ADDRESS _____ WELL NO. #25-1

DRILLING John O. Farmer, Inc. WELL LOCATION SW SW NW

CONTRACTOR P.O. Box 352 330 Ft. from the south Line and

ADDRESS Russell, KS 67665 330 Ft. from the west Line of (CE)

the NW/4(Qtr.) SEC 25 TWP 13S RGE 22W (W).

PLUGGING John O. Farmer, Inc. WELL PLAT _____ (Office

CONTRACTOR P.O. Box 352 Use Only)

ADDRESS Russell, KS 67665 KCC

TOTAL DEPTH 4170' PBTD _____ KGS

SPUD DATE 9-27-83 DATE COMPLETED 10-4-83 SWD/REP _____

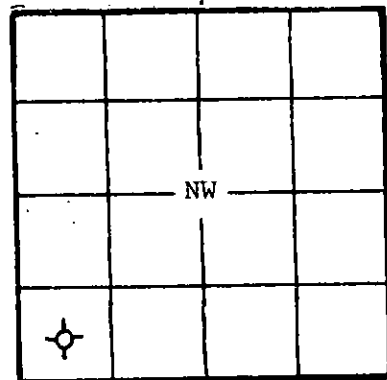
ELEV: GR 2319' DF 2322' KB 2324' PLG. _____

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS. NGPA _____

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 249' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.



ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH. RECEIVED THE OIL STATE CORPORATION COMMISSION

A F F I D A V I T

OCT 13 1983
10-13-83

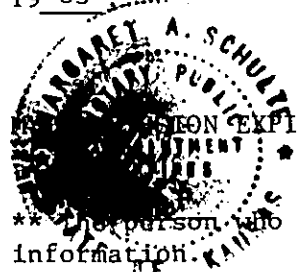
John O. Farmer III, being of lawful age and residing in Wichita, Kansas

that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John O. Farmer III
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of October,

19 83



Margaret A. Schulte
(NOTARY PUBLIC)
Margaret A. Schulte

** The person who can be reached by phone regarding any questions concerning this information. _____

Side TWO

OPERATOR John O. Farmer, Inc. LEASE NAME Pearson SEC 25 TWP 13S RGE 22W (W) WELL NO #25-1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey. DST #1 4060-4110' Tool open 30-30 with weak blow, 10 min. - flushed tool - no help. FP: 43-43 BHP: 120 Sand & Shale Shale & Sand Red Bed Anhydrite Shale & Shells Shale Shale & Lime Lime & Shale Shale & Lime Lime & Shale Lime	0 670 1520 1737 1783 1835 2725 3055 3195 3570 3775	670 1520 1737 1783 1835 2725 3055 3195 3570 4170	Anhydrite Heebner Toronto Lansing B/KC Marmaton Cher. Shale Mississippi T.D.	Sample Tops 1737 (+587) 3643 (-1319) 3662 (-1338) 3676 (-1352) 3926 (-1602) 4026 (-1702) 4073 (-1749) 4134 (-1810) 4170 (-1846)

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"		249'	Common	160	3% C.C., 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)				
Estimated Production - I.P.	Oil	Gas	Water	Gravity	Gas-oil ratio
	bbbls.	MCF	%	°	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		