

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34047
Name: Ron-Bob Oil LLC
Address 1: PO Box 41
Address 2: _____
City: Neosho Falls State: KS Zip: 66758 + _____
Contact Person: Robert Christenson
Phone: (620) 365-0919
CONTRACTOR: License # 33986
Name: Owens Petroleum Services, LLC
Wellsite Geologist: none
Purchaser: Pacer Energy Marketing, LLC

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>12/29/2010</u>	<u>12/31/2010</u>	<u>1/03/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27738-00-00

Spot Description: _____
NW NE NE SE Sec. 19 Twp. 23 S. R. 16 East West
2,475 Feet from North / South Line of Section
525 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Woodson

Lease Name: Freeman Well #: 2

Field Name: Vernon

Producing Formation: squirrel

Elevation: Ground: 1042 Kelly Bushing: none

Total Depth: 1095 Plug Back Total Depth: none

Amount of Surface Pipe Set and Cemented at: 40' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 1079

feet depth to: surface w/ 107 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: 80 bbls

Dewatering method used: hauled off, CDP-5 filed

Location of fluid disposal if hauled offsite:

Operator Name: Ron-Bob Oil LLC

Lease Name: Nelson License #: 34047

Quarter NE Sec. 3 Twp. 24 S. R. 17 East West

County: Woodson Permit #: D-28898

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Christenson

Title: partner Date: 4/25/2011

KCC Office Use ONLY

- Letter of Confidentiality Received

Date: _____

- Confidential Release Date: _____

- Wireline Log Received

- Geologist Report Received

- UIC Distribution

ALT I II III

Approved by: DG

Date: 5/11/11

RECEIVED

MAY 02 2011

KCC WICHITA

Operator Name: Ron-Bob Oil LLC Lease Name: Freeman Well #: 2

Sec. 19 Twp. 23 S. R. 16 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray - Neutron	<input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample Formation (Top), Depth and Datum Name Top Datum squirrel
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.8750"	7" (new)	17#	40'	Portland	20	
production	5.6250"	2.8750"	6.5#	1079'	Quick Set	107	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1020' - 1030' (21 perms)	75 Gal. 15% HCL, 4200# sand	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. <u>2/21/2011</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls. .25	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION RECEIVED <u>MAY 12 2011</u>
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Mall to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KCC WICHITA

MC ID # 165290
 Shop # 620 437-2681
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement, Acid or Tools
 Service Ticket
 4264

DATE 1-3-11

COUNTY Woodson CITY _____

CHARGE TO Ron & Bob Oil
 ADDRESS _____ CITY _____ ST _____ ZIP _____
 LEASE & WELL NO. Freeman #2 CONTRACTOR Scott Owens
 KIND OF JOB Longstring SEC. _____ TWP. _____ RNG. _____
 DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			<u>750.00</u>
<u>107</u> sks	<u>Quick Set cement</u>		<u>1765.50</u>
<u>425</u> lbs	<u>KOI-SEAL 4**P/SK</u>		<u>191.25</u>
<u>200</u> lb.	<u>Gel & Flush Ahead</u>		<u>50.00</u>
<u>3 1/2</u> Hrs	<u>water Truck *105</u>		<u>280.00</u>
<u>4</u> Hrs	<u>water Truck *101</u>		<u>320.00</u>
	<u>Disposal Fee on 60 Bbls water</u>		<u>18.00</u>
<u>6.18</u> Trk	<u>BULK TRK. MILES > minimum charge</u>		<u>225.00</u>
<u>30</u>	<u>PUMP TRK. MILES</u>		<u>90.00</u>
	<u>Mileage on Trk *290</u>		<u>45.00</u>
<u>2</u>	<u>PLUGS 2 7/8" Top Rubber</u>		<u>46.00</u>
		<u>7.32 SALES TAX</u>	<u>149.85</u>
		TOTAL	<u>3930.60</u>

T.D. 1095'
 SIZE HOLE 5 5/8"
 MAX. PRESS. _____
 PLUG DEPTH _____
 PLUG USED _____

CSG. SET AT _____ VOLUME _____
 TBG SET AT 1079' VOLUME 6 1/4 Bbls.
 SIZE PIPE 2 7/8"
 PKER DEPTH _____
 TIME FINISHED _____

REMARKS: Rig up to 2 7/8" Tubing, Break circulation with fresh water, 10 Bbl. Gel Flush, circulated Gel around to condition hole. Mixed 107 sks Quick Set cement w/ 4**P/SK of KOI-SEAL. Shut down - wash out Pump lines - Release 2 Plugs - Displace Plugs with 6 1/4 Bbls water. Final Pumping @ 450 PSI Bumped Plugs to 1000 PSI - close Tubing in w/ 1000 PSI Good cement returns with 5 Bbl. slurry

RECEIVED
 MAY 02 2011

EQUIPMENT USED

NAME Kelly Kimberlin UNIT NO. #201
Brad Butler
UNCL BCD

NAME Roger #203, Tim #105, Adam #101 UNIT NO. KCC WICHITA
Called by Bob
UNCL BCD

OPERATOR:

LEASE/WELL#

FOOTAGE:

FORMATION:

FOOTAGE:	FORMATION:
26 559.3	L 566 -
26 580.0	L
27 600.7	L
28 621.4	L - 620 ^{old} L 634
12-31-16 29 642.1	L - 654 L 658
29 662.8	L - 679 L 680 -
29 683.5	L - 685 shale
29 704.2	S
29 724.9	S
29 745.6	S
29 766.3	S
29 787.0	S
29 807.7	S
29 828.4	L 835 -
29 849.1	L -
29 869.8	L - 879 L 885 - 890
29 890.5	shale
29 911.2	shale
29 931.9	L - 942 hard line 940 - 952
29 952.6	L 966 - 970
29 973.1	L 985 - 988
29 994.0	L 1005 - 1007 L 1009 - 1010
29 1014.7	L 1014 1014 1019 - 1021 odor some show 1027 - 1028 look good
29 1035.4	shale 1023 - 1025 not good 1025 - 1027 good show
29 1056.1	1070 slight odor 1027 - 1029 sum good 1029 - 1031 no samples
29 1076.8	shale 1031 - 1033 shale
51 1097.5	"
52 1118.2	
53 1138.9	
54 1159.6	S/N 1009
55 1180.3	PIPE 1079
56 1201.0	
57 1221.7	
58 1242.4	Rig TD 1095
59 1263.1	
60 1283.8	
61 1304.5	
62 1325.2	
63 1345.9	
64 1366.6	
65 1387.3	
66 1408.0	
67 1428.7	
68 1449.4	
69 1470.1	
70 1490.8	

RECEIVED

MAY 02 2011

KCC WICHITA