



KANSAS CORPORATION COMMISSION 1055143
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5144
Name: Mull Drilling Company, Inc.
Address 1: 1700 N WATERFRONT PKWY
Address 2: BLDG 1200
City: WICHITA State: KS Zip: 67206 +
Contact Person: Mark Shreve
Phone: (316) 264-6366
CONTRACTOR: License # 6039
Name: L. D. Drilling, Inc.
Wellsite Geologist: M. Bradford Rine
Purchaser: Plains Marketing

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
02/22/2011 03/06/2011 03/28/2011
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-101-22280-00-00

Spot Description: _____
SE SE NE SW Sec. 32 Twp. 16 S. R. 29 East West
1,375 Feet from North / South Line of Section
2,360 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Lane

Lease Name: Jennison Unit Well #: 1-32

Field Name: _____

Producing Formation: Johnson & Marmaton

Elevation: Ground: 2768 Kelly Bushing: 2775

Total Depth: 4560 Plug Back Total Depth: 4509

Amount of Surface Pipe Set and Cemented at: 260 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 2189 Feet

If Alternate II completion, cement circulated from: 2189

feet depth to: 0 w/ 160 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 19200 ppm Fluid volume: 675 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 5/13/2011



1055143

Operator Name: Mull Drilling Company, Inc. Lease Name: Jennison Unit Well #: 1-32
 Sec. 32 Twp. 16 S. R. 29 East West County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: CNL/CDL; MEL; DIL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Attached Attached Attached
---	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.2500	8.6250	20	260	Common	180	2% gel, 3% cc
Production	7.8750	5.5000	14	4545	50/50 Poz	170	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-2189	SMD	160	
	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4472' - 4484'	500 gal 15% MCA + 1500 gal 15% NEFE	
4	4304' - 4308', 4318' - 4322' & 4336' - 4342'	1,500 gal 15% MCA	

TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>4499'</u> Packer At: <u>N/A</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>03/28/2011</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>83</u>	Gas Mcf <u>0</u>	Water Bbls. <u>7</u> Gas-Oil Ratio _____ Gravity <u>33</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Mull Drilling Company, Inc.
Well Name	Jennison Unit 1-32
Doc ID	1055143

Tops

Anhydrite	2186	+ 589
B/Anhydrite	2214	+ 561
Heebner	3865	- 1090
Lansing	3901	- 1126
Marmaton	4270	- 1495
Ft. Scott	4404	- 1629
Cherokee	4431	- 1656
Johnson	4472	- 1697
Mississippi	4504	- 1729

ALLIED CEMENTING CO., LLC. 04 004

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE <u>2-22-11</u>	SEC. <u>32</u>	TWP. <u>16S</u>	RANGE <u>29W</u>	CALLED OUT	ON LOCATION	JOB START <u>3:00A</u>	JOB FINISH <u>3:30A</u>
LEASE <u>Jennison</u>		WELL # <u>1-32</u>		LOCATION <u>Healy 4E 1N</u>		COUNTY <u>Lane</u>	STATE <u>KS</u>
OLD OR NEW (Circle one) <u>NEW</u>				<u>KW SWINTIO</u>			

CONTRACTOR <u>L'D Drilling</u>	OWNER <u>same</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u> T.D. <u>263'</u>	CEMENT
CASING SIZE <u>8 5/8</u> DEPTH <u>260'</u>	AMOUNT ORDERED <u>180 sks com</u>
TUBING SIZE _____ DEPTH _____	<u>376 cc 2 1/2 gel</u>
DRILL PIPE _____ DEPTH _____	
TOOL _____ DEPTH _____	
PRES. MAX _____ MINIMUM _____	COMMON <u>180 sks</u> @ <u>15.45</u> <u>2781.00</u>
MEAS. LINE _____ SHOE JOINT _____	POZMIX _____ @ _____
CEMENT LEFT IN CSG. <u>15</u>	GEL <u>3 sks</u> @ <u>20.80</u> <u>62.40</u>
PERFS. _____	CHLORIDE <u>6 sks</u> @ <u>58.20</u> <u>349.20</u>
DISPLACEMENT <u>15.60 BBL</u>	ASC _____ @ _____
EQUIPMENT _____	_____ @ _____
	_____ @ _____
PUMP TRUCK CEMENTER <u>Andrew</u>	_____ @ _____
# <u>423-281</u> HELPER <u>Larene</u>	_____ @ _____
BULK TRUCK _____	_____ @ _____
# <u>396</u> DRIVER <u>wil</u>	_____ @ _____
BULK TRUCK _____	_____ @ _____
# _____ DRIVER _____	_____ @ _____

REMARKS:

cement did circulate

Thank you

CHARGE TO: Brito oil co inc

STREET _____

CITY _____ STATE _____ ZIP _____

HANDLING 189 sks @ 2.140 403.460

MILEAGE 108 sk/mile 1134.00

TOTAL 4780.20

SERVICE

DEPTH OF JOB 260'

PUMP TRUCK CHARGE _____ 1018.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 60 miles @ 7.00 420.00

