

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33235
Name: Chieftain Oil Co., Inc
Address 1: PO Box 124
Address 2: _____
City: Kiowa State: KS Zip: 67070 + _____
Contact Person: Ron Molz
Phone: (620) 825-4030
CONTRACTOR: License # 33902
Name: Hardt Drilling, LLC
Wellsite Geologist: Arden Ratzlaff
Purchaser: One Ok

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
12/02/2010 12/15/2010 01/15/2011
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 007-23616-0000
Spot Description: _____
NE NW SW SW Sec. 6 Twp. 35 S. R. 11 East West
1,232 Feet from North / South Line of Section
340 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Barber
Lease Name: Big Chief Well #: 1
Field Name: Stranathan
Producing Formation: Mississippi
Elevation: Ground: 1395 Kelly Bushing: 1405
Total Depth: 5519 Plug Back Total Depth: 5479
Amount of Surface Pipe Set and Cemented at: 308 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 10000 ppm Fluid volume: 1500 bbls
Dewatering method used: Haul Off
Location of fluid disposal if hauled offsite:
Operator Name: Molz Oil Co., Inc.
Lease Name: Garner SWD License #: 6006
Quarter NE Sec. 11 Twp. 33 S. R. 10 East West
County: Barber Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Krist Long
Title: Secretary Date: 05/06/2011

KCC Office Use ONLY
 Letter of Confidentiality Received **RECEIVED**
Date: _____
 Confidential Release Date: _____
 Wireline Log Received **MAY 11**
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: DG Date: 5/10/11
KCC WICHITA

Operator Name: Chieftain Oil Co., Inc Lease Name: Big Chief Well #: 1
 Sec. 6 Twp. 35 S. R. 11 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray Dual Induction Compensated Neutron & Density Geological Sonic Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Heebner</td> <td>3823</td> <td>-2418</td> </tr> <tr> <td>Cherokee</td> <td>4740</td> <td>-3335</td> </tr> <tr> <td>Mississippian</td> <td>4798</td> <td>-3393</td> </tr> <tr> <td>Viola</td> <td>5210</td> <td>-3805</td> </tr> <tr> <td>Simpson</td> <td>5306</td> <td>-3901</td> </tr> <tr> <td>Arbuckle</td> <td>5503</td> <td>-4098</td> </tr> <tr> <td>Total Depth</td> <td>5519</td> <td>-4114</td> </tr> </tbody> </table>	Name	Top	Datum	Heebner	3823	-2418	Cherokee	4740	-3335	Mississippian	4798	-3393	Viola	5210	-3805	Simpson	5306	-3901	Arbuckle	5503	-4098	Total Depth	5519	-4114
Name	Top	Datum																							
Heebner	3823	-2418																							
Cherokee	4740	-3335																							
Mississippian	4798	-3393																							
Viola	5210	-3805																							
Simpson	5306	-3901																							
Arbuckle	5503	-4098																							
Total Depth	5519	-4114																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	17-1/4	13-3/8	24#	308	60/40 Poz	225	2% Salt
Production	7-7/8	5-1/2	15.5#	5516	Common	225	2% Salt Gas Block

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4802-4822	1500 Gal 7-1/2% Acid	4802-46
2	4826-4846	1500 Gal 15% Acid	4802-46
		22,500 BBLS Slick Water	4802-46
		368,000# Sand	4802-46

TUBING RECORD: Size: <u>2-7/8</u> Set At: <u>4870</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>02/12/2011</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. <u>30</u>	Gas Mcf <u>100</u> Water Bbls. <u>200</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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PAGE 1 of 1	OT NO 1000719	INVOICE DATE 01/19/2011
INVOICE NUMBER 1718 - 90504271		

Pratt (620) 672-1101
 B CHIEFTAIN OIL COMPANY
 I PO Box: 124
 L KIOWA
 L KS US 67070
 T
 O ATTN:

