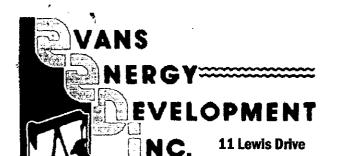
# Kansas Corporation Commission Oil & Gas Conservation Division

### **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled **WELL COMPLETION FORM** 

| OPERATOR: License # 323461                                                                                                                                                                                                                                                                                                                                                                       | API No. 15 - 003-24911-0000                                                                                                                                                                                                        |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Name: Tailwater, Inc.                                                                                                                                                                                                                                                                                                                                                                            | Spot Description:                                                                                                                                                                                                                  |
| Address 1: 6421 Avondale Dr., Ste. 212                                                                                                                                                                                                                                                                                                                                                           | <u>s2_n2_nw.nw</u> <sub>Sec.</sub> <u>15</u> <sub>Twp.</sub> <u>20</u> <sub>S. R.</sub> <u>20</u> <b>€</b> <sub>East</sub> west                                                                                                    |
| Address 2:                                                                                                                                                                                                                                                                                                                                                                                       |                                                                                                                                                                                                                                    |
| City: OKC State: OK Zip: 73116 +                                                                                                                                                                                                                                                                                                                                                                 | 660 Feet from East / West Line of Section                                                                                                                                                                                          |
| Contact Person: Christian L. Martin                                                                                                                                                                                                                                                                                                                                                              | Footages Calculated from Nearest Outside Section Corner:                                                                                                                                                                           |
| Phone: ( 405 ) 810-0900                                                                                                                                                                                                                                                                                                                                                                          | □NE □NW □SE □SW                                                                                                                                                                                                                    |
|                                                                                                                                                                                                                                                                                                                                                                                                  | County: Anderson                                                                                                                                                                                                                   |
| Name: Evans Energy Development Inc.  Wellsite Geologist: n/a  RECEIVED                                                                                                                                                                                                                                                                                                                           | Lease Name: Sobba Well #: 4-T                                                                                                                                                                                                      |
| Wellsite Geologist: n/a RECEIVED                                                                                                                                                                                                                                                                                                                                                                 | Field Name: Garnett Shoestring                                                                                                                                                                                                     |
| Purchaser: Pacer Energy MAY 1 3 2011                                                                                                                                                                                                                                                                                                                                                             | Producing Formation: Squirrel                                                                                                                                                                                                      |
| Designate Type of Completion:                                                                                                                                                                                                                                                                                                                                                                    | Elevation: Ground: 968 est Kelly Bushing: n/a                                                                                                                                                                                      |
| New Well Re-Entry WAGE WICHITA                                                                                                                                                                                                                                                                                                                                                                   | Total Depth: 770' Plug Back Total Depth: n/a                                                                                                                                                                                       |
|                                                                                                                                                                                                                                                                                                                                                                                                  | Amount of Surface Pipe Set and Cemented at: 22.6' Feet                                                                                                                                                                             |
| MOil                                                                                                                                                                                                                                                                                                                                                                                             | Multiple Stage Cementing Collar Used? Yes No                                                                                                                                                                                       |
| ☐ OG ☐ GSW ☐ Temp. Abd.                                                                                                                                                                                                                                                                                                                                                                          | If yes, show depth set:Feet                                                                                                                                                                                                        |
| CM (Coal Bed Methane)                                                                                                                                                                                                                                                                                                                                                                            | If Alternate II completion, cement circulated from: 0                                                                                                                                                                              |
| Cathodic Other (Core, Expl., etc.):                                                                                                                                                                                                                                                                                                                                                              | feet depth to: 22.6' w/ 6 sx cmt.                                                                                                                                                                                                  |
| If Workover/Re-entry: Old Well info as follows:                                                                                                                                                                                                                                                                                                                                                  |                                                                                                                                                                                                                                    |