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL 1438.00

PLUG & FLOAT EQUIPMENT

~~1 surface plug~~ @ ~~68.00~~

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL 68.00

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE RW Wh

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS



CHARGE TO: MULLDRIG
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

TICKET
19613

PAGE 1 OF 2

1. SERVICE LOCATIONS <u>HAYS</u>	WELL/PROJECT NO. <u>132</u>	LEASE <u>JENNIFER YAM</u>	COUNTY/PARISH <u>LANC</u>	STATE <u>KS</u>	CITY	DATE <u>03-06-11</u>	OWNER
2. <u>NESS</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <u>LANC-1</u>	SHIPPED VIA <u>TRUCK</u>	DELIVERED TO <u>351 W. HAY</u>	ORDER NO.	
3.	WELL TYPE <u>OIL</u>	WELL CATEGORY <u>DEVELOP</u>	JOB PURPOSE <u>LONG STRIKE</u>	WELL PERMIT NO. <u>KS-101-2280</u>	WELL LOCATION <u>32716 L25</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF			UM				
575		1			MILEAGE #112	50	mi		5.00	250	00
578		1			Pump Service	1	EA		1400.00	1400	00
021		1			LUBRICANT	2	GR		25.00	50	00
080		1			FRODOVAL	1000	GM		2.50	2500	00
090		1			DR AIR	2	GR		35.00	70	00
400		1			GRINDER	1	EA	5 1/2 in	155.00	155	00
402		1			GENERALIST	9	EA	5 1/2 in	65.00	585	00
403		1			DRILL	2	EA	5 1/2 in	230.00	460	00
404		1			PORT COLLAR	1	EA	5 1/2 in	2100.00	2100	00
410		1			TOP PLUG	1	EA	5 1/2 in	100.00	100	00
415		1			TRUSSY FRONT COLLAR	1	EA	5 1/2 in	330.00	330	00
419		1			ROTATING HEAD CENTER	1	EA	5 1/2 in	150.00	150	00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Myra MDC
 DATE SIGNED 03-06-11 TIME SIGNED 1200 AM P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY		AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	8150.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					PAGE 2	3398.50
WE UNDERSTOOD AND MET YOUR NEEDS?					SUB TOTAL	11,548.50
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					Lanc TAX 6.3%	578.03
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					TOTAL	12,126.53
ARE YOU SATISFIED WITH OUR SERVICE?		<input type="checkbox"/> YES <input type="checkbox"/> NO		TOTAL		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						

SWIFT OPERATOR: [Signature] APPROVAL: _____

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: _____

Thank You!

03/15/2011 12:31 FAX 7197678994 MDC-CHEV_WELLS.CO MDC-WICHITA 001/008

JOB LOG

SWIFT Services, Inc.

DATE 23-06-11 PAGE NO. 1

CUSTOMER MULLING WELL NO. 1-32 LEASE EDWARDS UNIT JOB TYPE LOSSRUNS TICKET NO. 1963

CHART NO.	TIME	RATE (BPM)	VOLUME (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1200							ON LOCATION CMT: 200SXS 50 50 002 R20 4540 SET PIPE 45SXS 55330, FOOT C/LK 4542 5/8" H ² PORT C/LK ON TOP #56, 2189FT CENT 1,2,3,5,7,9,11,13,57. BARS 5,55 JOINTS ON T 76, 79, 101
	1240							START C/LK FRONT END
	1420							TAG BOTTOM. JIP P BALL
	1430							BREAK CIRC & ROTATE PIPE
	1610		7					PLUG PH 4 30 000
	1615	6.5	15		✓		200	WEL FLUSH
			24		✓			1000GALS FLOCHEN 21
			5		✓			WEL FLUSH
			39		✓			170 SXS CMT
								RELEASE AUG SW, WASHOUT R
		6.5	0		✓		200	START D/S
			72		✓		200	CMT ON BOTTOM
			95		-		500	
			100		-		600	STOP ROTATES
			105		-		700	
	1645	5.0	110		-		1400	LAND PLUG
	1650							RELEASE - DRY
								WASHUP - PACHUP
	1710							JOB COMPLETE
								THANK YOU! DAVE JESHO, LANE



CHARGE TO: MULL DRILG. Co.
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

TICKET
20066

PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>NESS CITY, KS</u>	WELL/PROJECT NO. <u>1-32</u>	LEASE <u>JENKSON UNIT</u>	COUNTY/PARISH <u>LANE</u>	STATE <u>Ks</u>	CITY	DATE <u>3-16-11</u>	OWNER <u>SAME</u>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Wild West Well Service</u>	RIG NAME/NO.	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>LOCATION</u>	ORDER NO.	
3.	WELL TYPE <u>Oil</u>	WELL CATEGORY <u>DEVELOPMENT</u>	JOB PURPOSE <u>CEMENT PORT COLLAR</u>	WELL PERMIT NO.	WELL LOCATION <u>HEAVY, KS - 3E, 1N, W200</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT	
		LOC	ADCT	OF		QTY.	U/M	QTY.	U/M		
575		1			MILEAGE # 110	50	MI	5.00		250.00	
576b		1			PUMP CHARGE	1	JOB	1100.00		1100.00	
105		1			PORT COLLAR OPSING TOOL	1	JOB	300.00		300.00	
330		1			SWEEP MULTI-DISSY STAND	175	SKS	15.00		2625.00	
27b		1			FIDUCIE	60	LB	1.50		90.00	
290		1			D-ADD	2	GAL	35.00		70.00	
581		1			SERVICE CHARGE CEMENT	235	SKS	1.50		352.50	
583		1			DRYAGE	23320	LB	583	TM	1.00	583.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

[Signature]
 DATE SIGNED 3-16-11 TIME SIGNED 10:30 AM. PM.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					5370.50
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES		<input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	5564.86

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES

SWIFT OPERATOR WAKE WILSON APPROVAL _____

Thank You!

