TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt.____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F ____ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ✓ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

#5633 LICENSE # _____ EXPIRATION DATE _____

OPERATOR Mark III Oil, Inc. API NO. 15-~~095~~-195-21,100-00-00

ADDRESS 211 W. 36th COUNTY Trego

Hays, Kansas 67601 FIELD _____

** CONTACT PERSON D. J. Markley PROD. FORMATION N/A

PHONE 913-628-6214

PURCHASER N/A LEASE Janice Bradshaw

ADDRESS _____ WELL NO. 1

WELL LOCATION C-n/2- NE NE/4

DRILLING CONTRACTOR Pioneer Drilling Co. 330 Ft. from N Line and

ADDRESS 308 W. Mill 660 Ft. from E Line of

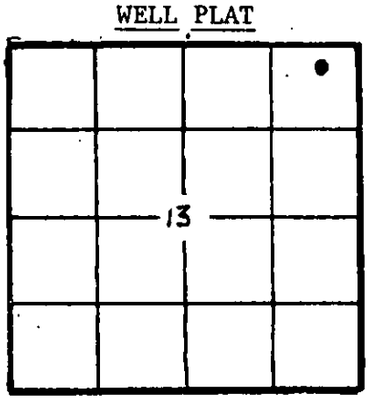
Plainville, Kansas 67663 the ____(Qtr.)SEC 13 TWP 13s RGE 23W.

PLUGGING CONTRACTOR Pioneer Drilling Co.

ADDRESS 308 W. Mill

Plainville, Kansas 67663

WELL PLAT



(Office Use Only)
KCC ✓
KGS ____
SWD/REP ✓
PLG. ____

TOTAL DEPTH 4362' PBTD _____

SPUD DATE 10-25-82 DATE COMPLETED 11-02-82

ELEV: GR 2372' DF 2375' KB 2377'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____.

Amount of surface pipe set and cemented 298.94' DV Tool Used? _____.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

D. J. Markley, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

D. J. Markley
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10 day of November, 19 82.

SUSAN MARTENS
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 2-4-86

Susan Martens
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: February 4, 1986

RECEIVED
STATE CORPORATION COMMISSION
NOV 15 1982
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

ACO-1 WELL HISTORY

SIDE TWO

OPERATOR Mark 111 Oil, Inc. LEASE Janice Bradshaw SEC. 13 TWP. 13s RGE. 23W

WELL NO. #1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
✓ Check if no Drill Stem Tests Run.				
	0'	30'		
shale and sand	30'	300'		
shales and sand	300'	1450'		
shale and sand	1450'	1841'		
anhydrite	1841'	1883'		
shale	1883'	1950'		
shale	1950'	2255'		
shales and lime	2255'	2560'		
shale and lime	2560'	2608'		
shale and Lime	2608'	2730'		
lime and shale	2730'	2895'		
lime and shale	2895'	3100'		
lime and shale	3100'	3335'		
lime and shale	3335'	3465'		
lime and shale	3465'	3610'		
lime and shale	3610'	3752'		
lime and shale	3752'	3852'		
lime and shale	3852'	3930'		
lime and shale	3930'	4020'		
lime	4020'	4095'		
lime	4095'	4130'		
lime	4130'	4175'		
lime	4175'	4230'		
lime	4230'	4298'		
lime	4298'	4362'		
		R.T.D.		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (~~Used~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface casing	12 1/4	8 5/8"	18#	298.94	60-40 poz	185	2%gel 3%cc

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water % bbls.	Gas-oil ratio CFPB

Disposition of gas (vented, used on lease or sold) Perforations