| Operator:                                                                                                                                                                                                                                                                                                                                                                                        | Dulling Child Management Disc.                                                                                                                                                                                                     |
| Weil Name:                                                                                                                                                                                                                                                                                                                                                                                       | Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)                                                                                                                                                       |
| Original Comp. Date: Original Total Depth:                                                                                                                                                                                                                                                                                                                                                       | Objected contents were Shirt solvers this                                                                                                                                                                                          |
| ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD ☐ Conv. to GSW                                                                                                                                                                                                                                                                                                                             | Chloride content:ppm Fluid volume:bbls  Dewatering method used:                                                                                                                                                                    |
| Plug Back: Plug Back Total Depth                                                                                                                                                                                                                                                                                                                                                                 | Location of fluid disposal if hauled offsite:                                                                                                                                                                                      |
| Commingled Permit #:                                                                                                                                                                                                                                                                                                                                                                             | Operator Name:                                                                                                                                                                                                                     |
| Dual Completion Permit #:                                                                                                                                                                                                                                                                                                                                                                        |                                                                                                                                                                                                                                    |
| SWD Permit #:                                                                                                                                                                                                                                                                                                                                                                                    | Lease Name: License #:                                                                                                                                                                                                             |
| ENHR                                                                                                                                                                                                                                                                                                                                                                                             | Quarter Sec TwpS. R East West                                                                                                                                                                                                      |
| ☐ GSW Permit #:                                                                                                                                                                                                                                                                                                                                                                                  | County: Permit #:                                                                                                                                                                                                                  |
| <u>11/15/2010</u> <u>11/16/2010</u> <u>1/19/2011</u>                                                                                                                                                                                                                                                                                                                                             |                                                                                                                                                                                                                                    |
| Spud Date or Date Reached TD Completion Date or Recompletion Date                                                                                                                                                                                                                                                                                                                                |                                                                                                                                                                                                                                    |
| INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or coof side two of this form will be held confidential for a period of 12 months if requiality in excess of 12 months). One copy of all wireline logs and geologist we BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for | onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confiden II report shall be attached with this form. ALL CEMENTING TICKETS MUST |
| AFFIDAVIT  I am the affiant and I hereby certify that all requirements of the statutes, rules and                                                                                                                                                                                                                                                                                                | KCC Office Use ONLY                                                                                                                                                                                                                |
| ations promulgated to regulate the oil and gas industry have been fully complied                                                                                                                                                                                                                                                                                                                 | with Letter of Confidentiality Received                                                                                                                                                                                            |
| and the statements herein are complete and correct to the best of my knowledg                                                                                                                                                                                                                                                                                                                    | e. Date:                                                                                                                                                                                                                           |
| Min 3-2, -                                                                                                                                                                                                                                                                                                                                                                                       | Wireline Log Received                                                                                                                                                                                                              |
| Signature: Markey 1 / Carley                                                                                                                                                                                                                                                                                                                                                                     | Geologist Report Received                                                                                                                                                                                                          |
| Title: Office // Legs Date: 5-10-11                                                                                                                                                                                                                                                                                                                                                              | UIC Distribution                                                                                                                                                                                                                   |
| 00                                                                                                                                                                                                                                                                                                                                                                                               | ALT                       Approved by:                                                                                                                                                                                             |

