

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5639
name Energy Exploration & Production, Inc.
address 5501 Foxridge Drive
City/State/Zip Mission, Kansas 66202

Operator Contact Person Harold Waeckerle
Phone 913-722-5955

Contractor: license # 5671
name Revlin Drlg., Inc.

Wellsite Geologist Dusty Rhoades
Phone 913-743-5419

PURCHASER Unknown

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
8-29-84 9-6-84 9-6-84
Spud Date Date Reached TD Completion Date
4440' -0-
Total Depth PBT

Amount of Surface Pipe Set and Cemented at 307 feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set 1700 feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-195-21,562-00-00
County Trego
C SW NW Sec 7 Twp 13 Rge 23
1980 Ft North from Southeast Corner of Section
495.0 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

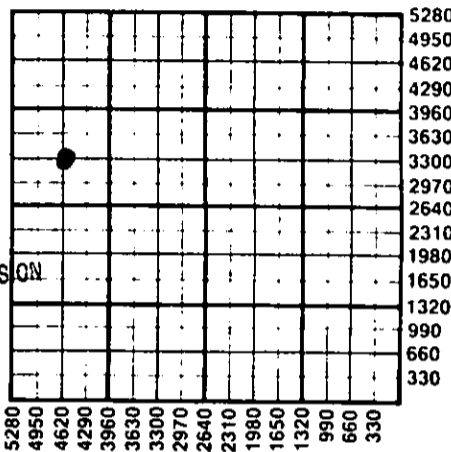
Lease Name Delaney Well# 1

Field Name

Producing Formation Kansas City

Elevation: Ground 2470' KB 2475'

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
NOV 15 1984
11-15-84
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain) Farm Pond
(purchased from city, R.W.D.#)

Disposition of Produced Water: Hauling Disposal
 Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Clay E. Hedrick Jr.
Title Vice President Date 10/22/84

Subscribed and sworn to before me this 22 day of October 1984

Notary Public
Date Commission Expires 7-23-96

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 7, Twp. 13, Rge. 23

Operator Name Energy Exp. & Prod., Inc Lease Name Delaney Well# 1 SEC 7 TWP 13 RGE 23 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Shale and Shells 0 - 310
 Sand and Shale 310 - 1470
 Sand 1470 - 1670
 Shale 1670 - 1930
 Shale and Sand 1930 - 1953
 Anhydrite 1953 - 1992
 Shale and Sand 1992 - 2375
 Shale and Lime 2375 - 3885
 Lime 3885 - 3990
 Lime and Shale 3990 - 4070
 Lime 4070 - 4440

Name Top Bottom

DST #1 4310-4365
 30-30-30-30
 Recovered 20' mud

DST #2 3966-4012 (Straddle)
 30-60-30-60
 Recovered 125' of
 oil cut mud

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12. 1/4"	8 5/8	24#	307	Common	180	2% Gel, 3% GC
Production	7 7/8	4 1/2"	10.5#	4250	EA2	125	200 Gal. Float Check. 21

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	3974 - 3978	500 Gal. 15% Mud Acid	3974-78
		3,000 Gal. 15% Demulsion Acid	3974-78

TUBING RECORD

size 2-3/8" set at 4,050' packer at

Liner Run Yes No

Date of First Production Producing method flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	20 Bbls	0 MCF	5 Bbls	CFPB	19°

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: vented open hole perforation
 sold other (specify)
 used on lease Dually Completed.
 Commingled

3974-3978