PAID
 JAN 24 2011
 930886

J LEASE NAME Big Chief 1
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Frac Job-New Well
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40275227	19844		Net - 30 days	02/18/2011
For Service Dates: 01/17/2011 to 01/17/2011				
0040275227				
171803349A Frac Job-New Well 01/17/2011 45 Tank Slick H2O Frac				
FR-2000 Friction Reducer	582.00	EA	21.15	12,309.30
580 ME Surfactant	208.00	EA	18.90	3,931.20
Claymax KCL Substitute	416.00	EA	15.75	6,552.00
Bio-3 Powdered Biocide	45.00	EA	29.88	1,344.60
Plexgel breaker XPA for Slickwater	244.00	EA	11.70	2,854.80
Activator 730	149.00	EA	33.75	5,028.75
30-70 mesh Brown Sand-Kansas	2,981.00	BAG	9.90	29,511.89
16-30 mesh Brown Sand-Kansas	470.00	BAG	9.90	4,653.00
Resin Coated 16/30 mesh	225.00	BAG	36.00	8,100.00
Heavy Equipment Mileage	540.00	MI	3.15	1,701.00
Unit Mileage Charge-Pickups, Vans & Cars	90.00	HR	1.91	172.13
Proppant and Bulk Delivery Charges	8,271.00	MI	0.72	5,955.12
1500 HHP Triplex Frac Pump Charge	2.00	EA	2,475.00	4,950.00
Supervisor	1.00	HR	78.75	78.75
2250 HHP Quintuplex Frac Pump	3.00	EA	4,500.00	13,500.00
Blender 91-100 BPM	1.00	EA	3,375.00	3,375.00
Treatment Van	1.00	EA	990.00	990.00
20/40 mesh or smaller Prop Pump Charge	2,981.00	EA	0.18	536.58
16/30 mesh or larger Prop Pump Charge	695.00	EA	0.51	356.54
.1 to 4 ppg Proppant Concentration Chg	645,000.00	EA	0.01	5,805.00
Sand Field Storage Unit	1.00	EA	1,350.00	1,350.00
Liquid Chemical Additive Unit	1.00	EA	360.00	360.00
Densimeter	1.00	EA	270.00	270.00
Suction Manifold Rental	45.00	EA	45.00	2,025.00
4" Frac Valve Rental	1.00	EA	337.50	337.50
Manifold Trailer	1.00	EA	1,350.00	1,350.00
Blender 41-50 BPM	1.00	EA	2,250.00	2,250.00
Cambelt Sand Lizard	1.00	EA	450.00	450.00

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MAY 09 2011
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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	120,098.16
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	0.00
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	120,098.16
DALLAS, TX 75284-1903	MIDLAND, TX 79702		

1718 03349 A



10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

6-355-11W

DATE _____ TICKET NO. _____

DATE OF JOB: 1-17-11	DISTRICT: _____	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.: _____
CUSTOMER: Chieftain Oil Company		LEASE: Big Chief #1		WELL NO. _____			
ADDRESS: _____		COUNTY: Barber Co.		STATE: KS			
CITY: _____ STATE: _____		SERVICE CREW: Pratt, KS					
AUTHORIZED BY: Ron Moltz		JOB TYPE: 45 Tank Slick H ₂ O Frac NW					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE AM PM TIME
L2083/19844	5.1	19892	5.1	19882/21058	5.1	ARRIVED AT JOB	1-17-11 PM 8:00
19830/19845	5.1	19864	5.1	F1887/19849	5.1	START OPERATION	1-17-11 AM 11:33
19834/19847	5.1	19748/28623	5.1	19869	5.1	FINISH OPERATION	1-17-11 AM 4:39
19901/13422	5.1	33671	5.1	19795	5.1	RELEASED	1-17-11 AM 6:00
20919/19957	5.1	19899/19917	5.1	19871	5.1	MILES FROM STATION TO WELL	45 miles
D5907/20029	5.1	21959	5.1	21643	5.1		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
C1304	FR-2000 Friction Reducer	gal	582		27364 00
C2315	580 ME Surfactant	gal	208		8736 00
C704	KEL substitute	gal	416		1456 00
C604	Bio-3 Powdered Biocide	lb	45		225 00
C505	Plexgel Breaker XPA	gal	244		6744 00
P504	Activator 730	gal	141		1173 00
PK104	30/70 mesh Brown Sand	cwt	2981		65582 00
PK102	1 1/2 30 mesh Brown Sand	cwt	470		10340 00
P402	Resin Coated 1 1/2 30 Sand	cwt	223		18000 00
E101	Heavy Equipment mileage	mi	540		3180 00
E100	Pickup mileage	mi	90		382 50
E113	Bulk Delivery	fm	8271		13333 40
E434	1500 HHP Triplex Frac pump	ea	2		11000 00
S003	Service Supervisor	ea	1		175 00
E437	2250 HHP Frac pump charge	ea	3		30200 00
B208	Blender 1100 BPM	ea	1		7500 00
T101	Treatment Van	JOB	1		2200 00
P800	20/40 mesh or smaller Prop pump charge	cwt	2981		1192 40
P801	1 1/2 30 mesh or larger Prop pump charge	cwt	1695		792 30

SUB TOTAL
DLS

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL

SERVICE REPRESENTATIVE: Barber, Bailey, Wells
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. Westernman



10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 ~~03350~~ A

Contin. 03349A

6-355-11W

DATE TICKET NO.

