



KANSAS CORPORATION COMMISSION 1055575
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31191
Name: R & B Oil & Gas, Inc.
Address 1: 124 North Main
Address 2: PO BOX 195
City: ATTICA State: KS Zip: 67009 + 9217
Contact Person: Randy Newberry
Phone: (620) 254-7251
CONTRACTOR: License # 5929
Name: Duke Drilling Co., Inc.
Wellsite Geologist: Tim Pierce
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: Northern Lights Oil Co., LC
Well Name: Delbert #1
Original Comp. Date: 9/16/2004 Original Total Depth: 4415
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
01/06/2011 01/08/2011 01/28/2011
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-135-24301-00-01
Spot Description: Approx. E/2 NW NW
SE NE NW NW Sec. 16 Twp. 17 S. R. 22 East West
490 Feet from North / South Line of Section
1,181 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ness
Lease Name: MNM Partnership Well #: A1 OWWO
Field Name: _____
Producing Formation: Cherokee
Elevation: Ground: 2325 Kelly Bushing: 2333
Total Depth: 4535 Plug Back Total Depth: 4478
Amount of Surface Pipe Set and Cemented at: 316 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1658 Feet
If Alternate II completion, cement circulated from: 1658
feet depth to: _____ w/ 150 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 05/16/2011



1055575

Operator Name: R & B Oil & Gas, Inc. Lease Name: MNM Partnership Well #: A1 OWWO
 Sec. 16 Twp. 17 S. R. 22 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Sector Bond/Gamma Ray	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Cherokee Shale</td> <td>4263</td> <td>(-1933)</td> </tr> </table>	Name	Top	Datum	Cherokee Shale	4263	(-1933)
Name	Top	Datum					
Cherokee Shale	4263	(-1933)					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
existing surface	12.250	8.625	23	316		200	
Production	7.875	4.5	10.5	4527	Class H	150	10% Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	4336 - 4354	2200 gal 7-1/2% HCC Acid	

TUBING RECORD:	Size: <u>2-3/8</u>	Set At: <u>4438</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR: <u>2/15/2011</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls. <u>3</u>	Gas Mcf <u>0</u>	Water Bbls. <u>3</u>	Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4336 - 4354</u>
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ALLIED CEMENTING CO.. LLC. 040634

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Midwest Supply

DATE <u>1-7-11</u>	SEC <u>16</u>	TWP <u>17S</u>	RANGE <u>22W</u>	CALLED OUT	ON LOCATION	JOB START <u>11:00 PM</u>	JOB FINISH <u>12:00 AM</u>
LEASE <u>M/N/A</u> WELL # <u>A-11000</u> LOCATION <u>Bazmeis, 4wto Rd Z</u>						COUNTY <u>NESS</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)				<u>8 N E into</u>			

CONTRACTOR Puke Drilling Rig #2

TYPE OF JOB _____

HOLE SIZE 7 7/8 T.D. 4535

CASING SIZE 4 1/2 DEPTH 4520'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 42'

PERFS. _____

DISPLACEMENT 72 1/2 bbls 2.8% KCL

OWNER R + B Oil and Gas

CEMENT AMOUNT ORDERED 50 sx 60:40:4% Col seal + 4% sms
150 sx classH + 10% salt + 5% Col seal

COMMON <u>A</u>	<u>30 sx</u>	@ <u>15 45</u>	<u>463 00</u>
POZMIX	<u>20 sx</u>	@ <u>8 00</u>	<u>160 00</u>
GEL	<u>2 sx</u>	@ <u>20 00</u>	<u>41 00</u>
CHLORIDE		@	
ASC		@	
<u>sms</u>	<u>17 00</u>	@ <u>2 45</u>	<u>41 45</u>
<u>H</u>	<u>150 sx</u>	@ <u>16 75</u>	<u>2512 00</u>
<u>salt</u>	<u>15 sx</u>	@ <u>12 00</u>	<u>180 00</u>
<u>Kol seal</u>	<u>750 00</u>	@ <u>.89</u>	<u>667 00</u>
<u>Clapco</u>	<u>8 Gals</u>	@ <u>31.25</u>	<u>250 00</u>
<u>WFR-2</u>	<u>500 Gals</u>	@ <u>1.27</u>	<u>635 00</u>
		@	
		@	
HANDLING	<u>233</u>	@ <u>2 40</u>	<u>559 00</u>
MILEAGE	<u>233/.10/50</u>		<u>1165 00</u>
			TOTAL <u>6675 00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Matt Thmasch

414/302 HELPER Ron G. Vay

BULK TRUCK

353/290 DRIVER Liberal Head

BULK TRUCK

_____ DRIVER _____

REMARKS:

