

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34047
Name: Ron-Bob Oil LLC
Address 1: PO Box 41
Address 2: _____
City: Neosho Falls State: KS Zip: 66758 + _____
Contact Person: Robert Christenson
Phone: (620) 365-0919
CONTRACTOR: License # 34047
Name: Ron-Bob Oil LLC
Wellsite Geologist: none
Purchaser: Pacer Energy Marketing, LLC

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to ENHR Conv. to SWD

Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

ENHR Permit #: _____

GSW Permit #: _____

1/05/2011	3/21/2011	3/21/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27750-00-00

Spot Description: _____
NE NE NE SE Sec. 19 Twp. 23 S. R. 17 East West
2,330 Feet from North / South Line of Section
90 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Woodson

Lease Name: Fitzpatrick Bayou Well #: 3

Field Name: Neosho Falls-Leroy

Producing Formation: squirrel

Elevation: Ground: 972 Est. Kelly Bushing: none

Total Depth: 975 Plug Back Total Depth: none

Amount of Surface Pipe Set and Cemented at: 40 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 970
feet depth to: surface w/ 109 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: 70 bbls

Dewatering method used: hauled off

Location of fluid disposal if hauled offsite: _____

Operator Name: Ron-Bob Oil LLC

Lease Name: Nelson License #: 34047

Quarter NE Sec. 3 Twp. 24 S. R. 17 East West

County: Woodson Permit #: D-28898

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Christenson
Title: partner Date: 5/04/2011

KCC Office Use ONLY

Letter of Confidentiality Received

Date: _____

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: DJG

RECEIVED

MAY 09 2011

KCC WICHITA

Date: 5/11/11

Operator Name: Ron-Bob Oil LLC Lease Name: Fitzpatrick Bayou Well #: 3
 Sec. 19 Twp. 23 S. R. 17 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray-Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum squirrel
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12	7" (new)	17#	40'	Quick Set	32	
production	5 5/8"	2 7/8"	6.5#	970'	Quick Set	109	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	867' - 887' (42 perfs)	75 gal. 15% HCL, 5200# frac sand	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. 4/07/2011		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. .25	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
 MAY 09 2011
 KCC WICHITA

MC ID # 165290
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Services, Inc.
P.O. Box 782228
Wichita, KS 67278-2228

Cement, Acid or Tools
Service Ticket
 4281

DATE 1-7-11

COUNTY Woodson CITY _____

CHARGE TO Row - Bob Oil

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Fitz Patrick - Bayou #3 CONTRACTOR CO. Tods

KIND OF JOB Surface SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			400.00
32 SKS.	Quick Set cement		528.00
128 lb.	KOI-SEAL 4" P/SK.		57.60
4 Hrs	Water Truck #104		320.00
	BULK CHARGE		
1.82 Trk	BULK TRK. MILES		70.07
0	PUMP TRK. MILES <u>Truck in Area</u>		N/C
	PLUGS		
		7.3% SALES TAX	42.75
		TOTAL	1418.42

T.D. 40'
 SIZE HOLE _____
 MAX. PRESS. _____
 PLUG DEPTH _____
 PLUG USED _____

CSG. SET AT 40' VOLUME 1 1/2 Bbls
 TBG SET AT _____ VOLUME _____
 SIZE PIPE 7"
 PKER DEPTH _____
 TIME FINISHED _____

REMARKS: Rig up to 7" casing. Start off mixing cement - mixed cement till we get cement
 cement felt was to surface. Disposed cement with 1/4 Bbls water, close casing in.

Job complete

Note: Mixed with 6 Bbls water = 32 sks. Quick set cement

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 MAY 09 2011

EQUIPMENT USED

NAME Kelly Kimberlin UNIT NO. #201
Brad Butler
 HSI REP.

NAME Jason #202, Danny #104
Witnessed by Bob
 OWNER'S REP.

KCC WICHITA
 UNIT NO.

MC ID # 165290
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement, Acid or Tools
 Service Ticket
 4353

DATE 3-21-11

COUNTY Woodson CITY _____

CHARGE TO Ren - Bob Oil

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. FitzPatrick - Bayou #3 CONTRACTOR CO Teds

KIND OF JOB LongString SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
109 SKS	Quick Set cement	750.00	1798.50
200 lbs	Gel > Flush Ahead	50.00	
4 Hrs	water Truck #105	320.00	
4 Hrs	water Truck #104	320.00	
	BULK CHARGE		
6.15 Trks	BULK TRK. MILES Trk #202	236.77	
35	PUMP TRK. MILES	105.00	
	Mileage on Trk #290	52.50	
2	PLUGS 2 7/8" Top Rubber	46.00	
		7.32 SALES TAX	138.30
		TOTAL	3817.07

T.D. _____
 SIZE HOLE 5 5/8"
 MAX. PRESS. _____
 PLUG DEPTH _____
 PLUG USED _____

CSG. SET AT 970' VOLUME 5 1/2 Bbls.
 TBG SET AT _____ VOLUME _____
 SIZE PIPE 2 7/8"
 PKER DEPTH _____
 TIME FINISHED _____

REMARKS: Rig up to 2 7/8" Tubing, Break circulation with fresh water, 10 Bbl Gel Flush, circulated Gel ground to condition hole. Mixed SKS Quick Set cement, shut down - wash out Pump & lines. Release 2 Plugs - Displace Plugs with 5 1/2 Bbls water. Final Pumping at 450 PSI - Bumped Plug to 1000 PSI. Close Tubing in w/ 1000 PSI. Good cement returns w/ 5 1/2 Bbls slowly.

"Thank you"

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EQUIPMENT USED

NAME UNIT NO.
Kelly Kimberlin 201
Brad Butler

NAME
Jerry #202, Rodger #105, Denny #104
Witnessed by Bob

KGG WICHITA

RON-BOB OIL LLC #34047
P.O. BOX 41
NEOSHO FALLS, KS 66758

FITZPATRICK BAYOU #3
API #15-207-27750-00-00
SEC. 19, T23S, R17E
WOODSON CO. KS

0-15	TOPSOIL	1/05/2011	Drilled 12" hole and set
15-30	DIRT & GRAVEL		40' of 7" surface casing,
30-130	SHALE	1/5/2011	Hurricane cemented surface casing
130-168	LIME		with 32 sacks of Quick Set.
168-210	SHALE	3/18/2011	Started drilling 5 5/8" hole.
210-224	LIME	3/21/2011	Finished drilling to T.D. 975'.
224-240	SHALE		
240-260	LIME		
260-268	SHALE		
268-274	LIME		
274-290	SHALE		
290-343	LIME		
343-382	SHALE		
382-458	LIME		
458-464	SHALE		
464-484	LIME		
484-488	SHALE		
488-514	LIME		
514-648	SHALE		
648-650	LIME		
650-672	SHALE		
672-740	LIME - SHALE		
740-774	SHALE		
774-782	LIME		
782-800	SHALE		
800-850	LIME - SHALE		
850-867	SANDY SHALE, ODOR		
867-887	OIL SAND		
887-975	SHALE		

T.D 975'

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MAY 09 2011
KCC WICHITA