DATE OF JOB: 1-17-11	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER: Chieftain Oil Company		LEASE: Big Chief #1				WELL NO.:	
ADDRESS:		COUNTY: Barber Co.		STATE: KS			
CITY:		STATE:		SERVICE CREW: Pratt, KS			
AUTHORIZED BY: Rowmolz		JOB TYPE: 45 Tank Slick Water Frac NW					

EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
2083/19844	5.1	19892	5.1	21959	5.1	ARRIVED AT JOB	1-17-11	AM		9:00
19830/19845	5.1	19864	5.1	19882/21088	5.1	START OPERATION	1-17-11	AM		11:33
19834/19847	5.1	19748/28623	5.1	19887/19849	5.1	FINISH OPERATION	1-17-11	AM		4:39
19901/13422	5.1	33671	5.1	19869	5.1	RELEASED	1-17-11	AM		6:00
20919/19957	5.1	25632	5.1	19871	5.1	MILES FROM STATION TO WELL				45
25907/22029	5.1	19899/19917	5.1	19795	5.1					

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P900	1 to 4 ppg. Proppant Concentration	gal	645000		12900 00
E600	Sand Field Storage unit	ea	1		3000 00
E713	Liquid chemical Additive unit	JOB	1		800 00
E729	Densimeter	ea	1		600 00
E727	Suction manifold Rental	ea	45		4500 00
E707	4" Frac Valve Rental	JOB	1		150 00
E714	Manifold Trailer	JOB	1		3000 00
B204	Blender BPM	ea	1		5000 00
E606	Cambelt Sand lizard	ea	1		1000 00

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MAY 09 2011

KCC WICHITA

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL: 119875.46
DLS 120098.10

SERVICE REPRESENTATIVE: Barber, Bailey, Wells
FIELD SERVICE ORDER NO. Westernman

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer CHIEFTAEN OIL	Lease No.	Date 1-17-11
Lease Big CHIEF	Well # 1	
Field Order # 03349A	Station PRATT	Casing 5 1/2
		Depth
Type Job 45 TANK Slickwater Frac	Formation MISSI	County BARBER
		State KS
		Legal Description 6-355-11W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	665
Depth	Depth	From 4802	To 4846	Pre Pad	Max 95.2	3000	5 Min.	513
Volume 115.3	Volume	From	To	Pad 180000 GALLON Slickwater	Min 93.3	1298	10 Min.	470
Max Press 3000	Max Press	From	To	Frac 645000 GALLON Slickwater	Avg 95	1425	15 Min.	453
Well Completion SFE	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush 6100 GALLON Slickwater	Gas Volume		Total Load 20226 BBL	

Customer Representative RON MAZ	Station Manager DAVE SCOTT	Treater BARBER - WESTMAN - WELLS - BAILEY
Service Units 21643	19871	19795
25632	12083	19830
19844	19845	19874
19847	19901	20919
18422	19957	2307
		23029
		19892
Driver Names JUSTIN	BAILEY	MARK
MITCH	JAKE	BROOKS
AARON	EDANNU	FRED

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:00					ON LOCATION - SAFETY MEETING - SETUP
11:33	3772				PRIME UP - PRESSURE TEST
11:43				45	START 180000 GALLON PAD
11:45	765		38	14	HOLE LOADED
11:50	846		127	31	ESTABLISH RATE
11:52	905		180	44	INCREASE RATE
11:54	1012		288	55	INCREASE RATE
11:56	1243		384	73	INCREASE RATE
11:58	1871		524	86	INCREASE RATE
11:59	3000		605	27	MAX PRESSURE DECREASE RATE
12:00			622		SHUT DOWN BLEND DOWN
12:56	103		622	49	RESUME PAD
12:56	670		646	14	HOLE LOADED
12:58	1486		685	54	INCREASE RATE
1:00	1600		852	95	INCREASE RATE
1:37	1557		4286	95	START 54000 GALLON, 1" 30/70
1:38	1565		4401	95.1	1" 30/70 ON BOTTOM
1:50	1555		5577	95.1	START 64000 GALLON, 2" 30/70
1:51	1561		5693	95.1	2" 30/70 ON BOTTOM
2:06	1554		7115	95.2	START 64000 GALLON, 3" 30/70
2:07	1522		7230	95	3" 30/70 ON BOTTOM
2:23	1518		8660	95	START 68000 GALLON, 4" 30/70

Customer: CHICKADEE OIL	Lease No.	Date: 1-17-11
Lease: BIG CHIEF	Well # 1	
Field Order # 03347	Station PRATT	Casing 5 1/2
Type Job 45 TANK SLICKWATER FRAC	Formation MISSF	County BARBER
		State KS
		Legal Description 6-355-11W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP 665
Depth	Depth	From 4802	To 4846	Pre Pad	Max 95.2	3000	5 Min. 513	
Volume 115.3	Volume	From	To	Pad 18000 GALLON SLICKWATER	Min 93.3	7298	10 Min. 470	
Max Press 3000	Max Press	From	To	Frac 645000 GALLON SLICKWATER	Avg 95	1425	15 Min. 453	
Well Completion 5 1/2	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush 6100 GALLON SLICKWATER	Gas Volume		Total Load 20226 BBL	