03/23/2011 10:23 FAX 121618894 MUC-CHEV_WELLS-CU * MUC WELLS-ILIA 0003/000

JOB LOG

SWIFT Services, Inc.

DATE 3-16-11 PAGE NO. 1

CUSTOMER Mull Dole Co. WELL NO. 1-32 LEASE JENKINSON UNIT JOB TYPE CEMENT PORT COLLAR TICKET NO. 20066

CHART NO.	TIME	RATE (BPM)	VOLUME (BBLS) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1030							ON LOCATION
								TUBING - 2 3/8
								CASING - 5 1/2
								PORT COLLAR - 2190'
	1050				✓		1000	PRE TEST CASING - HELD
	1055	4	2	✓		450		OPEN PORT COLLAR - TEST PIPE
	1100	4 1/2	97	✓		450		MIX CEMENT 175 99 SMD
	1125	4 1/2	7 1/2	✓		750		DISPLACE CEMENT
	1135				✓		1000	CLOSE PORT COLLAR - PRE TEST - HELD
								CIRCULATED 15 SVS CEMENT TO PRET
	1145	4	20		✓		500	RUN 5 JTS - CIRCULATE CLEAN
								PULL TOOL
								WASH TRUCK
	1230							JOB COMPLETE
								THANK YOU
								WAYNE, JASON, JOE



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Brito Oil Co Inc
 1700 N Waterfront PKWY Bldg 300 Suite C
 Wichita ,Ks 67206
 ATTN: Brad Rine

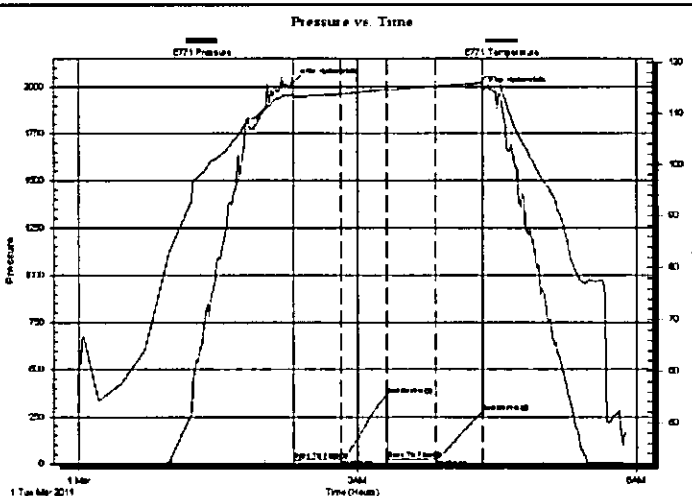
Jennison Unit #1-32
32-16s-29w Lane, Ks
 Job Ticket: 040709 DST#: 1
 Test Start: 2011.03.01 @ 00:01:11

GENERAL INFORMATION:

Formation: **Muncie creek H,I,J**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole
 Time Tool Opened: 02:18:56
 Tester: Shane McBride
 Time Test Ended: 06:15:41
 Unit No: 55
 Interval: **4059.00 ft (KB) To 4146.00 ft (KB) (TVD)**
 Reference Elevations: 2775.00 ft (KB)
 Total Depth: 4146.00 ft (KB) (TVD)
 2770.00 ft (CF)
 Hole Diameter: 7.88 inches
 Hole Condition: Fair
 KB to GR/CF: 5.00 ft

Serial #: 6771 Outside
 Press@RunDepth: 25.36 psig @ 4060.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2011.03.01 End Date: 2011.03.01 Last Calib.: 2011.03.01
 Start Time: 00:01:11 End Time: 05:52:41 Time On Btm: 2011.03.01 @ 02:18:41
 Time Off Btm: 2011.03.01 @ 04:20:41

TEST COMMENT: 1/4" in blow died in 20 min
 No return
 No blow
 No return



PRESSURE SUMMARY

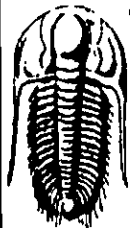
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2023.01	113.77	Initial Hydro-static
1	20.17	113.16	Open To Flow (1)
31	22.95	113.79	Shut-In(1)
60	362.15	114.60	End Shut-In(1)
61	24.50	114.41	Open To Flow (2)
92	25.36	115.20	Shut-In(2)
122	274.14	115.88	End Shut-In(2)
122	1980.80	117.07	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	mud 100% m	0.07

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mc/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Brito Oil Co Inc

Jennison Ulnit #1-32

1700 N Waterfront PKWY Bldg 300 Suite C
Wichita ,Ks 67206

32-16s-29w Lane, Ks

Job Ticket: 040709

DST#: 1

ATTN: Brad Rine

Test Start: 2011.03.01 @ 00:01:11

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbf

Water Loss: 7.59 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2500.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
5.00	mud 100%m	0.070

