

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4485  
Name: Verde Oil Company  
Address 1: 1020 NE Loop 410  
Address 2: Suite 555  
City: San Antonio State: TX Zip: 78209 + 1224  
Contact Person: Jeffrey L. Dale  
Phone: ( 620 ) 754-3800  
CONTRACTOR: License # 33900  
Name: Leis, Steven A.  
Wellsite Geologist: Jeffrey L. Dale  
Purchaser: Coffeyville Resources

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Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

12/15/2010	12/16/2010	04/09/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27749-00-00  
Spot Description: \_\_\_\_\_  
NW NW SE SE Sec. 8 Twp. 25 S. R. 16  East  West  
1,068 Feet from  North /  South Line of Section  
1,155 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Woodson  
Lease Name: F. Toedman Well #: 14  
Field Name: Owl Creek  
Producing Formation: Squirrel  
Elevation: Ground: 987' Kelly Bushing: 987'  
Total Depth: 1053' Plug Back Total Depth: 999'  
Amount of Surface Pipe Set and Cemented at: 44 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 1027  
feet depth to: 0 w/ 125 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)  
Chloride content: 100 ppm Fluid volume: 100 bbls  
Dewatering method used: Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Vice President Date: May 11, 2011

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Dlg Date: 5/17/11

Operator Name: Verde Oil Company Lease Name: F. Toedman Well #: 14  
 Sec. 8 Twp. 25 S. R. 16  East  West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>DIL/CNL/DTEMP/GR/N/CCL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  Squirrel 901' +86'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	10-3/4"	7.0"	23	44'	A Neat	8	None
Production Casing	5-7/8"	2-7/8"	6.4	1027'	A 60/40 Poz	125	2% gel 5% salt
							5#/sx Kol Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	949' - 959'	Acid: 75 gal. 15% HCl Frac: 150# 20/40 sand, 2850# 12/20 sand in 130 bbl 10# gelled water @ 19 BPM	949' - 959'

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TUBING RECORD: Size: <u>1"</u> Set At: <u>946'</u> Packer At: <u>NA</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>May 9, 2011</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. <u>9</u> Gas Mcf <u>TSTM</u> Water Bbls. <u>22</u> Gas-Oil Ratio <u>TSTM</u> Gravity <u>26.0</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>949' - 959'</u>
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**CONSOLIDATED**  
Oil Well Services, LLC

ENTERED

TICKET NUMBER 30051

LOCATION Eureka Ks

FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
12-17-10	8520	Florence Toedman #14				Woodson																
CUSTOMER Verdi Oil			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>520</td> <td>Cliff</td> <td></td> <td></td> </tr> <tr> <td>479</td> <td>Allen B.</td> <td></td> <td></td> </tr> <tr> <td>83</td> <td>Scott</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	520	Cliff			479	Allen B.			83	Scott		
TRUCK #	DRIVER	TRUCK #					DRIVER															
520	Cliff																					
479	Allen B.																					
83	Scott																					
MAILING ADDRESS 3345 Arizona Rd																						
CITY Savoyburg																						
STATE KS																						
ZIP CODE 66772																						

JOB TYPE longstring 0 HOLE SIZE 5 1/2" HOLE DEPTH 1053' CASING SIZE & WEIGHT \_\_\_\_\_  
 CASING DEPTH 1027' DRILL PIPE \_\_\_\_\_ TUBING 2 7/8" OTHER 10 1/2' PBTD  
 SLURRY WEIGHT 13.4# SLURRY VOL 30 bbl WATER gal/sk 6.0 CEMENT LEFT IN CASING 15' 55"  
 DISPLACEMENT 5.9 bbl DISPLACEMENT PSI 400 ~~PSI 900~~ Comp plug RATE \_\_\_\_\_

REMARKS: Safety meetings- Rig up to 2 7/8" tubing. Break circulation w/ 10 bbl fresh water. Pump 4 sks gel-flush, 5 bbl water spacer. Mixed 125 sks 60/40 Permox cement w/ 2% gel, 5% salt + 5" Kol-seal/sk @ 13.4#/gal. Washout pump + lines, shut down, release plug. Displace w/ 5.9 bbl fresh water. Final pump pressure 400 PSI. Bump plug to 900 PSI release pressure, float & plug held. Good cement returns to surface = 5 bbl slurry to pit. Job complete. Rig down.

Plug provided

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	30	MILEAGE	3.65	109.50
1131	125 sks	60/40 Permox cement	11.35	1418.75
1118B	215#	2% gel	.20	43.00
1111	311#	5% salt	.33	102.63
1110A	625#	5" Kol-seal/sk	.42	262.50
1118B	200#	gel-flush	.20	40.00
5407	5.16	ten mileage bulk TRK	m/c	315.00
5502C	3 hrs	80 bbl vac. TRK	85.00	255.00
1123	3000 gals	City water	14.90/1000	44.70
			Subtotal	3516.08
			7.5% SALES TAX	139.54
			ESTIMATED TOTAL	3655.62

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Revin 3737

AUTHORIZATION \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

