

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM ORIGINAL  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
June 2009  
**Form Must Be Typed  
Form must be Signed  
All blanks must be Filled**

OPERATOR: License # 34047  
Name: Ron-Bob Oil LLC  
Address 1: P.O. Box 41  
Address 2: \_\_\_\_\_  
City: Neosho Falls State: KS Zip: 66758 + \_\_\_\_\_  
Contact Person: Robert Christenson  
Phone: ( 620 ) 365-0919  
CONTRACTOR: License # 34047  
Name: Ron-Bob Oil LLC  
Wellsite Geologist: none  
Purchaser: Pacer Energy Marketing

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW  
 Gas       D&A       ENHR       SIGW  
 OG       GSW       Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled      Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD      Permit #: \_\_\_\_\_  
 ENHR      Permit #: \_\_\_\_\_  
 GSW      Permit #: \_\_\_\_\_

<u>12/15/2011</u>	<u>1/05/2011</u>	<u>1/05/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27735-00-00  
Spot Description: \_\_\_\_\_  
SE NE NE SE Sec. 19 Twp. 23 S. R. 17  East  West  
2,025 Feet from  North /  South Line of Section  
200 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Woodson  
Lease Name: Fitzpatrick Bayou Well #: 2  
Field Name: Neosho Falls-Leroy  
Producing Formation: squirrel  
Elevation: Ground: 977 Kelly Bushing: none  
Total Depth: 965' Plug Back Total Depth: none  
Amount of Surface Pipe Set and Cemented at: 40 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 957  
feet depth to: surface w/ 108 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: 80 bbls  
Dewatering method used: hauled off  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Ron-Bob Oil LLC  
Lease Name: Nelson License #: 34047  
Quarter NE Sec. 3 Twp. 24 S. R. 17  East  West  
County: Woodson Permit #: D-28898

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-1,11 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Christenson  
Title: Partner Date: 4/27/11

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Dlg Date: 5/11/11

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Operator Name: Ron-Bob Oil LLC Lease Name: Fitzpatrick Bayou Well #: 2

Sec. 19 Twp. 23 S. R. 17  East  West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>Gamma Ray-Neutron</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum squirrel
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12"	7" new	17#	40'	Portland	20	
production	5 5/8"	2 7/8"	6.7#	957'	Quickset	108	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	904' - 914' (21 perfs)	75 gal. 15% HCL, 7200#	
2	918' - 922' (9 perfs)		

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. 1/25/2011		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			<b>RECEIVED</b>
Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf	Water Bbls.	Gas-Oil Ratio	<b>MAY 02 2011</b>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	<b>KCC WICHITA</b> PRODUCTION INTERVAL
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Kelly Kimberlin #201  
Ronald Risher

WICHITA

Roger - Jason #203, Tim #105, Mark #143-#151  
call. h. D.h.

RON-BOB OIL LLC #34047  
P.O. BOX 41  
NEOSHO FALLS, KS 66758

FITZPATRICK BAYOU #2  
API #15-207-27735-00-00  
SEC. 19, T23S, R17E  
WOODSON CO. KS

0-15	TOPSOIL
15-30	DIRT & GRAVEL
30-124	SHALE
124-140	LIME
140-146	SHALE
146-165	LIME
165-206	SHALE
206-228	LIME
228-240	SHALE
240-262	LIME
262-270	SHALE
270-278	LIME
278-294	SHALE
294-344	LIME
344-346	BLACK SHALE
346-350	LIME
350-380	SHALE
380-384	LIME
384-390	SHALE
390-454	LIME
454-460	BLACK SHALE
460-480	LIME
480-486	BLACK SHALE
486-510	LIME
510-667	SHALE
667-669	BLACK SHALE
669-706	LIME
706-708	SHALE
708-722	LIME
722-772	SHALE
772-786	LIME
786-800	SHALE
800-804	LIME
804-806	BLACK SHALE
806-850	LIME
850-856	BLACK SHALE
856-860	LIME
860-862	BLACK SHALE
862-876	LIME
876-884	SHALE
884-886	ODOR
886-890	OIL SAND
890-965	SHALE

12/15/2010 Drilled 12" hole and set  
40' of 7" surface casing,  
with 20 sx Portland Cement.  
12/27/2010 Started drilling 5 5/8" hole.  
1/5/2011 Finished drilling to T.D. 965'.

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KCC WICHITA

Hurricane Services, Inc.  
P.O. Box 782228  
Wichita, KS 67278-2228

Cement, Acid or Tools  
Service Ticket  
4278

Shop # 620 437-2661  
Cellular # 620 437-7582  
Office # 316 685-5908  
Office Fax # 316-685-5926  
Shop Address: 3613A Y Road  
Madison, KS 66860

DATE 1-5-11

COUNTY Woodson CITY \_\_\_\_\_

CHARGE TO Row-Bob Oil

ADDRESS \_\_\_\_\_ CITY \_\_\_\_\_ ST \_\_\_\_\_ ZIP \_\_\_\_\_

LEASE & WELL NO. FitzPatrick-Bayou # 2 CONTRACTOR CO. Tools

KIND OF JOB Long String SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_

DIR. TO LOC. \_\_\_\_\_ OLD  NEW

Quantity	MATERIAL USED	Serv. Charge	
			750.00
108 sks	Quick Set cement		1782.00
432 lbs	KOI-SEAL 4" P/SK		194.40
200 lbs	Gel > Flush Ahead		50.00
3 Hrs	water Transport #143-#151		300.00
3 Hrs	water Truck #105		240.00
	BULK CHARGE		
6.25 Trk	BULK TRK. MILES Trk #203		240.62
0	PUMP TRK. MILES Trk in Area		N/C
2	PLUGS 2 7/8" Top Rubber		46.00
		7.3% SALES TAX	151.28
		TOTAL	3754.30

T.D. \_\_\_\_\_  
SIZE HOLE 5 5/8"  
MAX. PRESS. \_\_\_\_\_  
PLUG DEPTH \_\_\_\_\_  
PLUG USED \_\_\_\_\_

CSG. SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_  
TBG SET AT 957' VOLUME 5 1/2 Bbls  
SIZE PIPE 2 7/8"  
PKER DEPTH \_\_\_\_\_  
TIME FINISHED \_\_\_\_\_

REMARKS: Big up to 2 7/8" Tubing, Break circulation with fresh water, 10 Bbl Gel Flush, circulated Gel ground to condition Hole. Mixed 108 sks. Quick Set cement w/ 4" P/SK of KOI-SEAL. Shut down wash out Pump lines - Release 2-Plugs - Displace Plugs with 5 1/2 Bbls water. First Pumping at 400 PSI Bumped Plugs to 1000 PSI - close Tubing in w/ 1000 PSI Good cement returns with 5 1/2 Bbls slurry

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MAY 02 2011

EQUIPMENT USED

NAME UNIT NO.  
Kelly Kimberlin #201  
Ronald R. Risher

NAME  
Reger - Jason #203, Tim #105, Mark #143-#151  
call in D.L.

WICHITA