## KANSAS CORPORATION COMMISSION COLOR MAL

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

## **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 31280	API No. 15
Name: Birk Petroleum	Spot Description:
Address 1: 874 12th Rd SW	NW_NE_NE_NW Sec. 23 Twp. 22 S. R. 16 F East West
Address 2:	5,135 Feet from ☐ North / ☑ South Line of Section
City: Burlington State: Kansas Zip: 66839 +	3,170 Feet from 🗹 East / 🗌 West Line of Section
Contact Person; Brian L. Birk	Footages Calculated from Nearest Outside Section Corner:
Phone: ( 620 ) 364-1311 Office	
	☐ NE ☐ NW
Pirk Potroloum	Lease Name:Well #:Well #:
MAY 11 6 ZUIT	Lease Name: Gilbert Well #: WSW Field Name: Neosho Falls-LeRoy
Wellsite Geologist: NA	
Purchaser: Coffeyville Resources KCC WICHITA	Producing Formation: Kansas City
Designate Type of Completion:	Elevation: Ground: 1033 Kelly Bushing:
✓ New Well ☐ Re-Entry ☐ Workover	Total Depth: 575' Plug Back Total Depth: 575
☐ oil	Amount of Surface Pipe Set and Cemented at: 60' Feet
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW	Multiple Stage Cementing Collar Used?
OG GSW Temp. Abd.	If yes, show depth set: NA Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from: 433'
Cathodic Other (Core, Expl., etc.): NA	feet depth to: surface w/ 60 sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator: NA	Orilling Fluid Management Plan
Well Name: NA	(Data must be collected from the Reserve Pit)
Original Comp. Date: NA Original Total Depth: NA	Chloride content: ppm Fluid volume: bbls
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Dewatering method used:
Conv. to GSW	-
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec TwpS. R
ENHR Permit #:	County: Permit #:
GSW Permit #:	County.
11/11/10	
Recompletion Date Recompletion Date	
Kansas 67202, within 120 days of the spud date, recompletion, workover or confidential for a period of 12 months if required to 12 months in the 12	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, priversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confidential report shall be attached with this form. ALL CEMENTING TICKETS MUST might with all temporarily abandoned wells.
AFFIDAVIT	KCC Office Use ONLY
I am the affiant and I hereby certify that all requirements of the statutes, rules and	regu-
lations promulgated to regulate the oil and gas industry have been fully complied	with Letter of Confidentiality Received
and the statements herein are complete and correct to the best of my knowledge	ge. Date:   Confidential Release Date:
out the	☐ Wireline Log Received
Signature: Sanda & Baille Title: Quant Date: May 42	Geologist Report Received
Title: Bank Date: May 42	UIC Distribution
	ALT I VII III Approved by: U\S Date: 5//////

Side Two

Operator Name: Birk Petroleum				Lease !	Name: _	Gilbert		Well #:W	<u>sw</u>			
Sec. 23 Twp.22	s. R. <u>16</u>	<b></b> East [	West	County	: Coffe	<b>Э</b> У						
INSTRUCTIONS: She time tool open and clo recovery, and flow rate line Logs surveyed. A	sed, flowing and shu as if gas to surface te	ıt-in pressur est, along wi	es, whether s th final chart(	hut-in press	sure rea	ched static level	, hydrostatic p	ressures, bottom	hole temp	erature, fluid		
Drill Stem Tests Taken Yes V No (Attach Additional Sheets)			☑ Log Formation (Top), De			h and Datum		Sample				
Samples Sent to Geological Survey		☐ Yes	<u>_</u>		Name Kansas City Lime			Тор 433		Datum		
Cores Taken Electric Log Run Electric Log Submitted Electronically (If no, Submit Copy)		Yes	Yes VNo		RECEIVED							
List All E. Logs Run:								MAY 0	6 2011			
								KCC W	CHITA	4		
		Report		RECORD conductor, su	✓ No	w Used	tion, etc.		***************************************	•		
Purpose of String	Size Hole Drilled		Casing In O.D.)	Weig Lbs./		Setting Depth	Type of Cement			Type and Percent Additives		
Surface	12 1/4"	8 5/8"		NA		60'	Portland	16	Calcium		Calcium	
Longstring	6 3/4"	4 1/2"		NA		433'	Portland	60	NA		NA	
		<u> </u>	ADDITIONAL	CEMENTIN	NG / SOI	JEEZE RECORD	<u> </u>					
Purpose: Perforate	Depth Top Sottom				s Used Type and Percent Additives							
Protect Casing Plug Back TD Plug Off Zone												
			<u> </u>			<u> </u>						
Shots Per Foot	oot PERFORATION RECORD - Bridge Plugs Set/Typ Specify Footage of Each Interval Perforated					Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  Depth						
NA	Open Hole Comp	letition 4	33'-575'									
		<del> </del>										
		_										
TUBING RECORD:	Size:	Set At:		Packer Al	<u>:</u>	Liner Run:	Yes [	] No				
Date of First, Resumed 12/09/10	Production, SWD or EN	HR.	Producing Meth	nod: Pumpin	9 🗆	Gas Lift (	Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat	er B	bls.	Gas-Oil Ratio		Gravity		
DISPOSITIO	ON OF GAS:		,	METHOD OF	COMPLETION: PRODUCTION INTERVAL:				/AL:			
☐ Vented ☐ Sold	Used on Lease		en Hole	Perf. (	Dually (Submit		mmingled mit ACO-4)					

