

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL
Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 34047
Name: Ron-Bob Oil LLC
Address 1: PO Box 41
Address 2: _____
City: Neosho Falls State: KS Zip: 66758
Contact Person: Robert Christenson
Phone: (620) 365-0919
CONTRACTOR: License # 33986
Name: Owens Petroleum Services, LLC
Wellsite Geologist: none
Purchaser: Pacer Energy Marketing, LLC

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to ENHR Conv. to SWD

Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

ENHR Permit #: _____

GSW Permit #: _____

1/04/2011 1/06/2011 1/07/2011
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 207-27737-00-00
Spot Description: _____
NE NE NE SE Sec. 19 Twp. 23 S. R. 16 East West
2,475 Feet from North / South Line of Section
165 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Woodson
Lease Name: Freeman Well #: 1
Field Name: Vernon
Producing Formation: squirrel
Elevation: Ground: 1038 Kelly Bushing: none
Total Depth: 1095 Plug Back Total Depth: none
Amount of Surface Pipe Set and Cemented at: 40' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1076
feet depth to: surface w/ 109 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: 70 bbls
Dewatering method used: hauled off, CDP-5 filed
Location of fluid disposal if hauled offsite: _____
Operator Name: Ron-Bob Oil LLC
Lease Name: Nelson License #: 34047
Quarter NE Sec. 3 Twp. 24 S. R. 17 East West
County: Woodson Permit #: D-28898

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Christenson
Title: partner Date: 4/25/2011

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: DG Date: 5/11/11
- RECEIVED**
MAY 02 2011
KCC WICHITA

Operator Name: Ron-Bob Oil LLC Lease Name: Freeman Well #: 1

Sec. 19 Twp. 23 S. R. 16 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray - Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum squirrel
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.8750"	7" (new)	17#	40'	Portland	10	
production	5.6250"	2.8750"	6.5#	1076'	Quick Set	109	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1017' - 1027' (21 perfs)	75 Gal. 15% HCL, 4200# sand	

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR. 2/21/2011	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. <u>.25</u> Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <div style="text-align: center; border: 1px solid black; padding: 5px; font-weight: bold;">RECEIVED</div>
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

MAY 02 2011

KCC WICHITA

MC ID # 165290
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement, Acid or Tools
 Service Ticket
 4280

DATE 1-7-11

COUNTY Woodson CITY _____

CHARGE TO Ren + Bob Oil

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Freeman # 1 CONTRACTOR Scott Owens

KIND OF JOB Longstring SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			750.00
109 SKS	Quick Set Cement		1798.50
436 lbs	KOL-SEAL 4" PWSK		196.20
200 lbs	Gel > Flush Ahead		50.00
3 hrs	water Truck #105		240.00
3 hrs	water Truck #104		240.00
	BULK CHARGE		
6.31 Trk	BULK TRK. MILES		208.23
30	PUMP TRK. MILES		90.00
	mileage on Trk. #270		45.00
2	PLUGS 2 7/8" Top Rubber		46.00
		7.32 SALES TAX	152.62
		TOTAL	3816.55

T.D. 1075'

CSG. SET AT _____ VOLUME _____

SIZE HOLE 5 5/8"

TBG SET AT 1076' VOLUME 6 1/4 Bbls.

MAX. PRESS. _____

SIZE PIPE 2 7/8"

PLUG DEPTH _____

PKER DEPTH _____

PLUG USED _____

TIME FINISHED _____

REMARKS: Rig up to 2 7/8" Tubing, Break circulation with fresh water, 10 Bbl. Gel slurry, circulated Gel around To condition Hole. Mixed 109 SKS. Quick Set cement of 4" PWSK of KOL-SEAL. Shut down - wash out Pump lines - Release 2 Plugs - Displace Plugs with 6 1/4 Bbl. water. Final Pumping at 450 PSI Bumped Plugs to 1000 PSI - Close Tubing in w/ 1000 PSI

RECEIVED

Good cement returns with 6 Bbl. slurry

MAY 02 2011

EQUIPMENT USED

NAME _____ UNIT NO. _____

NAME _____ UNIT NO. _____

Kelly Kimbrell #201

Jason #202, Tim #105, Danny #104

Brad Butler
 HSI REP.

called by Bob
 OWNER'S REP.

KCC WICHITA

OPERATOR:

LEASE/WELL#

FOOTAGE:

FORMATION:

1-06-11	25	559.3	L- 57	
	26	580.0	L	
	27	600.7	L	
	28	621.4	L-622 L 628-629 L 631-	
	28	642.1	L-650 " L 655 - 661	
	30	662.8	L 673 - 681 shale	
	31	683.5	S	
	32	704.2	S	
	33	724.9	S	
	34	745.6	S	
	35	766.3	S	
	36	787.0	S	
	37	807.7	S	
	38	828.4	S L 843-844	
	38	849.1	L 854-855 L 863 -	
	40	869.8	L - 873	
	41	890.5	L 891-893 L 894-896	
	42	911.2	L 929 -	
	43	931.9	-934 L 938-944 L 946-947	
	44	952.6	L 950-952 L 962-965	
	45	973.3	L 980-982	
	46	994.0	L 985-986 L 998-1001 L 1002-1005 cool L 1008-1011	
	47	1014.7	1018-odor show 1018-1020 good show 1020-1022 good	
	48	1035.4	1022-1024 ifyl good 1024-1026 1028	
	49	1056.1	cap 1060-1062 1026-1028 OK shale 1028-1033 pretty thin	
	50	1076.8	1062 shale odor 1063-1067 shale odor	
	51	1097.5		
	52	1118.2		
	53	1138.9		
	54	1159.6		
	55	1180.3		
	56	1201.0		
	57	1221.7		
	58	1242.4		
	59	1263.1		
	60	1283.8		
	61	1304.5		
	62	1325.2		
	63	1345.9		
	64	1366.6		
	65	1387.3		
	66	1408.0		
	67	1428.7		
	68	1449.4		
	69	1470.1		
	70	1490.8		

RTD 1095
 S/N 1013
 pipe TD 1076

RECEIVED
 MAY 02 2011
 KCC WICHITA