Total Length:

5.00 ft

Total Volume:

0.070 bbf

Num Fluid Samples: 0

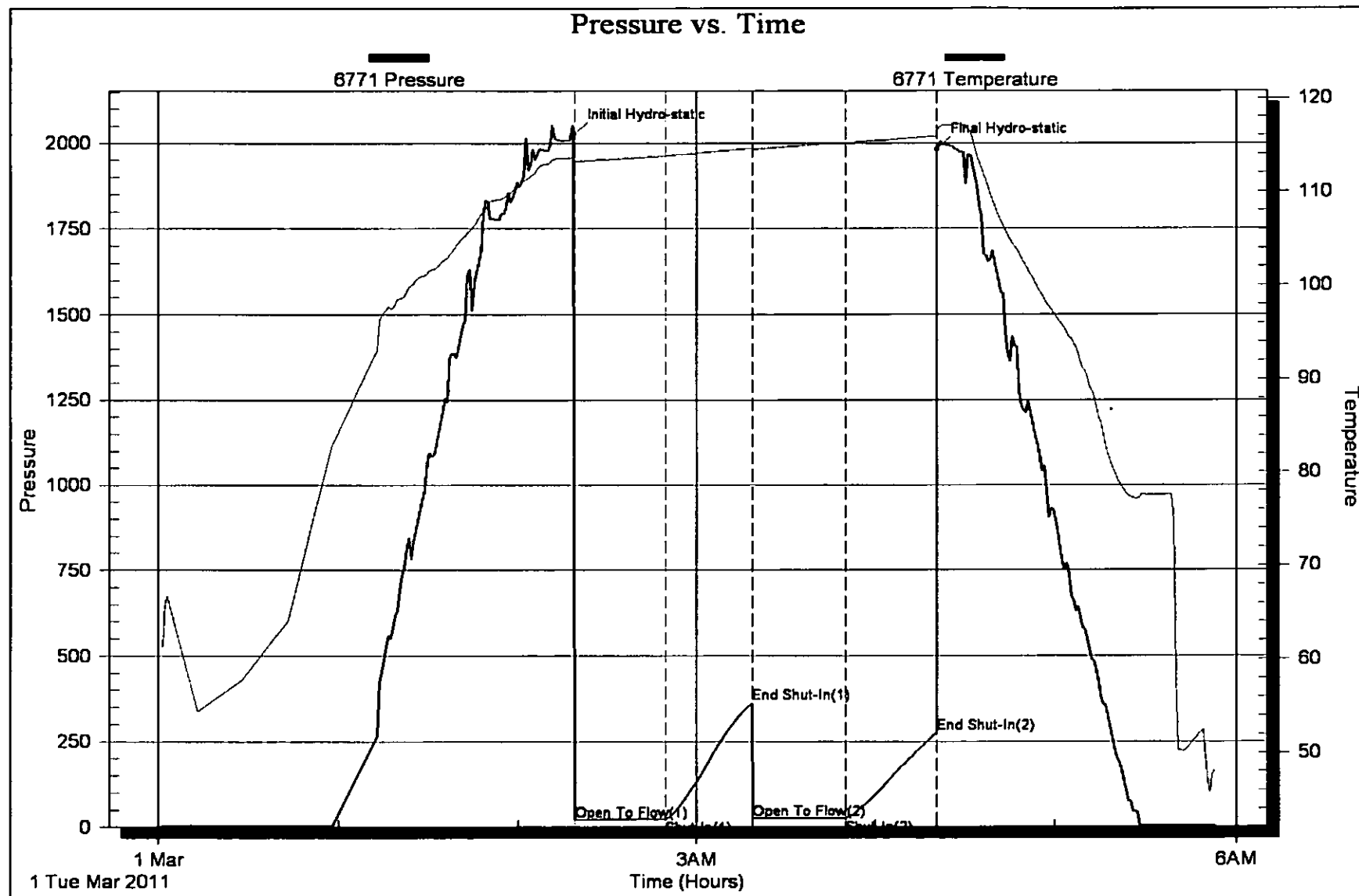
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Brito Oil Co Inc
1700 N Waterfront PKWY Bldg 300 Suite C
Wichita ,Ks 67206
ATTN: Brad Rine

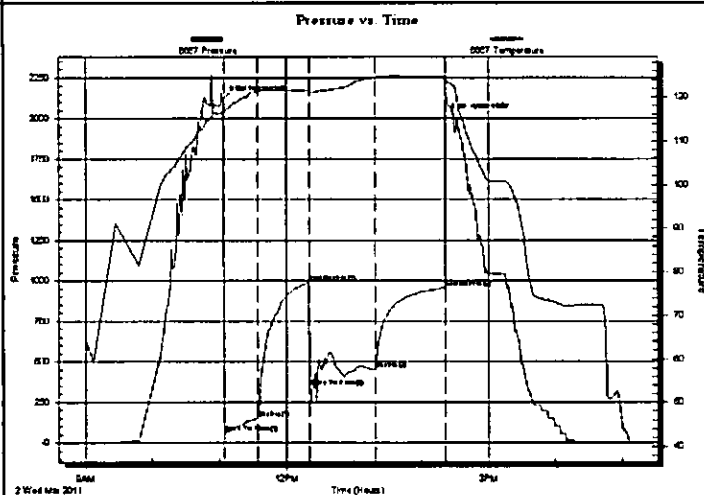
Jennison Ulinit #1-32
32-16s-29w Lane, Ks
Job Ticket: 040710 **DST#: 2**
Test Start: 2011.03.02 @ 09:00:26