Customer Representative RON MOLZ	Station Manager DAVE SCOTT	Treater BARBER-WEISMAN-WEISS-BARLEY								
Service Units	19864	28623 19748	33641	19899 19917	21859	19882 21188	19887 19849	19869		
Driver Names	JOHN	EB		JASON	MATT	WRIGHT	CHRIS ES	SCOTT	NICK	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:24	1509		8775	95	1 1/4" 3/40 ON BOTTOM
2:40	1490		10308	95	START 68000 GALLON, 5" 3/40
2:41	1481		10424	95	5" 3/40 ON BOTTOM
2:57	1433		11964	95	START 68000 GALLON, 6" 3/40
2:58	1441		12080	95.1	6" 3/40 ON BOTTOM
3:15	1415		13628	95	START 68000 GALLON, 7" 3/40
3:16	1408		13743	95	7" 3/40 ON BOTTOM
3:32	1382		15298	95	START 68000 GALLON, 8" 3/40
3:33	1382		15414	95	8" 3/40 ON BOTTOM
3:50	1425		16976	95.1	START 63000 GALLON, 9" 3/40
3:51	1406		17092	95	9" 3/40 ON BOTTOM
4:06	1422		18538	95	START 47000 GALLON, 1" 1/30
4:07	1382		18653	95	1" 1/30 ON BOTTOM
4:19	1360		19708	94.6	START 7000 GALLON 1 1/2" 1/30 RESIN COATED
4:20	1353		19823	94.8	1 1/2" 1/30 RESIN ON BOTTOM
4:21	1312		19886	93.3	START 6000 GALLON 2" 1/30 RESIN COATED
4:22	1298		20001	94	2" 1/30 RESIN ON BOTTOM
4:23	1300		20081	94.6	START 6100 GALLON FLUSH
4:24	1600		20226		SHUT DOWN JOB COMPLETED
	665				RECEIVED
					MAY 09 2011

THANK YOU FRAC CREW
PIERCE BARLEY - WEISS
SYSTEMS MANAGE



PAGE 1 of 1	ST NO 1000719	INVOICE DATE 01/21/2011
INVOICE NUMBER 1718 - 90506652		

Pratt (620) 672-1201
 B CHIEFTAIN OIL COMPANY
 I PO Box: 124
 L KIOWA
 L KS US 67070
 T
 O ATTN:

J LEASE NAME Big Chief 1
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Acid Clean Tub / Casing-N
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40276435	19905	.	Net - 30 days	02/20/2011

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 01/19/2011 to 07/19/2011</i>				
0040276435				
171803395A Acid Clean Tub / Casing-N 01/19/2011				
Heavy Equipment Mileage	45.00	MI	6.30	283.50
Unit Mileage Charge-Pickups, Vans & Cars	45.00	HR	3.83	172.13
Acid Pump Service	1.00	HR	810.00	810.00
Service Supervisor	1.00	HR	157.50	157.50

ENTERED
 JAN 24 2011
 9308 BG

RECEIVED
 MAY 09 2011
 KCC WICHITA

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	1,423.13
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	0.00
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	1,423.13
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASIC

ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

6-355-11W

FIELD SERVICE TICKET

1718 03395 A

DATE _____ TICKET NO. _____

DATE OF JOB 1-19-11		DISTRICT Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER Chieftain Oil Company, Inc.				LEASE Big Chief				WELL NO. 1	
ADDRESS				COUNTY Barber				STATE Kansas	
CITY				STATE				SERVICE CREW C. Messick : M. Mattal	
AUTHORIZED BY				JOB TYPE: AC. N.W. - Kill Well					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
37,216	6.5						1-18-11	PM	1:00
						ARRIVED AT JOB	1-19-11	PM	8:00
						START OPERATION		AM	8:30
19,903-19,905	6.5					FINISH OPERATION		AM	3:00
						RELEASED	1-19-11	AM	3:30
						MILES FROM STATION TO WELL			45

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Ron Molz By D Scott
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P E 300	Acid Pump	ea	1	\$	900.00
P E 100	Pickup Mileage	mi	45	\$	191.25
P E 101	Heavy Equipment Mileage	mi	45	\$	315.00
P 5003	Service Supervisor	Job	1	\$	175.00

SUB TOTAL
DLS \$ 1,423.13

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	% TAX ON \$	
MATERIALS	% TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE <u>C. Messick</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>DLS</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
--	---

FIELD SERVICE ORDER NO.