Bck circulation with Rig. Pump 20 bbls 2.8% KCL H2O
pump 3 bbls Fresh H2O. Pump 500 gal ASE
Pump 3 bbls Fresh H2O. MIX 15 sx 60:40:4
to plug hole. MIX 10 sx 60:40:4 for 1st hole
MIX 2.5 sx 60:40:4 for scavenger. MIX 150 sx
classH + 10% salt + 5% Col seal. Shut down
wash pump + lines. Pipe 72 1/2 bbls 2.8% KCL
Rig plug 600 psi - 1100 psi plug held

SERVICE

DEPTH OF JOB	<u>2011</u>	@	
PUMP TRUCK CHARGE		@	
EXTRA FOOTAGE		@	
MILEAGE	<u>50</u>	@ <u>7 00</u>	<u>350 00</u>
MANIFOLD		@	
		@	
		@	
			TOTAL <u>2361 00</u>

CHARGE TO: R+B

STREET _____

CITY _____ STATE _____ ZIP _____

4 1/2 PLUG & FLOAT EQUIPMENT

<u>7-centrifugers</u>	@ <u>30 00</u>	<u>215 00</u>
<u>10-scooters</u>	@ <u>23 95</u>	<u>239 40</u>
<u>1-guide shoe</u>	@	<u>72 00</u>
<u>1-Air insert</u>	@	<u>100 00</u>
<u>1-Port Collar</u>		<u>1673 00</u>
		TOTAL <u>2301 00</u>

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME TIM PIERCE

SIGNATURE Tim Pierce

SALES TAX (If Any) _____

TOTAL CHARGES ~~6675~~

DISCOUNT _____ IF PAID IN 30 DAYS



CHARGE TO: R & B Oil & Gas
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

TICKET
 19441
 PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>Hooper, KS</u>	WELL/PROJECT NO. <u>A-1</u>	LEASE <u>M/M Partnership</u>	COUNTY/PARISH <u>Ness</u>	STATE <u>Ks</u>	CITY	DATE <u>4-4-11</u>	OWNER
2. <u>Ness City, KS</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO.	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>N/Bezzano, KS</u>	ORDER NO.	
3.	WELL TYPE <u>Dil</u>	WELL CATEGORY <u>Workover</u>	JOB PURPOSE <u>Cement Port Collar</u>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE #113	40	mi	5000		200000
576.D		1			Pump Charge - cement Port Collar	1	ea	110000		110000
279		1			Bractanite Gel	10	5ks	2500		25000
288		1			2 1/2" 40 Brady Sand	1	sk	2200		2200
290		1			D-Air	5	gal	3500		17500
330		2			3rd Cement	180	5ks	1500		270000
276		2			Floacle	45	lbs	150		6750
581		2			Service Charge - Cement	300	5ks	150		45000
583		2			Drayage	378.24	TAL	18912	1bs	37824

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X R. B. Miller
 DATE SIGNED 4-4-11 TIME SIGNED 11:00 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					534274
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	567933

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR [Signature] APPROVAL _____

Thank You!

Timothy G. Pierce

Petroleum Geologist

GEOLOGIST'S REPORT DRILLING TIME AND SAMPLE LOG

COMPANY R & B Oil and Gas, Inc.
 LEASE MNM Partnership 'A' #1 "OWWO"
 FIELD Wildcat
 LOCATION 520' FNL & 1160' FWL
 SEC 16 TWSP 17 S RGE 22 W
 COUNTY Ness STATE Kansas

ELEVATIONS

KB 2333'
 DF _____
 GL 2325'

Measurements Are All From Kelly Bushing

CONTRACTOR Duke Drilling Co. Rig #2
 SPUD 1-05-2011 COMP 1-07-2011
 RTD 4535 LTD NA
 MUD UP NA TYPE MUD Chemical

CASING

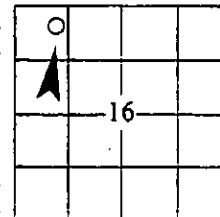
CONDUCTOR _____
 SURFACE 8-5/8" at 316'
 PRODUCTION 4-1/2" at 4529'

SAMPLES SAVED FROM 4422 TO RTD
 DRILLING TIME KEPT FROM 4422 TO RTD
 SAMPLES EXAMINED FROM 4422 TO RTD
 GEOLOGICAL SUPERVISION FROM Surface to RTD
 GEOLOGIST ON WELL Tim Pierce

ELECTRICAL SURVEYS

None

FORMATION TOPS	ELECTRIC LOG	SAMPLE
Heebner Shale	3730 (-1400)	
Lansing	3772 (-1442)	
Pawnee	4152 (-1822)	
Cherokee Shale	4263 (-1933)	
Mississippi	4361 (-2031)	



Electric log tops using old KB

API# 15-135-24,301-00-01

REMARKS The old KB elevation was 2330', new KB elevation is 2333' therefore old TD using new KB should have been 4418'.
 Production pipe was run to test the Cherokee for commercial production.

Timothy J. Pierce
 Timothy J. Pierce

