

EFFECTIVE DATE: 11-18-92DISTRICT # 4SSA? Yes

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

15-195-01023-0001

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

Expected Spud Date ... November ... 24 ... 1992 ...
month day yearOPERATOR: License # 30396
Name: William A. Spivey
Address: Box 717
City/State/Zip: Hays, Kansas 67601
Contact Person: William A. Spivey
Phone: 913-625-3390CONTRACTOR: License #: 5669
Name: Helberg Oil Company

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
<input checked="" type="checkbox"/> OWD	<input type="checkbox"/> Disposal	<input checked="" type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic; # of Holes	<input type="checkbox"/> Other	<input type="checkbox"/> Cable
<input type="checkbox"/> Other	<input type="checkbox"/> Washdown	

If OWD: old well information as follows:
Operator: Ferguson Oil Company
Well Name: Beeler #1
Comp. Date: 1963 Old Total Depth 4330

Directional, Deviated or Horizontal wellbore? yes ☒ no
If yes, true vertical depth:
Bottom Hole Location:Spot SW East
V.C. ... SW Sec 28 Twp 13 S Rg 24 ☒ West3300 feet from South / North line of Section
4620 feet from East / West line of Section
IS SECTION ☒ REGULAR ☐ IRREGULAR?(NOTE: Locate well on the Section Plat on Reverse Side)
County: Trego
Lease Name: Fabrizius Well #: 1
Field Name: NONE
Is this a Prorated/Spaced Field? yes ☒ no
Target Formation(s): Mississippi
Nearest lease or unit boundary: 660
Ground Surface Elevation: not done yet 2382' Feet MSL
Water well within one-quarter mile: yes ☒ no
Public water supply well within one mile: yes ☒ no
Depth to bottom of fresh water: 25.40
Depth to bottom of usable water: 25.1150' 985
Surface Pipe by Alternate: 1 ☒ 2
Length of Surface Pipe Planned to be set: 264'
Length of Conductor pipe required: NONE
Projected Total Depth: 4330
Formation at Total Depth: Mississippi
Water Source for Drilling Operations:
... well ☒ farm pond other
DWR Permit #: (under 2 acres)
Will Cores Be Taken?: yes ☒ no
If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11-10-1992 Signature of Operator or Agent: [Signature] Title: Contractor

FOR KCC USE:

API # 15-195-01023-00-010Conductor pipe required None feetMinimum surface pipe required 264 feet per Alt. ☒ ①Approved by: CB 11-13-92This authorization expires: 4-13-93

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field prorotation orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 208 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

NOV 12 1992
11-12-1992

26

13

24

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR William A. Spivey
 LEASE Fabrizius
 WELL NUMBER 1
 FIELD NONE

LOCATION OF WELL: COUNTY Trego
3300 feet from south north line of section
4620 feet from east west line of section
 SECTION 28 TWP 13 RG 24

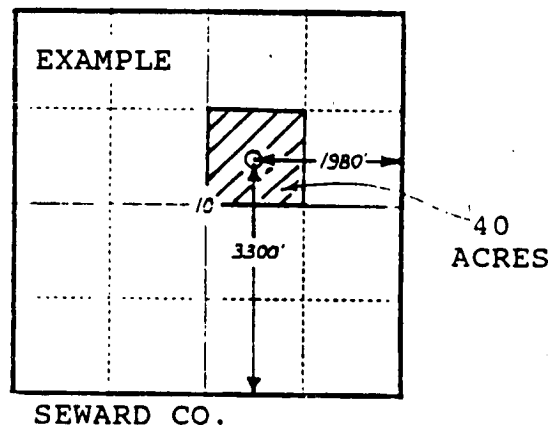
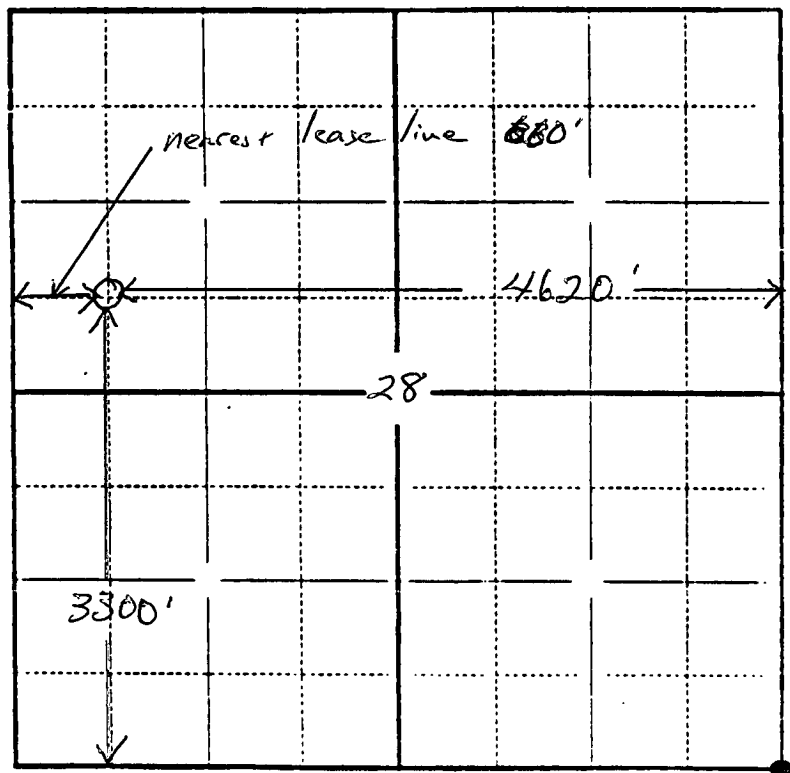
NUMBER OF ACRES ATTRIBUTABLE TO WELL 10
 QTR/QTR/QTR OF ACREAGE C - SW - NW

IS SECTION X REGULAR or IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: NE NW X SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.