Customer Chieftain Oil Company, Inc.		Lease No.	Date 1-19-11		
Lease Big Chief		Well # 1			
Field Order # 3395	Station Pratt, Kansas	Casing 5 1/2	Depth 15.5Lb	County Barber	State Kansas
Type Job AC.N.W. - Kill Well			Formation	Legal Description 6-355-11W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
5 1/2	2 7/8			Pre Pad		Max		5 Min.
Depth	Depth	From	To	Pad		Min		10 Min.
Volume	Volume	From	To	Frac		Avg		15 Min.
Max Press	Max Press	From	To			HHP Used		Annulus Pressure
Wall Connection 2 Valve	Annulus Vol.	From	To	Flush		Gas Volume		Total Load
Plug Depth	Packer Depth	From	To					

Customer Representative Ron Melz	Station Manager David Scott	Treater Clarence R. Messich
---	------------------------------------	------------------------------------

Service Units	37,216	19,903	19,905						
Driver Names	Messich	Mattal							

Time A.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:00					Truck on location and hold safety meeting.
8:45	100			5.5	Start salt water down the casing.
	Vac		60		Stoppumping. Hook up to casing head.
				.5	Run water while running tubing
3:00					Job Complete
					Thank You.
					Clarence, Milte

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PAGE 1 of 1	ST NO 1000719	INVOICE DATE 01/18/2011
INVOICE NUMBER 1718 - 90503025		

Pratt (620) 672-1201
 B CHIEFTAIN OIL COMPANY
 I PO Box: 124
 L KIOWA
 L KS US 67070
 T
 O ATTN:

J LEASE NAME Big Chief 1
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Acid Clean Tub / Casing-N
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40274618	33703		Net - 30 days	02/17/2011

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 01/14/2011 to 01/14/2011</i>				
0040274618				
171803252A Acid Clean Tub / Casing-N 01/14/2011				
7 1/2% HCL Acid	1,500.00	GAL	1.02	1,534.50
15% HCL Acid	1,500.00	GAL	1.24	1,860.00
CIA-1 EP Acid Inhibitor	6.00	EA	46.50	279.00
FE Acid Conversion	3,000.00	EA	0.16	465.00
NE Acid Conversion	3,000.00	EA	0.07	223.20
Ball Sealer 1.3 S.G. 7/8"	225.00	EA	1.55	348.75
Heavy Equipment Mileage	45.00	MI	4.34	195.30
Acid Pump	1.00	HR	558.00	558.00
Unit Mileage Charge-Pickups, Vans & Cars	45.00	HR	2.64	118.58
Supervisor	1.00	HR	108.50	108.50
Perf Ball Injector Selective	1.00	EA	372.00	372.00

ENTERED
 JAN 24 2011
 9308 BC

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 MAY 09 2011
 KCC WICHITA

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	SUB TOTAL TAX INVOICE TOTAL	6,062.83 0.00 6,062.83
---	---	-----------------------------------	------------------------------

Customer: CHIEFTAIN OIL Lease No. _____ Date: 1-14-11
 Lease: 16 CHIEF Well #: 1
 Field: 252 Station: PRATT KS Casing: 5" L Depth: _____ County: BARBER State: KS
 Type Job: ACNW Formation: MISSISSIPPI Legal Description: 6-355-11W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size: <u>5" L</u>	Tubing Size: <u>2 7/8"</u>	Shots/Ft:		Acid: <u>1500 gal 7 1/2% NEE</u>	RATE:	PRESS:	ISIP: <u>350</u>
Depth:	Depth:	From: <u>1802</u>	To: <u>1846</u>	Pre Pad: <u>1500 gal 15% NEE</u>	Max: <u>63</u>		2 Min: <u>0</u>
Volume:	Volume: <u>21.5</u>	From:	To:	Pad:	Min:		10 Min:
Max Press:	Max Press:	From:	To:	Frac:	Avg:		15 Min:
Well Connection:	Annulus Vol.:	From:	To:		HHP Used:		Annulus Pressure:
Plug Depth:	Plunger Depth: <u>4146</u>	From:	To:	Flush: <u>2% KCL</u>	Gas Volume:		Total Load: <u>65</u>

Customer Representative: _____ Station Manager: SCOTTY Treater: M'GUIRE
 Service Units: 30316 33703 19859
 Driver Names: M'GUIRE TICKL

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
900					well location / SAFETY mtg.
937				35	RIG UP TO LOAD HOSE @ 1844 START KCL PRESSURE
956			82		START ACID
957	345			35	
958			89		CIRCULATION TO PIT ACID IN SHUT DOWN
1019			296		LOAD TUBING
1020	345		298	14	TREATING
1021	475		30	1	UP RATE
1022	725		31	2.3	UP RATE
	765			35	UP RATE
1024	1080		36	55	ACID IN ON FLUSH UP RATE
1027	1245		50	63	UP RATE
1029	350		65		FLUSH IN SHUT DOWN SWAB ON WELL TILL 1330

