

Operator Name: Tailwater, Inc. Lease Name: Sobba Well #: 4-T
 Sec. 15 Twp 20 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Squirrel Driller's Log attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9 7/8"	7"		22.6'	Portland	6	
completion	5 5/8"	2 7/8"		760'	Portland	104	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

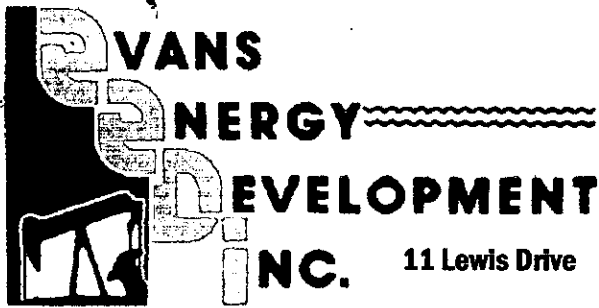
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	703'-713' (21 perfs)	75 gal. 15% HCL	
		30 sx sand - 120 bbl H2O	

TUBING RECORD:	Size: <u>2 7/8"</u>	Set At: <u>712.7'</u>	Packer At: _____	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR: 1/19/11	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
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Estimated Production Per 24 Hours	Oil Bbls. 10	Gas Mcf 0	Water Bbls. n/a	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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EVANS

ENERGY

DEVELOPMENT

INC.

11 Lewis Drive

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Oil & Gas Well Drilling

Water Wells

Geo-Loop Installation

Paola, KS 66071

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Tailwater, Inc.

Sobba #4-T

API#15-003-24,911

November 15 - November 16, 2010

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
15	soil & clay	15
94	shale	109
28	lime	137
19	shale	156
11	lime	167
41	shale	208
5	lime	213
3	shale	216
4	lime	220
8	shale	228
42	lime	270
7	shale	277
15	lime	292 water
3	shale	295
3	lime	298
3	shale	301
11	lime	312 base of the Kansas City
45	shale	357
3	lime	360
114	shale	474
27	lime	501
4	shale	505
18	sandstone	523
1	coal	524
33	sandstone	557 light oil show
4	shale	561
5	lime	566
3	shale	569
2	lime	571
10	shale	581
5	lime	586
21	shale	607
8	lime	615
7	shale	622
37	lime	659
31	shale	690
1	lime & shells	691

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Sobba #4-T

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3	sandstone	694
6	shale	700
12	oil sand	712
1	broken sand	713
2	silty shale	715
55	shale	770 TD

Drilled a 9 7/8" hole to 22.6'.

Drilled a 5 5/8" hole to 770'.

Set 22.6' of 7" surface casing cemented with 6 sacks cement.

Set 760' of 2 7/8" threaded and coupled 8 round upset tubing with 3 centralizers, 1 float shoe, and 1 clamp.

Core Times

	<u>Minutes</u>	<u>Seconds</u>
528		14
529		16
530		20
531		25
532		25
533		23
534		27
535		20
536		21
537		22
538		20
539		23
540		24
541		26
542		30
543	1	15
544	1	0
545		38
546	1	12
547	1	20

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CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 27255
LOCATION Oklawa KS
FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8/17/10	7906	Sobba 4T	NW 15	20	20	AD
CUSTOMER <u>Tailwater Inc</u>			TRUCK# DRIVER TRUCK# DRIVER			
MAILING ADDRESS <u>6421 Avondale Dr. Ste 212</u>			<u>506 Fred Safety Mtg</u>			
CITY STATE ZIP CODE <u>Oklahoma City OK 73114</u>			<u>368 Ken K11</u>			
			<u>369 Harold NIB</u>			
			<u>510 Derek DM</u>			

JOB TYPE Logging HOLE SIZE 5 7/8 HOLE DEPTH 770 CASING SIZE & WEIGHT 2 1/2"
CASING DEPTH 766 DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT In CASING 2 1/2" Plug
DISPLACEMENT 4.42 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 48 BPM

REMARKS: Establish circulation. Mix + Pump 100# Premium Gel Flush.
Mix + Pump 106 SKS 50/50 Por Mix Cement 2 1/2 Gal. Cement to
Surface. Flush pump + lines clean. Displace 2 1/2" Rubber
plug to casing TD w/ 4.42 BBLs Fresh water. Pressure
to 700# PSI. Release Pressure to set float valve. Shut in
casing.

Fred Mader

Evans Energy Dev. Inc.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE <u>Cement Pump</u>		925 ⁰⁰
5406	25mi	MILEAGE		91 ²⁵
5402	760	Casing Footage		N/A
5407	Minimum	Ten Miles		315 ⁰⁰
5502C	2hrs	80 BBL Vac Truck		200 ⁰⁰
1124	104 SKS	50/50 Por Mix Cement		1023 ²⁵
1118B	275#	Premium Gel		55 ⁰⁰
4402	1	2 1/2" Rubber Plug		23 ⁰⁰
<u>WO# 238109</u>				
			7.8%	SALES TAX
				ESTIMATED
				TOTAL
				85 ⁰⁰
				2718 ⁵⁰

Revin 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.