| Operator Name: <u>Tai</u>                                                       | <u>llwater, Inc.</u>                            |                                               | Leas                      | e Name: _          | Sobba                      |                                           | _ Well #: _4-    | <u>T</u>  |                         |
|---------------------------------------------------------------------------------|-------------------------------------------------|-----------------------------------------------|---------------------------|--------------------|----------------------------|-------------------------------------------|------------------|-----------|-------------------------|
| Sec. <u>15</u> Twp <u>20</u>                                                    | s. a. <u>20</u>                                 | East Wes                                      | st Cour                   | nty: And           | erson                      |                                           |                  |           |                         |
| NSTRUCTIONS: Shime tool open and cloecovery, and flow ratine Logs surveyed.     | osed, flowing and shi<br>es if gas to surface t | it-in pressures, whe<br>est, along with final | ether shut-in pre         | essure rea         | ched static level          | hydrostatic pres                          | sures, bottom    | hole temp | erature, flui           |
| Orill Stem Tests Taker<br>(Attach Additional                                    |                                                 | Yes 🔽                                         | No                        | <b>⊠</b> L         | og Formatio                | n (Top), Depth a                          | nd Datum         |           | Sample                  |
| Samples Sent to Geo                                                             | logical Survey                                  | Yes 🗹                                         | No                        | Nam                |                            |                                           | Тор              |           | Datum                   |
| Cores Taken<br>Electric Log Run<br>Electric Log Submitte<br>(If no, Submit Cop) | -                                               | Yes Z<br>Yes D<br>Yes D                       | No<br>No                  | Squi               | er's Log att               | ached                                     |                  |           |                         |
| .ist All E. Logs Run:<br>Gamma Ray/N                                            | Neutron                                         | •                                             |                           |                    |                            |                                           |                  |           |                         |
| <del> </del>                                                                    |                                                 |                                               | ASING RECORE              | · ш                | ew Used ermediate, product | ion, etc.                                 |                  |           | <del></del>             |
| Purpose of String                                                               | Size Hole<br>Drilled                            | Size Casing<br>Set (In O.D.)                  |                           | /eight<br>s. / Ft. | Setting<br>Depth           | Type of<br>Cement                         | # Sacks<br>Used  |           | and Percent<br>dditives |
| surface                                                                         | 9 7/8"                                          | 7"                                            |                           |                    | 22.6'                      | Portland                                  | 6                |           |                         |
| completion                                                                      | 5 5/8"                                          | 2 7/8"                                        |                           |                    | 760'                       | Portland                                  | 104              | 50/50     | POZ                     |
| <del></del>                                                                     |                                                 | ADDIT                                         | IONAL CEMENT              | TING / SQI         | JEEZE RECORD               |                                           |                  | <u> </u>  |                         |
| Purpose: Perforate Protect Casing                                               | Depth<br>Top Bottom                             | Type of Cemer                                 | nt #Sac                   | *s Used            |                            | Type and                                  | Percent Additive | 5         |                         |
| Plug Back TD Plug Off Zone                                                      |                                                 |                                               |                           |                    |                            |                                           |                  |           |                         |
| Shots Per Foot                                                                  |                                                 | ION RECORD - Bridg<br>Footage of Each Inter   |                           | e                  |                            | cture, Shot, Cemer<br>mount and Kind of M |                  | rd        | Depth                   |
| 2                                                                               | 703'-713' (21                                   | perfs)                                        |                           | ****               | 75 gal. 1                  | 5% HCL                                    |                  |           |                         |
|                                                                                 |                                                 |                                               |                           |                    | 30 sx sar                  | nd - 120 bbl                              | H2O              |           |                         |
|                                                                                 |                                                 |                                               |                           |                    |                            |                                           |                  |           |                         |
| TUBING RECORD:                                                                  | Size:<br>2 7/8"                                 | Set At: 712.7'                                | Packer                    | r At:              | Liner Run;                 | Yes No                                    | )                |           |                         |
| Date of First, Resumed                                                          |                                                 |                                               | ng Method;<br>ring 🗹 Pump | ping               | Gas Lift (                 | Other (Explain)                           |                  |           |                         |
| Estimated Production<br>Per 24 Hours                                            | 0ii<br>10                                       | Bbls. Gas                                     | s Mcf                     | War                | ter 8                      | bls.                                      | Gas-Oil Ratio    |           | Gravity                 |
| DISPOSITI                                                                       | ON OF GAS:                                      |                                               | _                         | OF COMPLI          | _                          |                                           | PRODUCT          | ON INTER  | VAL:                    |
| ☐ Vented ☐ Sold                                                                 | Used on Lease                                   | Open Hole                                     | _                         | Dually<br>(Submit  |                            | nmingled<br>mit ACO-4)                    |                  |           |                         |