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MAY 19 2011
KCC WICHITA



PAGE	CUST NO	INVOICE DATE
1 of 1	1000719	12/07/2010
INVOICE NUMBER		
1718 - 90473498		

Pratt (620) 672-1201
 B CHIEFTAIN OIL COMPANY
 I PO Box: 124
 L KIOWA
 L KS US 67070
 T
 O ATTN:

J LEASE NAME Big Chief 1
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 B JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40260412	20920		Net - 30 days	01/06/2011
For Service Dates: 12/03/2010 to 12/03/2010				
0040260412				
171803093A Cement-New Well Casing/Pi 12/03/2010 13 3/8" Surface				
60/40 POZ	325.00	EA	8.04	2,613.00 T
Cello-flake	82.00	EA	2.48	203.28 T
Sugar	50.00	EA	1.34	67.00 T
Calcium Chloride	840.00	EA	0.70	590.94 T
Unit Mileage Charge-Pickups, Vans & Cars	50.00	HR	2.85	142.37
Heavy Equipment Mileage	100.00	MI	4.69	469.00
Proppant and Bulk Delivery Charges	700.00	MI	1.07	750.40
Depth Charge; 0-500'	1.00	HR	670.00	670.00
Blending & Mixing Service Charge	325.00	MI	0.94	304.85
Supervisor	1.00	HR	117.25	117.25

ENTERED
 DEC 09 2010
 9/12/BC

PAID
 DEC 23 2010
 BY: 5598

RECEIVED
 MAY 09 2011
 KCC WICHITA

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	5,928.09
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	253.62
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	6,181.71
DALLAS, TX 75284-1903	MIDLAND, TX 79702		

BASIC

energy services, L.P.

TREATMENT REPORT

Customer <i>Chicktown Oil</i>	Lease No.	Date <i>12-03-10</i>
Lease <i>Big Chief</i>	Well # <i>1</i>	
Field Order # <i>3093</i>	Station <i>PRATT KS</i>	Casing <i>13 3/8</i>
		Depth <i>309'</i>
Type Job <i>CNW Surface</i>	Formation <i>ic</i>	Legal Description <i>6-35-11</i>
		County <i>BARBER</i>
		State <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>13 3/8</i>				Pre Pad	Max		5 Min.	
Depth <i>309</i>	Depth	From	To	Pad	Min		10 Min.	
Volume <i>46</i>	Volume	From	To	Frac	Avg		15 Min.	
Max Press <i>400</i>	Max Press	From	To		HHP Used		Annulus Pressure	
Well Connection <i>Surface</i>	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
Plug Depth <i>294'</i>	Packer Depth	From	To					

Customer Representative: _____ Station Manager: *DAVE SCOTT* Treater: *Robert Sullivan*

Service Units	<i>19867</i>	<i>33706</i>	<i>20920</i>	<i>19959</i>	<i>19840</i>				
Driver Names	<i>Sullivan</i>	<i>Melso</i>	<i>Mittrull</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1240</i>					<i>on loc safety meeting</i>
					<i>Run 7 str 13 3/8 CS9.</i>
<i>0150</i>					<i>CASING ON BOTTOM</i>
<i>0200</i>					<i>Hook Rig to circ.</i>
<i>0210</i>			<i>4</i>	<i>4</i>	<i>in space</i>
			<i>21</i>	<i>5.5</i>	<i>mix cmt 325 & Coluapoz</i>
<i>0227</i>				<i>4</i>	<i>st dip</i>
<i>0240</i>			<i>46</i>		<i>plug down</i>
					<i>circ 15 RBC cmt to pit</i>
					<i>JOB Complete</i>
					<i>Thank you</i>
					RECEIVED
					MAY 09 2011
					KCC WICHITA



PAGE 1 of 1	CUSTOMER NO 1000719	INVOICE DATE 12/17/2010
INVOICE NUMBER 1718 -90480787		

Pratt (620) 672-1201
 B CHIEFTAIN OIL COMPANY
 I PO Box: 124
 L KIOWA
 L KS US 67070
 T
 O ATTN:

