

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

ORIGINAL Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30102
Name: Robert Christenson dba C & S Oil
Address 1: PO Box 41
Address 2: _____
City: Neosho Falls State: KS Zip: 66758 + _____
Contact Person: Robert Christenson
Phone: (620) 365-0919
CONTRACTOR: License # 33783
Name: Michael Drilling LLC
Wellsite Geologist: none
Purchaser: Pacer Energy Marketing

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>2/21/2011</u>	<u>2/28/2011</u>	<u>3/03/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27789-00-00
Spot Description: _____
NW SE SW NW Sec. 26 Twp. 23 S. R. 16 East West
3,230 Feet from North / South Line of Section
4,470 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Woodson
Lease Name: Yoho Well #: 15
Field Name: Vernon
Producing Formation: mississippi
Elevation: Ground: 1025 Kelly Bushing: none
Total Depth: 1478' Plug Back Total Depth: none
Amount of Surface Pipe Set and Cemented at: 41 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1451
feet depth to: surface w/ 160 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: 140 bbls
Dewatering method used: fluid hauled off, CDP-5 filed
Location of fluid disposal if hauled offsite:
Operator Name: Robert Christenson dba C & S Oil
Lease Name: Reinhard Krohn License #: 30102
Quarter _____ Sec. 3 Twp. 24 S. R. 17 East West
County: Woodson Permit #: D30293

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Christenson
Title: owner Date: 4/27/11

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: RECEIVED
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dg 5/17/11
MAY 02 2011
KCC WICHITA

Operator Name: Robert Christenson dba C & S Oil Lease Name: Yoho Well #: 15
 Sec. 26 Twp. 23 S. R. 16 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray - Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum mississippi
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	20#	41'	Portland	10	
production	6 3/4"	4 1/2"	10.5#	1451'	Quick Set	160	
tubing		2 3/8"		1419'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	1373 - 1378 (11 perfs)	1100 Gal 15 HCL	
2	1382 - 1392 (21 perfs)		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: 1/28/2011
 Producing Method: Flowing Pumping Gas Lift Other (Explain) _____
 Estimated Production Per 24 Hours: Oil 1 Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ <div style="text-align: center; border: 1px solid black; padding: 5px; font-weight: bold;">RECEIVED</div>
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

MAY 02 2011

KCC WICHITA

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-496-7795

022811

Company: C&S Oil
 Address: PO Box 41
Neosho Falls Kansas 66758
 Ordered By: Bob

Date: 02/28/11
 Lease: _____
 County: _____
 Well#: 15
 API#: _____

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-41	Overburden	975-982	Oil Sand
41-62	Shale	982-1147	Sandy Shale
62-131	Lime	1147-1165	Sand
131-140	Shale	1165-1355	Shale
140-161	Lime	1355-1383	Mississippi Lime
161-228	Shale	1383-1387	Oil Show
228-271	Lime and Shale Streaks	1387-1400	Mississippi Lime
271-581	Lime	1400-1408	Good Oil Show
581-591	Black Shale	1408-1478	Mississippi Lime
591-618	Lime	1478	TD
618-810	Shale		
810-820	Lime		Surface 41'
820-828	Black Shale		
828-855	Sandy Shale		
855-875	Shale		
875-883	Sandy Shale		
883-909	Lime		
909-916	Shale		
916-921	Lime		
921-932	Black Shale		
932-962	Lime		
962-969	Black Shale		
969-973	Lime		
973-975	Shale		

RECEIVED
 MAY 02 2011
 KCC WICHITA

MC ID # 165290
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement, Acid or Tools
 Service Ticket
 4318

DATE 3-3-11

COUNTY Woodson CITY _____

CHARGE TO C95 Oil

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. yoho #15 CONTRACTOR Hurricane Serv.

KIND OF JOB LongStems SEC. 26 TWP. 23s RNG. 16E

DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			750.00
160 sks.	Quick Set cement		2640.00
800 lbs.	KOI-SEAL 5" P/SK		360.00
	BULK CHARGE		
9.6 Trks	BULK TRK. MILES Trk #202		316.80
0	PUMP TRK. MILES Truck on well		N/C
1	PLUGS 4 1/2" Top Rubber		38.00
		7.3% SALES TAX	221.77
		TOTAL	4326.57

T.D. 1470'

CSG. SET AT 1451' VOLUME 23 Bbls

SIZE HOLE 6 3/4" (Air Hole)

TBG SET AT _____ VOLUME _____

MAX. PRESS. _____

SIZE PIPE 4 1/2" used Pip-

PLUG DEPTH _____

PKER DEPTH _____

PLUG USED _____

TIME FINISHED _____

REMARKS: Pig up cement head to 4 1/2" casing, Break circulation with fresh water, Pumped 15 Bbl. Dry water
Mixed 160 sks. Quick Set Cement w/ 5" P/SK of KOI-SEAL. Shut down - wash out Pump & lines - Release Plug
Displace Plug with 23 Bbls. water. Final Pumping at 850 PSI - Pumped Plug to 1200 PSI
Release Pressure - Float Held - close casing w/ OPST Good cement returns w/ 6 Bbl. slurry
"Thank you"

RECEIVED

EQUIPMENT USED

MAY 02 2011

NAME Kelly Kimberlin UNIT NO. 201

NAME Jerry #202

UNIT NO. KCC WICHITA

Brad Butler
 HSI RFP

witnessed by Bob
 OWNED'S DEP