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Water Wells

MAY 1 3 2011 Water Wells

**Geo-Loop Installation** 

Oil & Gas Well Drilling

### **KCC WICHITA**

Paola, KS 66071

Phone: 913-557-9083 Fax: 913-557-9084

#### **WELL LOG**

Tailwater, Inc. Sobba #4-T API#15-003-24,911

November 15 - November 16, 2010

| ·                   |                  |                             |
|---------------------|------------------|-----------------------------|
| Thickness of Strata | <u>Formation</u> | <u>Total</u>                |
| 15                  | soil & clay      | 15                          |
| 94                  | shale            | 109                         |
| 28                  | lime             | 137                         |
| 19                  | shale            | 156                         |
| 11                  | lime             | 167                         |
| 41                  | shale            | ! <b>208</b>                |
| 5                   | lime             | 213                         |
| 3                   | shale            | 216                         |
| 4                   | lime             | 220                         |
| 8                   | shale            | 228                         |
| 42                  | lime             | 270                         |
| 7                   | shale            | 277                         |
| 15                  | lime             | 292 water                   |
| 3                   | shale            | 295                         |
| 3                   | lime             | 298                         |
| 3                   | shale            | 301                         |
| 11                  | lime             | 312 base of the Kansas City |
| 45                  | shale            | 357                         |
| 3                   | lime             | 360                         |
| 114                 | shale            | 474                         |
| 27                  | lime             | 501                         |
| 4                   | shale            | 505                         |
| 18                  | sandstone        | 523                         |
| 1                   | coal             | 524                         |
| 33                  | sandstone        | 557 light oil show          |
| 4                   | shale            | 561                         |
| 5                   | lime             | 566                         |
| 3                   | shale            | 569                         |
| 2                   | lime             | 571                         |
| 10                  | shale            | 581                         |
| 5                   | lime             | 586                         |
| 21                  | shale            | 607                         |
| 8                   | lime             | 615                         |
| 7                   | shale            | 622                         |
| 37                  | lime             | 659                         |
| 31                  | shale            | 690                         |
| 1                   | lime & shells    | 691                         |
| •                   |                  |                             |

MAY 1 3 2011 KCC WICHITA

| Sobba #4-T |             | Page 2 |
|------------|-------------|--------|
| 3          | sandstone   | 694    |
| 6          | shale       | 700    |
| 12         | oil sand    | 712    |
| 1          | broken sand | 713    |
| 2          | silty shale | 715    |
| 55         | shale       | 770 TD |

Drilled a 9 7/8" hole to 22.6'. Drilled a 5 5/8" hole to 770'.

Set 22.6' of 7" surface casing cemented with 6 sacks cement.

Set 760' of 2 7/8" threaded and coupled 8 round upset tubing with 3 centralizers, 1 float shoe, and 1 clamp.

#### **Core Times**

|     | <u>Minutes</u> | Seconds |
|-----|----------------|---------|
| 528 |                | 14      |
| 529 |                | 16      |
| 530 |                | 20      |
| 531 |                | 25      |
| 532 |                | 25      |
| 533 |                | 23      |
| 534 |                | 27      |
| 535 |                | 20      |
| 536 |                | 21      |
| 537 | 1              | 22      |
| 538 |                | 20      |
| 539 |                | 23      |
| 540 |                | 24      |
| 541 |                | 26      |
| 542 |                | 30      |
| 543 | 1              | 15      |
| 544 | 1              | 0       |
| 545 |                | 38      |
| 546 | 1              | 12      |
| 547 | 1              | 20      |