GENERAL INFORMATION:

Formation: **Marm, Altamont A&B**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 11:03:56
Time Test Ended: 17:30:26
Interval: **4243.00 ft (KB) To 4324.00 ft (KB) (TVD)**
Total Depth: 4324.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Reference Elevations: 2775.00 ft (KB)
2770.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 6667 **Inside**
Press@RunDepth: 452.51 psig @ 4244.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2011.03.02 End Date: 2011.03.02 Last Calib.: 2011.03.02
Start Time: 09:00:26 End Time: 17:07:26 Time On Btm: 2011.03.02 @ 11:03:26
Time Off Btm: 2011.03.02 @ 14:21:41

TEST COMMENT: Slid tool 15' to bottom 3" in @ open B.O.B. in 6 1/2 min.
No return
B.O.B. in 27 min.
No return



PRESSURE SUMMARY

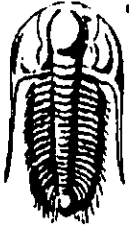
Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	2117.45	116.55	Initial Hydro-static
1	61.31	116.60	Open To Flow (1)
31	152.06	121.31	Shut-In(1)
77	989.65	121.59	End Shut-In(1)
78	343.89	121.38	Open To Flow (2)
136	452.51	124.53	Shut-In(2)
198	954.68	124.63	End Shut-In(2)
199	2004.63	125.10	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
107.00	o c m 35% o 65% m	1.50
186.00	g o c m 30% g 30% o 40% m	2.61
62.00	s w & g c o 10% g 10% w 80% o	0.87
124.00	g w c o 20% g 20% w 60% o	1.74

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Brito Oil Co Inc

Jennison Unit #1-32

1700 N Waterfront PKWY Bldg 300 Suite C
Wichita ,Ks 67206

32-16s-29w Lane,Ks

Job Ticket: 040710

DST#: 2

ATTN: Brad Rine

Test Start: 2011.03.02 @ 09:00:26

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 57.00 sec/qt

Cushion Volume:

bbf

Water Loss: 7.59 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2600.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
107.00	o c m 35%o 65%m	1.501
186.00	g o c m 30%g 30%o 40%m	2.609
62.00	s w & g c o 10%g 10%w 80%o	0.870
124.00	g w c o 20%g 20%w 60%o	1.739