802 N. Industrial Rd. P.O. Box 664 Jola, Kansas 66749 Phone: (620) 365-5588

## Payless Con oducts, Inc.

CONDITIONS

SOLD TO:

P. FINO

COOPERATINE VENTURES 900 FOURTH ST.

B111/15

B & B COOP. VENTURES/BHIRE OTE 58 W TO F ST IN LERGY N'OUT OF TOWN TO 7TH RD SE E 1/2011 SED WELL MAILBERT WATER WELL

	A 668379		LEMOY	143 Comment		
TOTAL SECTION OF SECTI	LOAD SIZE	YARDS ORDERED		DRIVER/TRUCK		PLANT/THANSASTION
<b>*</b>	,	,	X CAL	ĴΕ	% AIR	44
01:21:00p WELL )	6.00 yd	6.00 yd	0.00	38	0.00	7
	LOAD#	YARDS DEL.	BATCH#	WATER TRIM	SLUMP . SLUMP	HEKE NUMBER
o Date	1	6.00 yd				
115-10 Today	1	6.00 yd	. 14974	<u> </u>	4.00 in	28014 1
1. 20 mm 1 m	Y		**	<del></del>		

OFFICE BEFORE LOADING STARTS.

is to bey all costs, including reasonable attorneys' fees, incurred in collecting

All accounts not paid within 30 days of delivery will been interest at the rate of 24% per annum Not Responsible for Reactive Aggregate or Color Quality. No Claim Allowed Unless Made at Time Material is Delivered.

A \$25 Service Charge and Loss of the Cash Discount will be co Excess Delay Time Charged @ \$50/HR.

PROPERTY DAMAGE RELEASE (TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE)

(TO BE SIGNED IF DELIVERY YO BE MADE INSIDE CURB UNE) Dear Customer-The driver of this truck in presenting this RELEASE to you for your signature is of the opinion that the size and weight of his truck may possibly cause damage to the premisee and/or adjacent property it a place the material in this food where you desire it. It is our wish to help you in every way that we fain, but in order to do this purples of the prevention that you gain the RELEASE, releving him and the states? The green that the state of the state may count to the "Record and the state of the state of the very the state of the state of the state of the state of this very data also agree to help him remove must from the wheeld of his welfide so that he will not litter the public street. Further, as additional considera-tion, the underspect appress to indicating and hold harmless the other than the state of the supplies to any and all damage to the premises and/or adjacent property which may be claimed by anyone to have prisin put of delayery of this row.

Excessive Water is Detrimental to Concrete Performance H<sub>2</sub>0 Added By Request/Authorized By

GAL X

TITILLE CODE DESCRIPTION

5.00 WELL. WELL (10 SACKS PER UNIT) 2.00 TRUCKING TRUCKING CHARGE

6.00

2.00

-7E.00 50.00

WIT PRICE

456.00 100.00

MIENDED REICE

No.

RETURNED TO PLANT LEFT JOB FINISH UNLOADING DELAY EXPLANATION/GYLINDER TEST TAKEN TIME ALLOWED ibTotal \$ 556.00 LOB NOT READY SLOW POUR OR PUMP -6. TRUCK BROKE DOWN 7. ACCIDENT B. CITATION 9. OTHER Tax % 6.300 35.03 CAHEAD ON JOB RACTOR BROKE DOWN Total \$ 591.03 LEFT PLANT ARRIVED JOB START UNLOADING TIME DUE DED WATER Ü der \$ 591.03 **ADDITIONAL CHARGE 1** TOTAL ROUND TRIP TOTAL AT JOB UNLOADING TIME **DELAY TIME** ADDITIONAL CHARGE 2 GRAND TOTAL

MAY 0 6 2011 KCC WICHITA