EFFECTIVE DATE: 11-14-89

15-063-21295-00-00

FORM MUST BE TYPED FORM C-1 12/88

State of Kansas

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED

Hust be approved by the K.C.C. five (5) days prior to commencing well
Expected Spud Date .11	W/2. Sw. NE sec 34: Twp 13. S. Rg 26. X West
month day year	The state of the s
	3630 feet from South line of Section
COPERATOR: 1 (conse # 6037	19.80 feet from East line of Section
OPERATOR: License # 6037 Name: Staab Oil Co	(Note: Locate well on Section Plat Below)
Address: H.C. 39. Box. 114.	
city/state/2(p: Hay.sKans.as67.6.01	county:Gove
Contact Person: Francis. C. Staab	Lease Name:Herl Well #:1
Phone: .91.3-6.25-501.3	Field Name: UNKNOWN
	Is this a Prorated Field? yes no
CONTRACTOR: License #: 5669	Target Formation(s): Mississippi
Name: Helberg Oil Co	Nearest lease or unit boundary: 660 Ground Surface Elevation: 2455 feet MSL
	Ground Surface Elevation: 2733 feet MSL
Well Drilled For: Well Class: Type Equipment:	Domestic well within 330 feet: yes .X. no
X. Oit inj infield X. Hud Rotary	Municipal well within 330 feet: yes .X. no Municipal well within one mile: yes .X. no Depth to bottom of fresh water:
· ·	Depth to bottom of fresh water:
Gas Storage Pool Ext Air Rotary OMNO Disposal Wildcat Cable	· · · · · · · · · · · · · · · · · · ·
Seismic: # of Holes	Surface Pipe by Alternate: 1 X.2 Length of Surface Pipe Planned to be set: 230 ft
a. a sersing control of notes and a service of the	Length of Conductor pipe required:N/A
If OWNO: old well information as follows:	Projected Total Depth:4300
Operatori	Formation at Total Depth: Mississippi
Well Names	Water Source for Drilling Operations:
Comp. Date: Old Total Depth	spring pond welt farm pond .X. other
	DWR Permit #:
Directional, Deviated or Horizontal wellbore? yes X no	Will Cores Be Taken?:, yes .X. no
If yes, total depth location:	If yes, proposed zone:
ACCURACY.	••
<u>AFFIDAY</u>	
The undersigned hereby affirms that the drilling, completion and e	ventual plugging of this well will comply with K.S.A. 55-101,
et, seq. It is agreed that the following minimum requirements will be met:	
1. The appropriate district office shall be notified before	
2. The minimum amount of surface pipe as specified above shall	be set by circulating cement to the top; in all cases surface
pipe shall be set through all unconsolidated materials pl	us a minimum of 20 feet into the underlying formation:
If the well is dry, a plugging proposal shall be submitte and the district office on plug length and placement is n	
4. The appropriate district office will be notified before w	
If an Alternate II completion, production pipe shall be ce	mented from below any usable water to surface within 120 days
of spud date. In all cases, notify district office prior	to any cementing.
1 hereby certify that the statements made herein are true and to	the best of my knowledge and belief.
Date: Nov. 67.1989. Signature of Operator or Agent?	ance Calado Title Partuer
The state of the s	OR KCC USE:
4950 TATE CORPORATION	PI # 15- 063-21, 295
4290 CORPORATION C	onductor pipe required NONE seet
3960 COMMISSU	inimum surface pipe required 200 feet per Alt. XO
3630 NOV - 2 4000 WINDS/IDA	FFECTIVE DATE:
2640 VATION C	This authorization void if drilling not started within
2310 1980 1650 Chita, Kansas	6 months of effective date.) pud date: Agent:
- - - - - - - - - - - - - - - - - - -	6 months of effective date.) pud date: Agent:
1320	
660	REMEMBER TO:
	<pre>Mapplication (form CDP-1) with Intent to Dritl; m Form ACO-1 within 120 days of spud date;</pre>
2222222222222 · File acreage a	ittribution plat according to field promation orders;
N = 40 P	inte district office 48 hours prior to worknown or in entry:

- Submit plugging report (LP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.