Total Length: 479.00 ft

Total Volume: 6.719 bbl

Num Fluid Samples: 0

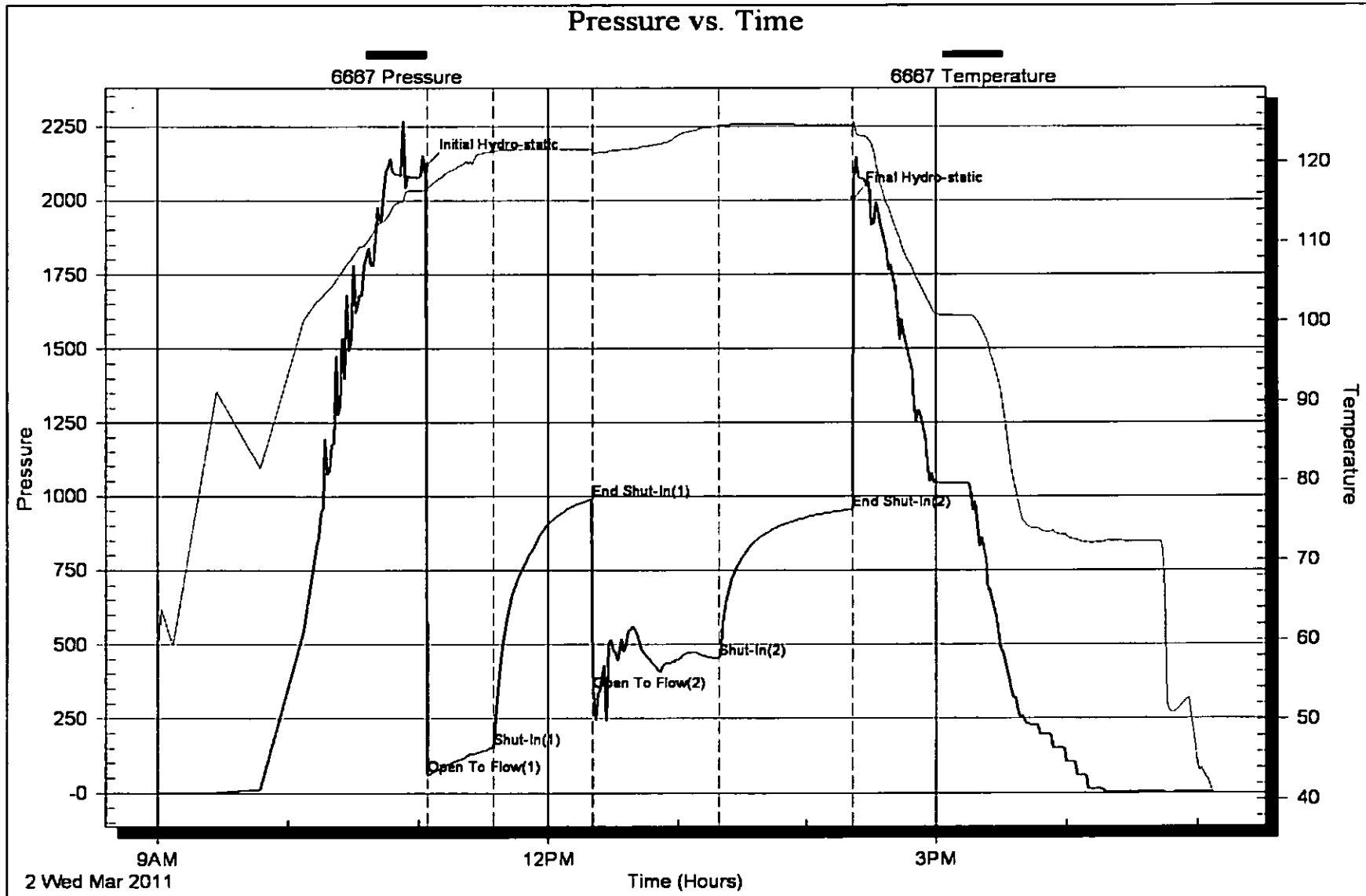
Num Gas Bombs: 0

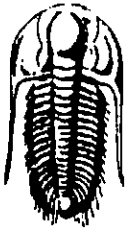
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Brito Oil Co Inc
 1700 N Waterfront PKWY Bldg 300 Suite C
 Wichita ,Ks 67206
 ATTN: Brad Rine

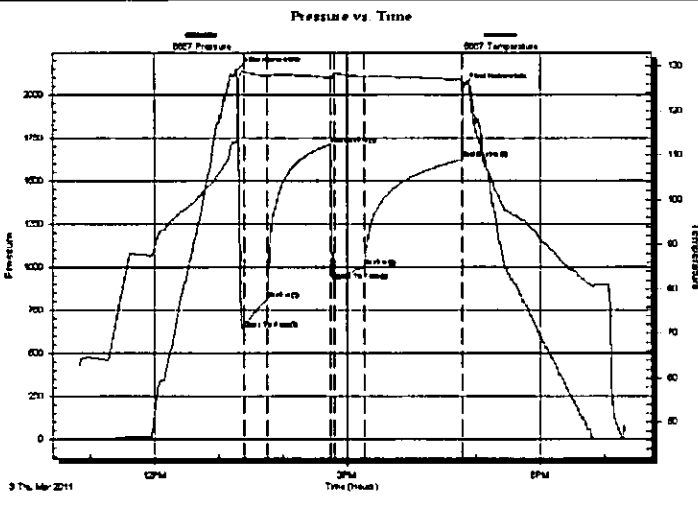
Jennison Unit #1-32
32-16s-29w Lane, Ks
 Job Ticket: 040711 **DST#: 3**
 Test Start: 2011.03.03 @ 10:50:35

GENERAL INFORMATION:

Formation: **myric station**
 Deviated: **No** Whipstock: **ft (KB)**
 Time Tool Opened: 13:23:20
 Time Test Ended: 19:45:05
 Interval: **4362.00 ft (KB) To 4397.00 ft (KB) (TVD)**
 Total Depth: **4397.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Fair**
 Test Type: **Conventional Bottom Hole**
 Tester: **Shane McBride**
 Unit No: **55**
 Reference Elevations: **2775.00 ft (KB)**
2770.00 ft (CF)
 KB to GR/CF: **5.00 ft**

Serial #: 6667 **Inside**
 Press@RunDepth: **1001.96 psig @ 4363.00 ft (KB)** Capacity: **8000.00 psig**
 Start Date: **2011.03.03** End Date: **2011.03.03** Last Calib.: **2011.03.03**
 Start Time: **10:50:35** End Time: **19:18:05** Time On Btm: **2011.03.03 @ 13:16:35**
 Time Off Btm: **2011.03.03 @ 16:48:05**

TEST COMMENT: slid tool 3' to bottom B.O.B. @ open
 No return
 B.O.B. in 1 1/2 min
 No return



PRESSURE SUMMARY

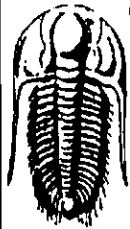
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2138.07	113.11	Initial Hydro-static
7	637.04	128.91	Open To Flow (1)
29	812.67	127.85	Shut-in(1)
88	1710.74	127.44	End Shut-in(1)
91	924.31	128.23	Open To Flow (2)
120	1001.96	127.63	Shut-in(2)
211	1628.62	126.96	End Shut-in(2)
212	2045.80	126.26	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1999.00	mud 100%m	28.04

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Brito Oil Co Inc
1700 N Waterfront PKWY Bldg 300 Suite C
Wichita ,Ks 67206
ATTN: Brad Rine

Jennison Ulunit #1-32
32-16s-29w Lane, Ks
Job Ticket: 040711 **DST#: 3**
Test Start: 2011.03.03 @ 10:50:35