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MAY 1 3 2011
KCC WICHITA



TICKET NUMBER LOCATION OXXAWA Fred Mader FOREMAN\_

Ravin 3737

AUTHORIZTION

## TREATMENT REPORT

| DATE                                                    | CUSTOMER#                                                    | WELL N                            | AME & NUMBER                                                                                     | SECTION                                            | TOWNSHIP        | RANGE                | COUNT                                            |
|---------------------------------------------------------|--------------------------------------------------------------|-----------------------------------|--------------------------------------------------------------------------------------------------|----------------------------------------------------|-----------------|----------------------|--------------------------------------------------|
| 11/17/10                                                | 7806                                                         | 50660                             | 47                                                                                               | NW 15                                              | 20              |                      | AN                                               |
| CUSTOMER                                                | 7800                                                         | ~ 0 0 0 0 0                       | <del>-7</del> /                                                                                  |                                                    |                 |                      |                                                  |
| Tail                                                    | maker I                                                      | me_                               | 1                                                                                                | TRUCK#                                             | DRIVER          | TRUCK#               | DRIVER                                           |
| MAILING ADDRE                                           | SS                                                           |                                   |                                                                                                  | 506                                                | Fred            | Satet                | MX                                               |
| 6421                                                    | Avon dale 1                                                  | Dr. Ste                           | 2/2                                                                                              | 368                                                | Hen             | K 17                 |                                                  |
| CITY                                                    | STA                                                          |                                   | P CODE                                                                                           | 369                                                | Harold          | NTB                  | <del>                                     </del> |
| O Klahon                                                | AGIC SEX                                                     | OK !                              | 73116                                                                                            |                                                    | Derek           | D'M                  | +                                                |
| JOB TYPE LO                                             |                                                              | LE SIZE                           | 5 % HOLE DI                                                                                      | <u> </u>                                           | CASING SIZE & V |                      | 1 /                                              |
| CASING DEPTH                                            | 11-11                                                        | LL PIPE                           | TUBING                                                                                           |                                                    | CASING SIZE & I |                      | <u> </u>                                         |
|                                                         |                                                              |                                   | · · · · · · · · · · · · · · · · · · ·                                                            |                                                    |                 | OTHER                | 10/                                              |
| SLURRY WEIGH                                            |                                                              | JRRY VOL                          | WATER                                                                                            |                                                    | CEMENT LEFT In  | i Casing <u>a''2</u> | 20105                                            |
| DISPLACEMENT                                            |                                                              | PLACEMENT F                       |                                                                                                  |                                                    | RATE_ 48        | 2//                  | <del></del>                                      |
| REMARKS: E                                              | stablish.                                                    |                                   |                                                                                                  | Pump LOC                                           | # Premis        | y Gel F              | =/ush.                                           |
| Miby                                                    | - Pump 10                                                    | GSKS,                             | 50/50 Pm 11                                                                                      | Nix Cement                                         | 2% Cal.         | <u>Camens</u>        | + 10                                             |
| Surt                                                    | face. Flus                                                   | Loun                              | a + lines a                                                                                      | ilean. Drs                                         | place           | <u> 2%" R. 1</u>     | bber                                             |
| o lua                                                   | to cash                                                      | AC TON                            | ו בעש לייי                                                                                       | 3B4S Fres                                          | h wate          | r. Press             | sure                                             |
| P 10-7                                                  | ת שבשון נידו                                                 | YYK 11.2.                         |                                                                                                  | 1042 Fres                                          |                 |                      |                                                  |
| 11.4                                                    |                                                              | Rola                              | 7 ^                                                                                              |                                                    |                 |                      | <del>4</del>                                     |
| to d                                                    | 700# PSI.                                                    | Rele                              | are Press                                                                                        | 1 1                                                |                 | ve. Shu              | Y.W.                                             |