J LEASE NAME Big Chief 1
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40264215	27463		Net - 30 days	01/16/2011	
For Service Dates: 12/16/2010 to 12/16/2010					
0040264215					
171803136A Cement-New Well Casing/Pi 12/16/2010 Longstring					
AA2 Cement		255.00	EA	11.73	2,991.15 T
De-foamer (Powder)		48.00	EA	2.76	132.48 T
Salt (Fine)		1,264.00	EA	0.35	436.08 T
Gas-Blok		240.00	EA	3.55	852.84 T
FLA-322		192.00	EA	5.18	993.60 T
Gilsonite		1,275.00	EA	0.46	589.43 T
Latch Down Plug & Baffle 5 1/2" (Blue)		1.00	EA	276.00	276.00
Auto-Fill Float Shoe 5 1/2" (Blue)		1.00	EA	248.40	248.40
Turbolizer 5 1/2" (Blue)		7.00	EA	75.90	531.30
5 1/2" Basket (Blue)		2.00	EA	200.10	400.20
CS-1L KCL Substitute		5.00	EA	24.15	120.75 T
Mud Flush		500.00	EA	0.59	296.70 T
Super Flush II		500.00	EA	1.06	527.85 T
Unit Mileage Charge-Pickups, Vans & Cars		55.00	HR	2.93	161.29
Heavy Equipment Mileage		110.00	MI	4.83	531.30
Proppant and Bulk Delivery Charges		660.00	MI	1.10	728.64
Depth Charge; 5001-6000'		1.00	HR	1,987.20	1,987.20
Blending & Mixing Service Charge		255.00	MI	0.97	246.33
Plug Container Utilization Charge		1.00	EA	172.50	172.50
Supervisor		1.00	HR	120.75	120.75

ENTERED
 DEC 22 2010
 9121 BC

PAID
 JAN 11 2011
 BY: 5626

RECEIVED
 MAY 09 2011
 KCC WICHITA

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	12,344.79
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	506.68
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	12,851.47
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 03136 A

DATE _____ TICKET NO. _____

DATE OF JOB: 12/16/10	DISTRICT: PRATT, Ks	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER: CHIEFTAIN OIL CO., INC	LEASE: BIG CHIEF	WELL NO. 1					
ADDRESS:	COUNTY: BARBER	STATE: Ks					
CITY:	STATE:	SERVICE CREW: KG, CHRIS, BRAD					
AUTHORIZED BY:	JOB TYPE: CNW - LOWSTRENGTH						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE: 12-16 AM: 12:30
19907						ARRIVED AT JOB	AM: 1:30
27463	3/4					START OPERATION	AM: 1:45
19959	3/4					FINISH OPERATION	AM: 2:30
21010	1/4					RELEASED	AM: 2:30
						MILES FROM STATION TO WELL	50

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
PP105	AA2 CEMENT	SK	255		4335.00
PC105	DEFORMER	lb.	48		192.00
PC111	SILVA	lb.	1264		632.00
PC115	CHAS BLOC	lb.	240		1236.00
CC129	FUA-322	lb.	192		1440.00
CC201	GILSONITE	lb.	1275		854.25
CF607	5/4 LATCH DOWN PLUG	EA	1		400.00
CF1251	5/4 API FLOAT SHOE	EA	1		360.00
CF1651	5/4 TURBOLIFTER	EA	7		770.00
CF1901	5/4 BASKET	EA	2		580.00
C704	C.S-16 BCL	gal	5		175.00
CC151	MUDFLUSH	gal	500		430.00
CC155	SUPERFLUSH II	gal	500		765.00
E100	PERKUP MILE	mile	55		233.75
E101	TRUCK MILE	mile	110		770.00
E113	BULL DELIVERY	TM	600		1056.00
CE206	PUMP CHANGE	EA	1		2880.00
CE240	BLENDED CHANGE	SK	255		357.00
CE504	PLUG CONTRAWEEL	EA	1		250.00
S003	SEWICE SUPERLUBSOR	EA	1		175.00
SUB TOTAL					175.00

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		12,344.79

SERVICE REPRESENTATIVE: *K. Conroy* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

BASIC

energy services

TREATMENT REPORT

Customer: WINDFARM OCT 00 Lease No: _____ Date: 12-16-10
 Lease: BIG CHIEF Well #: 1
 Field Order #: 5130 Station: PRATT, KS Casing: 5 1/2 Depth: 5510 County: BARBER State: KS
 Type Job: CNW-LOWESTRONG Formation: TD-5512' Legal Description: 6-35-11

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size: <u>5 1/2</u>	Tubing Size	Shots/Ft		Acid: <u>225 SK AAZ</u>	RATE	PRESS	ISIP	
Depth: <u>5510</u>	Depth	From	To	Pre-Pad: <u>10% SPT</u>	Max: <u>ASK (CONDUIT)</u>		5 Min.	
Volume	Volume	From	To	Post: <u>2% DEPOSIT</u>	Min: <u>8% FLA-322</u>		10 Min.	
Max Press	Max Press	From	To	Free: <u>1% CWS BLEND</u>	Avg:		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth: <u>5489</u>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative: ROW Station Manager: SCOTT Treater: GARDNER

Service Units	<u>19907</u>	<u>27463</u>	<u>19959-21010</u>
Driver Names	<u>ALG</u>	<u>CHARLES</u>	<u>BRAD</u>