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 52.00 sec/qt
Water Loss: 6.40 in³
Resistivity: 0.00 ohm.m
Salinity: 3000.00 ppm
Filter Cake: 1.00 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: 0 deg API
Water Salinity: 0 ppm

Recovery Information

Recovery Table

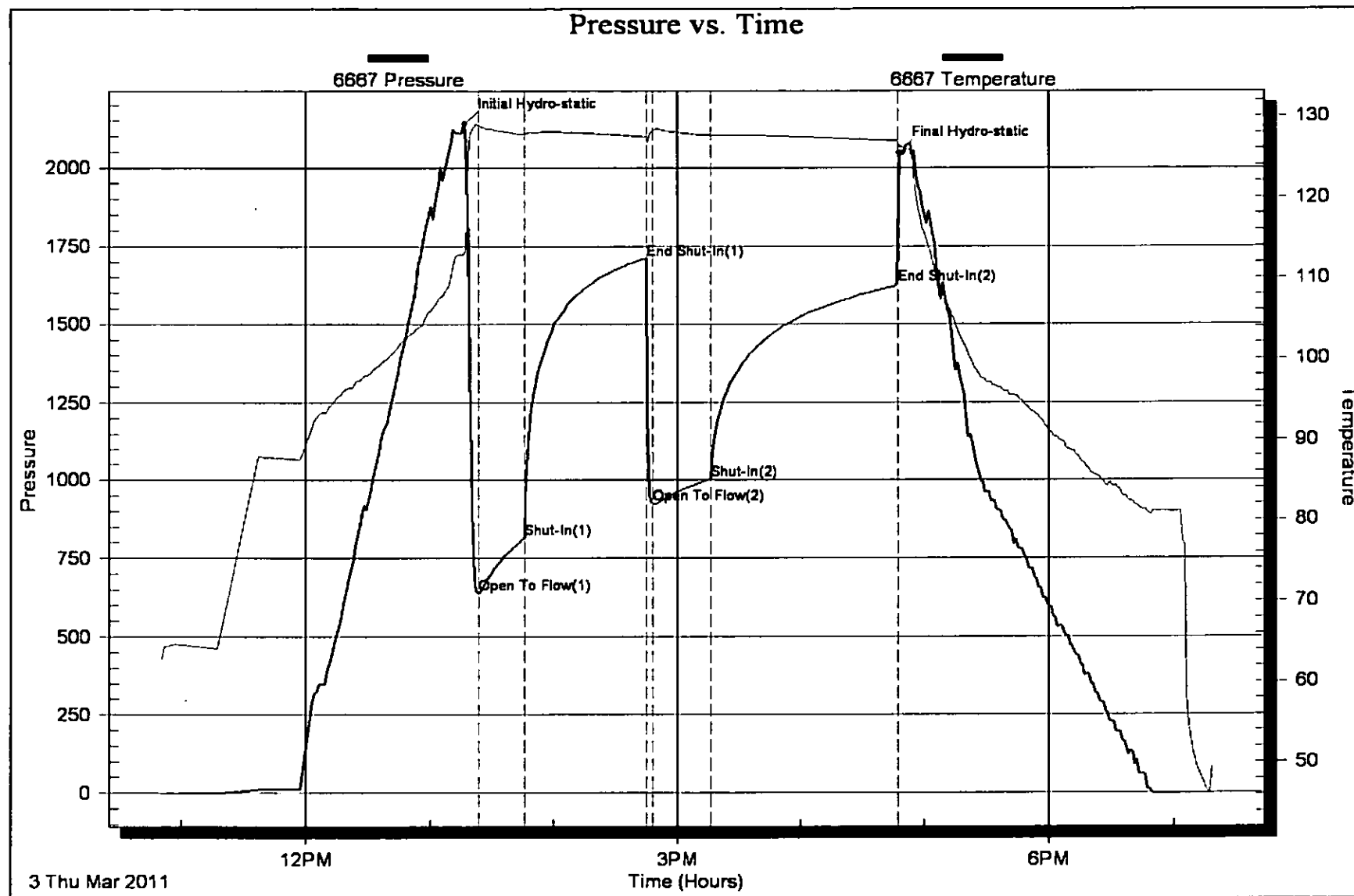
Length ft	Description	Volume bbl
1999.00	mud 100%m	28.041

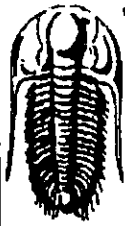
Total Length: 1999.00 ft Total Volume: 28.041 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Brilo Oil Co Inc
1700 N Waterfront PKWY Bldg 300 Suite C
Wichita, Ks 67206
ATTN: Brad Rine

