

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM ORIGINAL
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30458
Name: RJM Company, Inc.
Address 1: PO Box 256
Address 2: _____
City: Claffin State: KS Zip: 67525 + 0256
Contact Person: Brian Miller
Phone: (620) 587-2308
CONTRACTOR: License # 33350
Name: Southwind Drilling, Inc.
Wellsite Geologist: Jim Musgrove and Josh Austin
Purchaser: Coffeyville

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

3-4-2011	3-11-2011	3-11-2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-25522-00-00

Spot Description: _____
NE SE NW NE Sec. 2 Twp. 19 S. R. 12 East West
700 Feet from North / South Line of Section
1,400 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Barton
Lease Name: Clinton Hammeke Well #: 1
Field Name: Bottoms

Producing Formation: Kansas City

Elevation: Ground: 1812 Kelly Bushing: 1821

Total Depth: 3480 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: Allow to dry and backfill

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Juan B. Miller

Title: President Date: 4-29-2011

KCC Office Use ONLY

Letter of Confidentiality Received

Date: _____

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: DG Date: 5/10/11

RECEIVED

MAY 02 2011

KCC WICHITA

Operator Name: RJM Company, Inc. Lease Name: Clinton Hammeke Well #: 1
 Sec. 2 Twp. 19 S. R. 12 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: DIL, CNL/CDL, MEL, BHCS	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Toronto</td> <td>-1193</td> <td>KB</td> </tr> <tr> <td>Lansing</td> <td>-1302</td> <td>KB</td> </tr> <tr> <td>Arbuckle</td> <td>-1590</td> <td>KB</td> </tr> </table>	Name	Top	Datum	Toronto	-1193	KB	Lansing	-1302	KB	Arbuckle	-1590	KB
Name	Top	Datum											
Toronto	-1193	KB											
Lansing	-1302	KB											
Arbuckle	-1590	KB											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	280	Common	180	3%cc 2% gel
Production	7 7/8	5 1/2	15.50#	3481	Common	180	10% salt 5% gilsonite Kolseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
8	3168-3171	750 gal 15% acid	
8	3256-3262	500 gal 15% acid	
8	3318-3321	750 gal 15% acid	

RECEIVED
MAY 02 2011
KCC WICHITA

TUBING RECORD:	Size: <u>2"</u>	Set At: <u>3380</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
----------------	-----------------	---------------------	------------	--

Date of First, Resumed Production, SWD or ENHR: <u>3-25-2011</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
---	--

Estimated Production Per 24 Hours	Oil Bbls. <u>35</u>	Gas Mcf <u>0</u>	Water Bbls. <u>33</u>	Gas-Oil Ratio	Gravity <u>40</u>
-----------------------------------	------------------------	---------------------	--------------------------	---------------	----------------------

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
--	--	--

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4772

Date	3-11-11	Sec.	2	Twp.	19	Range	12	County	Barton	State	Ks	On Location		Finish	1:00 AM
Lease	Climax Harwick			Well No.	#1			Location	Hwy 136 & Camp Aldrich Bktop, Twp 1						
Contractor	Southwind Drilling Rig #2			Owner	JMS W/S										
Type Job	Production			To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.											
Hole Size	7 1/8"			T.D.	3480'										
Csg.	5 1/2"			Depth	3470'										
Tbg. Size				Depth											
Tool				Depth											
Cement Left in Csg.	13.47'			Shoe Joint	13.47'										
Meas Line				Displace	84 BLS										
				Charge To	RJM Company										
				Street											
				City											
				State											
The above was done to satisfaction and supervision of owner agent or contractor.															
				Cement Amount Ordered	180 sx Common 10% Salt										

EQUIPMENT

Pumptrk	1	No.	Cementor	None	Common	180	3/4 of 1% CDI
Bulktrk	10	No.	Driver	Jason D.	Poz. Mix		
Bulktrk	1	No.	Driver	Rick	Gel.		

JOB SERVICES & REMARKS

Remarks:	Hulls
Rat Hole	Salt 15
Mouse Hole	Flowseal
Centralizers	Kol-Seal 400 #
Baskets	Mud CLR 48 500 gal
D/V or Port Collar	CFL-117 or CD110.CAF 38 127 #
plug 500 gal Mud Clear 48	Sand
plug 195	Handling 195
plug 1200 #	Mileage

FLOAT EQUIPMENT

plug 1200 #	Guide Shoe	1
plug 900	Centralizer	9 tubs
plug 1200 #	Baskets	2
plug 1200 #	AFU Inserts	1
plug 1200 #	Float Shoe	
plug 1200 #	Latch Down	
plug 1200 #	1- Rubber plug	
plug 1200 #	1- Rotating head Assy	
plug 1200 #	Pumptrk Charge	prod long string
plug 1200 #	Mileage	21

X Signature

RECEIVED

MAY 02 2011

KCC WICHITA

Tax
Discount
Total Charge

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4767

Date	3-11-11	Sec.	2	Twp.	19	Range	12	County	Barber	State	Ks	On Location	Finish	12:00 AM		
Lease	Hammeki	Well No.	#1	Location		Ellinwood, Ks - 50 th to 50 th Rd, 2 nd to										
Contractor	Southwind #2			Owner		90 th Ave, 3/4 th ON w/Into										
Type Job	Surface			To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.												
Hole Size	12 1/4"		T.D.	309'			Charge To								KJM Company	
Csg.	2-10'		Depth	309'			Street									
Tbg. Size				Depth		City									State	
Tool				Depth		City									State	
Cement Left in Csg.	15'		Shoe Joint	15'			The above was done to satisfaction and supervision of owner agent or contractor.									
Meas Line				Displace	18 1/2 BLS			Cement Amount Ordered							180 SX Common 3% CC 2% G	

EQUIPMENT

Pumptrk	1	No.	Cementer		Common	180
			Helper	Wade		
Bulktrk	3	No.	Driver	Cory	Poz. Mix	
			Driver			
Bulktrk	p.u.	No.	Driver	Rick	Gel.	3
			Driver			

JOB SERVICES & REMARKS

Remarks:	Cement did Circulate		Hulls	
Rat Hole			Salt	
Mouse Hole			Flowseal	
Centralizers			Kol-Seal	
Baskets			Mud CLR 48	
D/V or Port Collar			CFL-117 or CD110 CAF 38	
			Sand	
			Handling	139
			Mileage	

FLOAT EQUIPMENT

Guide Shoe	
Centralizer	
Baskets	
AFU Inserts	RECEIVED
Float Shoe	MAY 12 2011
Latch Down	KCC WICHITA

Pumptrk Charge	Surface	Tax	
Mileage	21	Discount	
Signature: <i>William Anderson</i>		Total Charge	