

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 9 25 85
 month day year

API Number 15— 167-21, 186 — **A 0001**

OPERATOR: License # 6280
 Name H. K. & W. Oil Operators, Inc.
 Address P. O. Box 1851
 City/State/Zip Salina, Kansas 67401
 Contact Person Orville Kaufman
 Phone 316/793-7327

..... East
 C... NE... SW... Sec... 6... Twp. 14... S, Rg. 12..... West
 1980 Ft. from South Line of Section
 3300 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5929
 Name Duke Drilling Co., Inc.
 City/State Great Bend, Kansas 67530

Nearest lease or unit boundary line 330 feet
 County Russell
 Lease Name Waymaster Well # 1

Well Drilled For: Well Class: Type Equipment:
 Oil SWD Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Ground surface elevation feet MSL
 Domestic well within 330 feet: yes no
 Municipal well within one mile: yes no
 Surface pipe by Alternate: 1 2

If OWWO: old well info as follows:
 Operator Davies & Company, Inc.
 Well Name Paul Humes #1-6
 Comp Date 5/16/78 Old Total Depth 3385

Depth to bottom of fresh water 170'
 Depth to bottom of usable water 450'
 Surface pipe planned to be set 345'
 Projected Total Depth 3385' feet
 Formation Arbuckle

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

cementing will be done immediately upon setting production casing.

Date 9/20/85 Signature of Operator or Agent Sally A. Byers Title, Agent

For KCC Use:

Conductor Pipe Required feet Minimum Surface Pipe Required feet per Alt. 1 2

This Authorization Expires 9-20-86 Approved By RAH 9-20-85

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

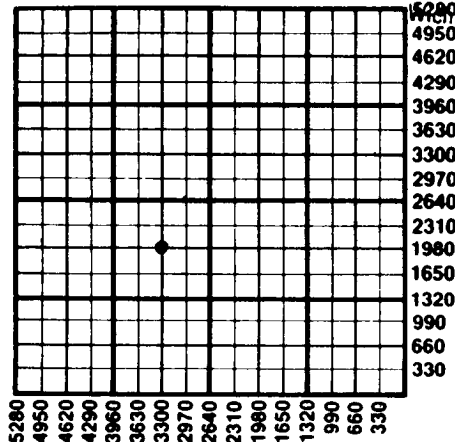
Important procedures to follow:

RECEIVED
STATE CORPORATION COMMISSION

A Regular Section of Land
1 Mile = 5,280 Ft.

SEP 20 1985

CONSERVATION DIVISION
Wichita, Kansas



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238