| 11.4                                                    | 700# PSI.                                                    | Rele                              | 7 ^                                                                                              |                                                    |                 |                      | + M                                              |
| to d                                                    | 700# PSI.                                                    | Rele                              | 7 ^                                                                                              |                                                    |                 | ve. Shu              |                                                  |
| Cas                                                     | 700 # PSI.                                                   | * Kele                            | aca Press                                                                                        |                                                    |                 |                      |                                                  |
| Cas                                                     | 700# PSI.                                                    | * Kele                            | 7 ^                                                                                              |                                                    |                 | ve. Shu              |                                                  |
| Cas                                                     | 700 # PSI.                                                   | * Kele                            | aca Press                                                                                        |                                                    |                 | ve. Shu              |                                                  |
| Eva.                                                    | 700 & PSI. Mg. Ms Energy                                     | kele<br>g Dav                     | Tuc.                                                                                             | ure to set                                         | Float Val       | ve. Shu              |                                                  |
| Eva.  ACCOUNT CODE                                      | 700 # PSI.                                                   | g Dau.                            | Tuc.  DESCRIPTION                                                                                |                                                    | Float Val       | ve. Shu              | TOTAL                                            |
| Eva<br>ACCOUNT<br>CODE                                  | MS Energy QUANITY or U                                       | Rele<br>y Dav                     | Tuc.                                                                                             | ure to set                                         | Float Val       | ve. Shu              | TOTAL 925                                        |
| Eva.  ACCOUNT CODE                                      | 700 & PSI. Mg. Ms Energy                                     | Rele<br>y Dav                     | Tuc.  DESCRIPTION                                                                                | ure to set                                         | Float Val       | ve. Shu              | TOTAL 925                                        |
| Eva<br>ACCOUNT<br>CODE                                  | MS Energy QUANITY or U                                       | Rele<br>g Dau.<br>JNITS  P        | DESCRIPTION UMP CHARGE                                                                           | ure to set                                         | Float Val       | ve. Shu              | 10TAL<br>925<br>97                               |
| Eva<br>ACCOUNT<br>CODE<br>5401<br>5406                  | QUANITY OF U                                                 | Rele                              | DESCRIPTION  UMP CHARGE  LILEAGE  Casing Fo                                                      | ON of SERVICES or PRO                              | Float Val       | ve. Shu              | 10TAL<br>925<br>91'                              |
| Eva<br>ACCOUNT<br>CODE<br>5401<br>5406<br>5407          | QUANITY OF U                                                 | Rele                              | DESCRIPTION  UMP CHARGE  LILEAGE  Casing Fo                                                      | ON OF SERVICES OF PRO                              | Float Val       | UNIT PRICE           | 10TAL<br>925<br>91'                              |
| Eva<br>ACCOUNT<br>CODE<br>5401<br>5406                  | QUANITY OF U                                                 | Rele                              | DESCRIPTION  UMP CHARGE  LILEAGE  Casing Fo                                                      | ON of SERVICES or PRO                              | Float Val       | ve. Shu              | 10TAL<br>925<br>91'                              |
| Eva<br>ACCOUNT<br>CODE<br>5401<br>5406<br>5407          | QUANITY OF U                                                 | Rele                              | DESCRIPTION  UMP CHARGE  LILEAGE  Casing Fo                                                      | ON OF SERVICES OF PRO                              | Float Val       | UNIT PRICE           | 10TAL<br>925<br>91'                              |
| Eva<br>ACCOUNT<br>CODE<br>5401<br>5406<br>5407<br>5407  | QUANITY or U  AS Energy  QUANITY or U  AS  760  Minimum  2.1 | Rele                              | DESCRIPTION  UMP CHARGE  LILEAGE  Casing Form  Ton Wiles  80 BBL                                 | ON OF SERVICES OF PRO  MINT PUMP  OTage  Jac Truck | Flood Val       | UNIT PRICE           | TOTAL 925 91' N/C 355' 200                       |
| Eva  ACCOUNT CODE  5401 5406 5407 5502C                 | QUANITY or U  AS Energy  QUANITY or U  AS  760  Minimum  2.1 | Rele                              | DESCRIPTION  UMP CHARGE  LILEAGE  Casing Fo  Ton Miles  80 BBL                                   | on of services or promunt fump  otage              | Flood Val       | UNIT PRICE           | TOTAL 925 91' N/C 355' 200                       |
| Eva  ACCOUNT CODE  5401 5406 5407 5502C                 | QUANITY or U  AS Energy  QUANITY or U  AS  760  Minimum  2.1 | Rele                              | DESCRIPTION  UMP CHARGE  LILEAGE  Casing Fo  Ton Miles  80 BBL                                   | on of services or promunt fump  otage              | Flood Val       | UNIT PRICE           | TOTAL 925 91 200                                 |
| Eva<br>ACCOUNT<br>CODE<br>5406<br>5406<br>5407<br>5502C | QUANITY or U  AS Energy  QUANITY or U  AS  760  Minimum  2.1 | Rele                              | DESCRIPTION  UMP CHARGE  LILEAGE  Casing Fo  Ton Miles  80 BBL                                   | on of services or promunt fump  otage              | Flood Val       | UNIT PRICE           | TOTAL 925 91: 200:                               |
| Eva  ACCOUNT CODE  5401 5406 5407 5502C                 | QUANITY or U  AS Energy  QUANITY or U  AS  760  Minimum  2.1 | Rele                              | DESCRIPTION  UMP CHARGE  LILEAGE  Casing Form  Ton Wiles  80 BBL                                 | on of services or promunt fump  otage              | Flood Val       | UNIT PRICE           | TOTAL 925                                        |
| Eva<br>ACCOUNT<br>CODE<br>5406<br>5406<br>5407<br>5502C | QUANITY or U  AS Energy  QUANITY or U  AS  760  Minimum  2.1 | Rele                              | DESCRIPTION  UMP CHARGE  LILEAGE  Casing Fo  Ton Miles  80 BBL                                   | on of services or promunt fump  otage              | Flood Val       | UNIT PRICE           | TOTAL 925 91' N/5 355' 200                       |
| Eva<br>ACCOUNT<br>CODE<br>5406<br>5406<br>5407<br>5502C | QUANITY or U  AS Energy  QUANITY or U  AS  760  Minimum  2.1 | Rele  A Day.  JNITS  P  M  C  SKS | DESCRIPTION  UMP CHARGE  LILEAGE  Casing Fo  Ton Miles  80 BBL I  SO/SO FOR IV  Premime 22" Robb | on of services or promunt fump  otage              | Flood Val       | UNIT PRICE           | TOTAL 925 91: 200:                               |

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

TITLE\_

7.8%

SALES TAX

ESTIMATED TOTAL

DATE