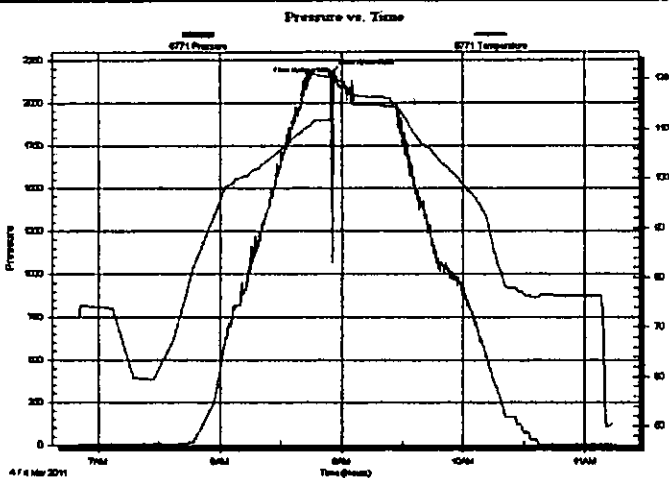
Jennison Unit #1-32
32-16s-29w Lane, Ks
Job Ticket: 040712 DST#: 4
Test Start: 2011.03.04 @ 06:50:28

GENERAL INFORMATION:

Formation: Ft Scott, Cherokee
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 08:47:00
Time Test Ended: 11:13:28
Interval: 4403.00 ft (KB) To 4453.00 ft (KB) (TVD)
Total Depth: 4453.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole
Tester: Shane McBride
Unit No: 55
Reference Elevations: 2775.00 ft (KB)
2770.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 6771 Outside
Press@RunDepth: psig @ 4404.00 ft (KB)
Start Date: 2011.03.04 End Date: 2011.03.04
Start Time: 06:50:28 End Time: 11:13:28
Capacity: 8000.00 psig
Last Calib.: 2011.03.04
Time On Btmr: 2011.03.04 @ 08:54:43
Time Off Btmr: 2011.03.04 @ 08:57:28

TEST COMMENT: packers failed @ open reset failed again pull tool



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2171.33	111.83	Initial Hydro-static
3	2129.35	119.64	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
330.00	mud 100% m	4.63

Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Brito Oil Co Inc

Jennison Unit #1-32

1700 N Waterfront PKWY Bldg 300 Suite C
Wichita ,Ks 67206

32-16s-29w Lane ,Ks

Job Ticket: 040713

DST#: 5

ATTN: Brad Rine

Test Start: 2011.03.04 @ 11:30:35

GENERAL INFORMATION:

Formation: Ft Scott ,Cherokee

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 13:05:20

Time Test Ended: 17:04:20

Test Type: Conventional Bottom Hole

Tester: Shane McBride

Unit No: 55

Interval: 4405.00 ft (KB) To 4453.00 ft (KB) (TVD)

Reference Elevations: 2775.00 ft (KB)

Total Depth: 4453.00 ft (KB) (TVD)

2770.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 6771

Outs ide

Press@RunDepth: 131.92 psig @ 4406.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.03.04

End Date:

2011.03.04

Last Calib.: 2011.03.04

Start Time: 11:30:35

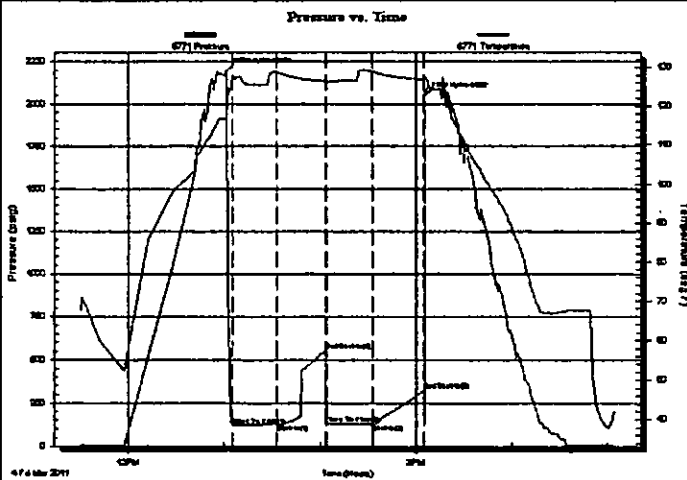
End Time:

17:04:20

Time On Btm: 2011.03.04 @ 13:01:50

Time Off Btm: 2011.03.04 @ 15:05:50

TEST COMMENT: Mud dropped 60' @ open B.O.B. mud blow w eak surface blow @ end of flow
No return
No blow
No return



PRESSURE SUMMARY

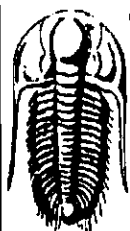
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2193.64	116.67	Initial Hydro-static
4	119.61	127.77	Open-To Flow (1)
31	129.80	128.74	Shut-In(1)
62	551.43	126.51	End Shut-In(1)
62	129.74	126.37	Open To Flow (2)
91	131.92	128.89	Shut-In(2)
124	326.01	126.96	End Shut-In(2)
124	2050.09	127.69	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
215.00	mud 100% m	3.02

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Brito Oil Co Inc

Jennison Unit #1-32

1700 N Waterfront PKWY Bldg 300 Suite C
Wichita ,Ks 67206

32-16s-29w Lane, Ks

Job Ticket: 040714

DST#: 6

ATTN: Brad Rine

Test Start: 2011.03.05 @ 01:50:48

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

35 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 51.00 sec/qt

Cushion Volume:

bbf

Water Loss: 6.40 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 3300.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
573.00	c g o 25%g 75%o	8.038
124.00	g m c o 30%g 30%m 40%o	1.739
0.00	1285' gas in pipe	0.000

Total Length: 697.00 ft

Total Volume: 9.777 bbf

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