Time	Casing Pressure	Tubing Pressure	Bbls Pumped	Rate	Service Log
<u>7:53</u>					<u>DN LOCATION</u>
<u>16:00</u>					<u>RUN 5510' 5 1/2" CSG 131 Jt</u>
					<u>FRONT STOP LATCH BARRIER 1ST COLLECT</u>
					<u>CENT-5-8-14-15-16-17-20</u>
					<u>BISSLET-2-11</u>
					<u>TRAC BOTTOM - DROP BALL - COMPLETE</u>
<u>19:45</u>	<u>300</u>		<u>12</u>	<u>6</u>	<u>PUMP 12 bbl. MUD FLUSH</u>
	<u>300</u>		<u>5</u>	<u>6</u>	<u>PUMP 5 bbl. H₂O</u>
	<u>300</u>		<u>12</u>	<u>6</u>	<u>PUMP 12 bbl. SUPERFLUSH</u>
	<u>300</u>		<u>5</u>	<u>6</u>	<u>PUMP 5 bbl. H₂O</u>
	<u>200</u>		<u>57</u>	<u>6</u>	<u>MIX 225 SK AAZ CEMENT</u>
					<u>STOP - WASH LOW E - DROP BALL</u>
	<u>0</u>		<u>0</u>	<u>6 1/2</u>	<u>START DESP. W/ 2% KCC H₂O</u>
	<u>300</u>		<u>90</u>	<u>6 1/2</u>	<u>LEFT CEMENT</u>
	<u>900</u>		<u>125</u>	<u>4</u>	<u>SLOW RATE</u>
<u>20:30</u>	<u>2000</u>		<u>130.6</u>	<u>3</u>	<u>TRAC DOWN - HOLD</u>
					<u>RECEIVED</u>
					<u>MAY 09 2011</u>
<u>21:30</u>					<u>TRAC RAT HOLE - 30 SK AAZ CEMENT</u>
					<u>KCC WICHITA 2DB COMPLETE - KEVIN</u>



PAGE 1 of 1	CUST NO 1000719	INVOICE DATE 12/07/2010
INVOICE NUMBER 1718 - 90473495		

Pratt (620) 672-1201
 B CHIEFTAIN OIL COMPANY
 I PO Box: 124
 L L K IOWA
 L KS US 67070
 T
 O ATTN:

J LEASE NAME Big Chief 1
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
40260422	19905			Net - 30 days	01/06/2011
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 12/03/2010 to 12/03/2010</i>					
0040260422					
171803114A Cement-New Well Casing/Pi 12/03/2010 Top off Surface					
Common		25.00	EA	9.60	240.00 T
Calcium Chloride		66.00	EA	0.63	41.58 T
Unit Mileage Charge-Pickups, Vans & Cars		50.00	HR	2.55	127.50
Heavy Equipment Mileage		100.00	MI	4.20	420.00
Proppant and Bulk Delivery Charges		55.00	MI	0.96	52.80
Depth Charge; 0-500'		1.00	HR	600.00	600.00
Blending & Mixing Service Charge		25.00	MI	0.84	21.00
Supervisor		1.00	HR	105.00	105.00
PLEASE REMIT TO:		SEND OTHER CORRESPONDENCE TO:		SUB TOTAL	1,607.88
BASIC ENERGY SERVICES, LP		BASIC ENERGY SERVICES, LP		TAX	20.56
PO BOX 841903		PO BOX 10460		INVOICE TOTAL	1,628.44
DALLAS, TX 75284-1903		MIDLAND, TX 79702			



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

6-355-11W

FIELD SERVICE TICKET
1718 03114 A

DATE _____ TICKET NO. _____

DATE OF JOB 12-3-10		DISTRICT Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.
CUSTOMER Chieftain Oil Company, Inc.				LEASE Big Chief				WELL NO. 1	
ADDRESS				COUNTY Barber		STATE Kansas			
CITY		STATE		SERVICE CREW C. Messick, M. Mattal, J.R. Hunter					
AUTHORIZED BY				JOB TYPE C.N.W. - Top off surface					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 12-3-10	TIME 8:15	
19,866	.5					ARRIVED AT JOB		10:00	
19903-19905	.5					START OPERATION		10:30	
						FINISH OPERATION		11:00	
19959-19960	.5					RELEASED	12-3-10	1:30	
						MILES FROM STATION TO WELL	50		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P CP 100	Common Cement	sk	25		\$ 400.00
P CC 109	Calcium Chloride	lb	66		\$ 69.30
P E 100	Pick up Mileage	mi	50		\$ 212.50
P E 101	Heavy Equipment Mileage	mi	100		\$ 700.00
P E 113	Bulk Delivery	tm	55		\$ 88.00
P CE 200	Cement Pump: 0 Feet To 500 Feet	hrs	4		\$ 1,000.00
P CE 240	Blending and Mixing Service	sk	25		\$ 35.00
P S003	Service Supervisor	Job	1		\$ 175.00

SUB TOTAL
DLS \$ 1,607.88

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	% TAX ON \$
MATERIALS	% TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE *James R. M. ...*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

